

CMD 21-M37.A

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Supplementary written submission from CNSC staff Mémoire supplémentaire du personnel de la CCSN

Hydrogen Equivalent Concentration in Pressure Tubes for Nuclear **Power Plants**

CNSC Letters of July 8 and 9, 2021 sent to Bruce Power

Concentration d'hydrogène équivalent dans les tubes de force pour les centrales nucléaires

Lettres de la CCSN envoyées à Bruce Power les 8 et 9 juillet 2021

Commission Meeting

Réunion de la Commission

September 3, 2021

Le 3 septembre 2021





Directorate of Power Reactor Regulation

July 8, 2021

e-Doc 6600766 File 4.01.02

Mr. Maury Burton Chief Regulatory Officer Bruce Power Inc. P.O. Box 1540, B10-4W 177 Tie Road Tiverton, Ontario N0G 2T0

Subject: Bruce A and B: CNSC Review of REGDOC-3.1.1 Event Report B-2021-

98077 DR on Pressure Tube Surveillance Hydrogen Equivalent

Concentration Measurements on Unit Shutdown for Major Component

Replacement – New Action Item 2021-07-23406

Dear Mr. Burton:

Canadian Nuclear Safety Commission (CNSC) staff have reviewed Bruce Power's "CNSC Event Report" (B-2021-98077 DR) on "Pressure Tube Surveillance Hydrogen Equivalent Concentration Measurements on Unit Shutdown for Major Component Replacement" [1] which was submitted in accordance with REGDOC-3.1.1.

Based on the finding of an elevated hydrogen equivalent concentration, [Heq] measurement in the Unit 6 S13 surveillance pressure tube, it appears that Unit 6 operated beyond the Licensing Basis in Power Reactor Operating Licence PROL18.01/2028 [2] since Licence Condition 15.3 limits the operation of units containing pressure tubes with a [Heq] exceeding 120 parts per million (ppm).

Therefore, in accordance with PROL18.01/2028 [2] Licence Condition G.2, Bruce Power is requested to provide:

- a. The predicted Heq values for Unit 6 at the time of shutdown for MCR in January 2020, and
- b. The Heq measurements from the Unit 6 S13 surveillance pressure tube.



In addition, as this finding puts into question the predictive modelling for [Heq] in all Bruce A and B units, Bruce Power is requested to provide assurance that the operating Bruce A and B units (Units 1, 2, 4, 5, 7, and 8) continue to meet the Licensing Basis in PROL18.01/2028 [2] Licence Conditions 6.1 and 15.3. (Note: Unit 3 is currently in the planned A2131 outage and will be addressed separately).

A response is requested within 5 days of receipt of this letter. Action Item 2021-07-23406 has been opened to track this matter.

If you have any questions regarding this matter, please do not hesitate to contact Agnes Robert at agnes.robert@cnsc-ccsn.gc.ca.

Sincerely,



Luc Sigouin Regulatory Program Director Bruce Regulatory Program Division

c.c.: V. Tavasoli, A. Robert, Bruce Site Office

References:

- 1. Bruce Power Email, J. Thompson to L. Sigouin, "REGDOC-3.1.1 B-2021-98077 DR", July 5, 2021, e-Doc 6600317.
- 2. CNSC Power Reactor Operating Licence PROL18.01/2028 "NUCLEAR POWER REACTOR OPERATING LICENCE BRUCE NUCLEAR GENERATING STATIONS A AND B", October 1, 2018, e-Doc 6113854.
- 3. CNSC Licence Conditions Handbook LCH-PR-18.01/2028-R002 Bruce Nuclear Generating Stations A and B Nuclear Power Reactor Operating Licence PROL18.01/2028, May 25, 2020, e-Doc 5864086.



Directorate of Power Reactor Regulation

July 9, 2021

e-Doc 6603183 File 4.01.02

Mr. Maury Burton Chief Regulatory Officer Bruce Power Inc. P.O. Box 1540, B10-4W 177 Tie Road Tiverton, Ontario N0G 2T0

Subject: Bruce A: CNSC Review of REGDOC-3.1.1 Event Report B-2021-93819 on

A2131 Outage Scrape Campaign Hydrogen Equivalent Concentration

Measurements – New Action Item 2021-07-23424

Dear Mr. Burton:

Canadian Nuclear Safety Commission (CNSC) staff have reviewed Bruce Power's "CNSC Event Report" (B-2021-93819) on "A2131 Outage Scrape Campaign Hydrogen Equivalent Concentration Measurements" [1] which was submitted in accordance with REGDOC-3.1.1.

Based on the finding of an elevated hydrogen equivalent concentration [Heq] measurement in the Unit 3 F16 scraped pressure tube, it appears that Unit 3 operated beyond the Licensing Basis in Power Reactor Operating Licence PROL18.01/2028 [2] since Licence Condition 15.3 limits the operation of units containing pressure tubes with a [Heq] exceeding 120 parts per million (ppm).

Therefore, in accordance with PROL18.01/2028 [2] Licence Condition G.2, Bruce Power is requested to provide:

- a. The predicted Heq values for Unit 3 at the time of shutdown for the A2131 planned outage, and
- b. The Heq measurements from the Unit 3 F16 pressure tube.

In addition, this finding shall be included in the assessment and response to request made in [3] to provide assurance that the operating Bruce A and B units (Units 1, 2, 4, 5, 7, and 8) continue to meet the Licensing Basis in PROL18.01/2028 [2] Licence Conditions 6.1 and 15.3.

Finally, the issue of restarting Unit 3 post-A2131 with respect to the requirements of PROL18.01/2028 [2], and specifically Licence Condition 15.3, will be addressed in separate correspondence.



A response is requested within 5 business days of receipt of this letter.

Action Item 2021-07-23424 has been opened to track this matter.

If you have any questions regarding this matter, please do not hesitate to contact Agnes Robert at agnes.robert@cnsc-ccsn.gc.ca.

Sincerely,



Luc Sigouin Regulatory Program Director Bruce Regulatory Program Division

c.c.: V. Tavasoli, A. Robert, Bruce Site Office

References:

- 1. Bruce Power Email, J. Thompson to L. Sigouin, "REGDOC-3.1.1 B-2021-93819", July 8, 2021, e-Doc 6603256.
- 2. CNSC Power Reactor Operating Licence PROL18.01/2028 "NUCLEAR POWER REACTOR OPERATING LICENCE BRUCE NUCLEAR GENERATING STATIONS A AND B", October 1, 2018, e-Doc 6113854.
- 3. CNSC Letter, L. Sigouin to M. Burton, "Bruce A and B: CNSC Review of REGDOC-3.1.1 Event Report B-2021-98077 DR on Pressure Tube Surveillance Hydrogen Equivalent Concentration Measurements on Unit Shutdown for Major Component Replacement New Action Item 2021-07-23406", July 8, 2021, e- Doc 6600766.