



CMD 26-H7.1D

Date: 2026-09-21

Supplementary Information

Written Submission from Ontario Power Generation

In the matter of

Ontario Power Generation

Application to refurbish Pickering Nuclear
Generating Station and to renew licences
for the Pickering Nuclear Generating
Station and Waste Management Facility

**Commission Public Hearing
Part 2**

October 6-9, 2026

Renseignements supplémentaires

Mémoire d'Ontario Power Generation

À l'égard de

Ontario Power Generation

Demande concernant la réfection de la
centrale nucléaire de Pickering et le
renouvellement de ses permis pour la
centrale et l'installation de gestion des
déchets

**Audience publique de la Commission
Partie 2**

6-9 octobre 2026

September 21, 2026

CD# P-CORR-00531-24453

Ms. C. Salmon

Commission Registrar
Canadian Nuclear Safety Commission
P.O. Box 1046
280 Slater Street
Ottawa, Ontario, K1P 5S9

Dear Ms. Salmon:

Supplemental Written Submission: Pickering NGS and Pickering Waste Management Facility Licence Renewal Part 2 Hearing

The purpose of this letter is to provide supplementary information to the Commission to support the Part 2 hearing for the renewal and consolidation of the Pickering Nuclear Generating Station (NGS) Power Reactor Operating Licence (PROL), PROL 48.04/2028 and the Pickering Waste Management Facility (PWMF) Waste Facility Operating Licence (WFOL), WFOL-W4-350.02/2028.

Attachment 1 of this submission provides clarification and additional information on topics discussed during the Part 1 hearing and requested by the Commission in Reference 1. Attachment 2 provides updates to the Indigenous Engagement Report initially provided as Appendix F of OPG's CMD (Reference 2). From OPG's perspective, OPG has undertaken engagement in accordance with REGDOC-3.2.2, responding to Nation-identified priorities and preferred engagement approaches through a holistic process encompassing the aspects of the Pickering PROL/WFOL renewal application and broader site activities that Nations identified and prioritized for discussion. OPG remains committed to respectful, meaningful, and ongoing engagement beyond this hearing, recognizing that relationship-building and dialogue continue throughout next relicensing period.

OPG remains committed to the safe and reliable operation of the Pickering NGS and PWMF, safeguarding the health, safety, and security of individuals and the environment and will continue to meet the requirements of the Nuclear Safety and Control Act and the associated Regulations.

Should there be any questions, please contact Ms. Aditi Bhardwaj, Senior Manager, Regulatory Affairs, aditi.bhardwaj@opg.com

Sincerely,



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David MacDiarmid
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Attach.

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- References:
1. CNSC Letter, C. Salmon to S. Irvine, "Re: Canadian Nuclear Safety Commission Expectations for Part 2 of the Hearing on OPG's Application for Authorization to Refurbish the Pickering Nuclear Generating Station and Renew its Pickering Nuclear Generating Station and Waste Management Facility licences (26-H7)", August 20, 2026, Doc ID QQQVZZNDK725-645838268-324, CD# P-CORR-00531-24472.
 2. OPG Letter, D. Rogers, K. Aggarwal and L. Ceccato to C. Salmon, "Submission of Commission Member Document in support of Pickering Licence Application for Pickering NGS and Waste Management Facility", May 15, 2026, CD# P-CORR-00531-24304, CMD26-H7.1.

ATTACHMENT 1

OPG Letter, D. Rogers, D. MacDiarmid and L. Ceccato to C. Salmon, "Supplemental Written Submission: Pickering NGS and Pickering Waste Management Facility Licence Renewal Part 2 Hearing"

CD# P-CORR-00531-24453

Supplemental Written Submission

CMD26-H7.1D

Pickering Site

*Supplemental Written Submission
In support of the Pickering Site
Licence Renewal*

ONTARIO
POWER
GENERATION

Attachment 1

Additional Information supporting Topics Discussed from Part 1 hearing

1. Refurbishment Scope Methodology

Additional information regarding refurbishment scope methodology and scope determination is provided below as requested in the letter from the Commission Registry (Reference A1-1).

Scope Development

The refurbishment scope was developed using system and component level assessments, supported by input from Operations, Maintenance, Reactor Safety Engineering, and Performance and Component Engineering. These assessments considered equipment condition, operating experience, safety importance, aging trends, surveillance and inspection results, and applicable regulatory requirements such as compliance with the CSA Standards that form the licensing basis of the station's operating licence.

The resulting scope was reviewed and prioritized to ensure that the highest-value safety and reliability work was included in the refurbishment outage. This supported the inclusion of key scope items such as: Major Components (fuel channels, feeders, boilers), digital control computers, standby generators, transformers, major turbine generator work, Safety Improvement Opportunities, deep water intake, selected civil and concrete containment structures and buried piping.

Assessments and Inputs Supporting Scoping Decisions

Several key assessments and products informed the refurbishment scope.

The **Periodic Safety Review (PSR)** provides an important basis for refurbishment planning. The PSR3 review was performed in accordance with CNSC REGDOC-2.3.3 *Periodic Safety Reviews*, the IAEA SSG-25 *Periodic Safety Reviews for Nuclear Power Plants*, and the approved PSR3 Basis Document. Further guidance is taken from the Canadian Standards Association CSA N290.18-17, *Periodic safety review for nuclear power plants*. The completion of the PSR is progressing per the approved CNSC protocol and assesses the station against modern codes, standards, operating experience, and safety expectations, including plant design, equipment condition, aging, safety performance, and other key safety factors. The results have been documented within the Global Assessment Report (**a summary of which has been posted on www.opg.com**), which identified safety improvements which have been included in refurbishment scope. The Integrated Implementation Plan will further document assigned actions, timelines, and accountabilities and is on track for submission in August 2027. **In addition to required scope identified through the Periodic Safety Review, select major scope items will be tracked through the Integrated Implementation Plan.**

Component Condition Assessments provided additional detail at the component level. These condition assessments were completed as part of OPG's Integrated Aging Management program. These inputs provided insight on specific components requiring replacement, refurbishment, or other required actions. They also identified components that could continue to operate safely under existing monitoring, maintenance, and reliability programs.

System Condition Assessments formed the foundation of the scoping process. These assessments integrated information from Component Condition Assessments, system health reports and action plans, surveillance results, aging management information, operating experience, and regulatory requirements. They provided a structured view of system health and helped identify work required to support safe, reliable long-term operation.

OPG’s surveillance, inspection, and testing programs provided operating data and condition information to further support industry best practice scoping decisions. These programs helped inform decisions for assets and areas such as civil structures, buried piping, cables, and other equipment where ongoing monitoring and inspection are important to confirming continued fitness for service.

Major Components

For major components, including fuel channels, feeders, boilers, reactor components and structures, OPG’s Major Components Program establishes a fitness for service program aligned with REGDOC-2.6.3, *Aging Management*, and CSA N285.4, *Periodic inspection of CANDU nuclear power plant components*.

This program is implemented through Life Cycle Management Plans, which define the inspections, evaluations, and activities needed to confirm fitness for service, support safe and reliable operation, and maintain components within the design and licensing basis. The plans are informed by inspection results, material sampling, research and development, operating experience, and industry lessons learned. They are updated regularly to reflect current understanding of component condition and aging behaviour.

OPG’s fitness for service program provides a structured framework for assessing major components in accordance with CSA N285.4 requirements. Assessments performed under this framework informed refurbishment decisions for key components, including fuel channels, feeders, and boilers. The program provides confidence that major components aging is systematically understood, monitored, and addressed through refurbishment scope or ongoing lifecycle management.

2. Fitness for Service – Aging Management

The information below provides additional information as requested in the Commission Registry’s letter (Reference A1-1) regarding fitness for service and how OPG will confirm that components that are not replaced during the refurbishment outage will remain fit for service.

Components not included in the refurbishment scope have been subject to a thorough engineering assessment and confirmed as suitable for continued safe and reliable operation. Their condition and performance will remain subject to OPG’s established inspection, maintenance, and oversight programs to ensure they continue to meet applicable design, operating, and safety requirements. These processes ensure aging effects are monitored, equipment reliability is maintained, and future repairs, replacements, or upgrades are identified and prioritized as needed.

Key programs, processes, and oversight forums include:

- Integrated Aging Management Program — identifies components affected by aging and defines actions to manage degradation.
- Aging Management Process — evaluates aging effects such as wear, corrosion, fatigue, material degradation, and obsolescence.
- Equipment Reliability Program — monitors equipment performance and supports maintenance strategies to prevent failures.
- Preventive Maintenance Program — performs planned maintenance to sustain equipment reliability.
- Surveillance, Inspection, and Testing Programs — confirm equipment continues to meet required safety and operating functions.
- Corrective Action Program — identifies, tracks, and resolves equipment issues.
- Asset Management Process — prioritizes future repairs, replacements, or upgrades outside the refurbishment outage.
- Engineering Change Control Process — ensures changes remain within the approved design, safety, and licensing basis.
- Pickering Equipment Reliability Committee — provides cross-functional oversight of long-term equipment reliability strategies and risks.
- Refurbishment Return-to-Service Processes — including Construction Completion Declaration and Systems Available for Service, which support readiness for return to service.

Overall, OPG’s refurbishment scope was developed through a robust process supported by detailed system and component assessments, inspection and testing data, safety reviews, and cross-functional oversight. Major component decisions were informed by dedicated fitness-for-service and life cycle management programs. Scope was approved through a decision-making forum (Scope Review Board) with cross-functional review and acceptance. Components not replaced during refurbishment will continue to be monitored and managed through mature aging management, equipment reliability, maintenance, corrective action, engineering change control, and asset management processes to ensure they remain fit for service throughout continued operation.

3. Boiler replacement

During the Part 1 hearing on June 23, 2026, OPG responded to questions regarding the boiler replacement project for Refurbishment, including reactor building integrity following restoration of the engineered access openings. The following information provides additional details in response to the Part 1 hearing questions and the Commission Registry’s letter (Reference A1-1).

Project Scope

To support boiler replacement activities during refurbishment, OPG will create and subsequently restore engineered access openings in the Pickering B reactor building domes. The work is being executed through OPG's Engineering Change Control process and includes engineered access points, concrete removal, structural restoration, inspection, testing, and final containment verification activities. OPG will safely create the required access opening while maintaining structural integrity and restoring the structure to meet applicable design and code requirements.

The opening will be created using high-pressure water cutting, a method selected to remove concrete while preserving existing reinforcing steel and minimizing impacts to the surrounding concrete. Restoration will include replacement concrete and reinforcement connections using qualified installation methods in accordance with CSA N287.2-17 (R2022), *Material requirements for concrete containment structures for nuclear power plants*. The restoration design incorporates engineered features to support integration of the new and existing concrete and reinforcing steel and to maintain containment leak-tightness.

Industry operating experience has been extensively reviewed and incorporated into the planning process. Use of the same vendors for design and construction also ensure lessons learned and best practices are leveraged.

Design and Safety Approach

The restoration strategy is supported by inspections, material testing, structural analysis, and full-scale mock-up training and testing. The existing condition of the dome has been assessed through non-destructive examination, and additional core sampling will be performed to verify in-situ concrete properties and confirm final high-pressure water cutting parameters.

A three-dimensional finite element model has been developed in accordance with applicable CSA N287 requirements using original design information and current plant configuration data. Structural analyses have been completed for both the removal/installation and the restored configuration. These analyses consider construction loads, operating loads, testing loads, and applicable accident and environmental load combinations. The analyses conclude that the restored dome configuration meets applicable code requirements with adequate safety margins.

Temporary systems used during opening activities, including debris retention system and tenting enclosures, are designed to control debris, water, and particulates generated during high-pressure water cutting activities and to maintain appropriate work boundaries throughout execution.

During high-pressure water cutting, the tenting enclosure on top of the access opening location will act as a barrier to the environment. The high-pressure water cutting system is designed to be operated remotely from the adjacent platform.

OPG is validating key construction and restoration activities through a series of full-scale mock-ups. These mock-ups are being used to confirm high-pressure water cutting performance, debris control, dome-cut geometry, restoration methods, reinforcement installation, concrete placement, curing performance, and leak-tightness features. Lessons learned from testing are being incorporated into field procedures, tooling selection, and quality assurance requirements.

Contamination Control

Maintaining contamination control is a primary objective of the OPG Radiation Protection Program and is fundamental to our current operations. OPG has extensive expertise in removing material and components from the reactor buildings during both normal operations and planned maintenance outages while controlling contamination.

Before work begins to create the engineered access opening, the reactor will be defueled and dewatered, significantly reducing radiological hazards. Additional exhaust capacity will be provided to support this interim configuration. Reactor building ventilation will remain in service throughout the dome opening and boiler removal activities. The ventilation system is designed and operated to promote a slight negative pressure in the reactor building helping direct airflow inward and staying well within release limits.

During engineered dome opening activities, the Debris Retention System installed inside the reactor building will ensure any residual hazards are maintained within the reactor building, while containing debris and water associated with the concrete removal process. Tented enclosures will be monitored by Radiation Protection staff will verify hazard control measures are effective. Procedures will be in place to respond in the unlikely event of changing conditions. Concrete cutting and removal will occur within the controlled tented work area and high-pressure water cutting equipment will be remotely operated by workers located outside the tented area. Radiation Protection staff will perform surveys prior to authorizing personnel access to the tented area when required.

Opening the dome is contingent upon meeting airborne contamination thresholds and regulatory requirements as assessed via stack monitoring and independent surveys by Radiation Protection Department staff. Protocols are in place to close the hatch if required.

To contain contamination within the boiler, all the boilers nozzles will be sealed prior to removal from the reactor building. Cutting activities to release the boiler will be performed inside tented enclosures within the reactor building. The boiler external surfaces will be cleaned and surveyed inside the reactor building and then encapsulated in a protective painted coating (carbon guard material). Final loose contamination and gamma surveys will be performed immediately prior to hoisting the boiler through the dome opening. Once the boilers are removed from the reactor building, any hot spots will be shielded prior to storage in the Pickering Component Storage Structure (PCSS).

OPG's standard procedures and protocols are in place and will be effective to contain, survey and store other components, equipment and materials that will be removed from the reactor building via the airlocks.

Dome Cut Waste Management

Process wastewater generated during high-pressure water cutting will be recovered from the work zone and pumped to the on-site closed-loop water recovery, treatment, and recycling system. After water cutting is complete, the tanker of wastewater will be tested by OPG to ensure that the water meets the requirements of the Radioactive Liquid Waste Management System (RLWMS).

Concrete debris generated during high-pressure water cutting, including fine concrete particles and pieces generally no larger than the palm of a hand, will be recovered directly from the work

area using a vacuum system. The concrete solids will be packed into approved containers which will each be tested. Based on the results, the containers will be disposed through OPG’s Waste Management Program. The volume of concrete removed for each opening is approximately 8 cubic meters, about the size of a small garden shed. All of these processes will be tested at the Darlington Energy Complex Dome Mockup facility prior to Unit 5 dome activities.

Reactor Building Testing and Readiness

A comprehensive verification program is being implemented to confirm that construction, restoration, and containment performance requirements have been met. This program includes inspection, material testing, mock-up validation, construction verification, and structural analysis.

Prior to return to service, the restored reactor building will undergo a pressure test and an integrated leakage rate test in accordance with CSA N287.6:22, *Pre-operational proof and leakage rate testing requirements for concrete containment structures for nuclear power plants*. These tests will verify the structural and leak-tight performance of the restored containment boundary and confirm readiness for operation.

OPG has a comprehensive aging management program aligned with REGDOC 2.6.3 to demonstrate ongoing fitness for service of Pickering’s concrete containment structures and to support long term reliable operation. Aging is managed through a long-standing program of regular leak rate testing and periodic inspections that meet CSA N287.7-17, *In-service examination and testing requirements for concrete containment structures for CANDU nuclear power plants*, requirements. Test results are trended and reported to the CNSC to confirm performance remains within regulatory limits with sufficient margin.

Overall, OPG’s approach combines engineered design, applicable CSA containment standards, full-scale testing, structural analysis, inspection, and post-restoration verification to demonstrate that the restored reactor building dome continues to satisfy its intended containment function.

4. Deep Water Intake (DWI)

During the Part 1 hearing, OPG responded to questions regarding the Deep Water Intake project. In addition, OPG responded to CNSC staff requests for additional information on August 28, 2026 (Reference A1-2).

Based on the current DWI in-service timeline, one or more units will be returned to service using the existing surface water intake. The surface water intake will be maintained as a source of water for restarted units, until the DWI is placed in service, which will occur during the proposed 10 year licence period. The existing surface water intake will continue to be a safe and viable option to supply cooling water at Pickering NGS during this period. OPG maintains the surface water intake-related equipment in a condition that meets its design requirements for safe and reliable operation, while meeting all regulatory requirements.

The primary difference between the surface water intake and deep water intake is the location from which the lake water is pulled from and directed into, the forebay, for cooling water. The deep water intake will draw the lake water from deep out in the lake, where surface water intake draws from the shallower water closer to the shore. Both are sources of water to the station’s forebay.

The forebay and associated equipment including the screenhouse will continue to be operated and maintained for the life of the station after DWI is in service.

5. Specifics associated with Digital Control Computer (DCC) replacement and Turbine Generator Control and Excitation Systems upgrades

During the Part 1 hearing, OPG responded to questions regarding the DCC replacement project including changes to other systems or operator actions. Additional information is provided below to address the questions asked.

Project Scope

The Pickering B Digital Control Computer (DCC) replacement and Turbine Generator Control and Excitation System upgrades are being implemented to address equipment aging, obsolescence, maintainability, spare-parts availability, and long-term supportability. These projects modernize existing plant equipment while maintaining the approved safety and licensing basis. Existing safety-related and control functions, plant interfaces, operating limits, trip functions, and operator interactions are being preserved, and the fundamental operating philosophy of the station remains unchanged.

The DCC replacement will modernize the legacy Varian V72 platform through installation of the F990 DCC platform, including replacement of the Unit Contact Scanner, processing hardware, display systems, input/output systems, and selected peripherals. The F990 platform was selected based on relevant CANDU industry operating experience and builds upon proven technology previously applied to Varian V72 replacements. Software updates required to support the new hardware are being implemented in accordance with CSA N290.14-15, *Qualification of digital hardware and software for use in instrumentation and control applications for nuclear power plants*, and OPG managed software governance. The existing Varian V72 software remains the baseline, and software updates are limited to maintaining compatibility with the replacement hardware rather than modifying plant control logic.

The Turbine Generator Control upgrade replaces aging analog and hardwired equipment with a modern digital control platform, while the excitation system upgrade replaces legacy rotating excitation equipment with a modern static excitation system. These upgrades will improve reliability, maintainability, diagnostics, controllability, and long-term supportability while supporting applicable market and grid performance requirements.

Design and Safety Approach

The DCC, Turbine Generator Control, and excitation system upgrades are being implemented through OPG's established Engineering Change Control process. Interfaces with reactor systems, generator protection systems, plant equipment, operator displays, and control-room systems are verified through coordinated design, interface verification, commissioning, and acceptance activities to ensure continued safe and reliable operation. The replacement system designs will be developed and verified with Operations staff input through Human Factors Engineering verification and validation activities, ensuring they are intuitive, familiar to use, and support safe, reliable operation.

OPG is applying established engineering, design, and governance processes to address software quality assurance, configuration control, cyber security, human factors, common-cause failure prevention, and operational readiness. These processes include Human Factors Engineering reviews, software control, configuration management, cyber security assessments, vendor oversight, and formal Operations readiness activities, including training on full scope simulator. The upgraded systems incorporate appropriate redundancy, diagnostics, alarm annunciation, communication path separation, network segregation, access controls, and

protective features consistent with their design requirements. Future software changes will remain subject to OPG managed Engineering Change Control and software processes.

OPG is also applying operating experience and lessons learned from comparable DCC, turbine-generator control, and excitation system implementations at Darlington, Bruce Power, Point Lepreau, Comanche Peak, Diablo Canyon, and other industry applications. This experience is being incorporated into design reviews, software integration, testing programs, commissioning strategies, training, vendor oversight, and lifecycle management activities.

Testing and Readiness

Verification, validation, testing, and commissioning activities are structured to provide progressive confirmation that system requirements have been met before the upgraded systems are placed in service. DCC testing includes factory acceptance testing, site acceptance testing, electromagnetic compatibility testing, environmental testing, and software integration and validation activities. Turbine Generator Control and excitation system testing includes factory testing, installation verification, loop checks, static and dynamic commissioning, integrated interface testing, performance testing, and grid compliance testing, as applicable. Generator voltage control, reactive power performance, protection functions, stability, and grid response will be confirmed through analysis, testing, commissioning, and compliance activities.

Implementation risk is being managed through staged deployment, commissioning, issue resolution, and formal acceptance processes. For the DCC replacement, equipment will be installed sequentially and verified through commissioning before return to service. Any issues identified during testing or commissioning will be formally evaluated and resolved through established commissioning and Engineering Change Control processes before the affected systems are accepted for operation.

The upgraded systems will not be placed in service until all applicable design, testing, commissioning, training, operational readiness, and acceptance requirements have been satisfactorily completed, including all the applicable codes and standards and licence requirements.

Operations Impact of Unit 5 DCC and Unit 6-8 DCC/Turbine Generator Control Changes

OPG will update plant simulators to reflect the Unit 5 legacy V72 DCC configuration and the Unit 6-8 F990 DCC configuration, as well as the Turbine Generator Control modernization. The DCC replacement is primarily a hardware modernization initiative, with the existing programs used to control the reactor and associated systems remaining fundamentally unchanged. As a result, the operator interface and operating philosophy will remain largely familiar, with only minimal changes to the look and feel presented to operators.

The Turbine Generator Control upgrade is primarily focused on modernization of field equipment and replacement of aging control technology. While the upgraded system will provide enhanced diagnostic capability and increased operational information to support plant operations, the information required for operator response and decision-making will remain substantially unchanged.

Simulator models will be updated to reflect these changes, and Authorized Staff will receive training to ensure continued safe operation of Units 5-8. OPG will leverage operating experience and lessons learned from the Darlington Nuclear Refurbishment project, including the implementation of different simulator configurations and turbine control systems across units, to support operator training, commissioning, and operational readiness activities.

6. Geological foundations for new storage buildings under construction

During the Part 1 hearing, the Commission requested additional information regarding the geological foundation on which the new storage buildings are being constructed.

As part of the process for building new storage buildings at the Pickering Waste Management Facility (PWMF) and in preparation for refurbishment, OPG undertook geotechnical investigations for the PCSS and Storage Building 5 (SB5).

The geological formation/ground profile was drawn out from the 17 boreholes done, spread between PCSS and SB5 sites. Per the geotechnical investigation, fill material is observed in the surface (upper) layer at both sites. Beneath the zone of earth fill materials is undisturbed native glacial till soil and this extends to the full depth of the investigation. Based on this and the relatively deep fill materials, extending to depths of as much as 4.6 m below grade at the SB5 site and 5.3 m below grade at the PCSS site, an in-situ ground improvement technique was recommended to improve the geotechnical properties of the fill materials at this site and to facilitate construction of SB5 and PCSS using conventional construction techniques and design. As recommended by the geotechnical report, ground improvement was done by utilizing geopiers (stone columns) at the PCSS and SB5 site, respectively. Ground improvement beneath the proposed footings was done to improve the bearing capacity and settlement control to meet applicable requirements.

Overall, SB5 and PCSS foundation designs were developed in accordance with the geotechnical investigation and recommendations, including the specified ground improvement measures, bearing capacity limits, and subsurface drainage provisions. The foundation design was reviewed and accepted to meet the Engineering Change Control process to ensure that all technical requirements, design assumptions, interfaces, and construction considerations were approved, and documented prior to implementation.

7. Validation of radiological modelling due to additional Dry Storage Containers in SB5

During the Part 1 hearing, the Commission requested additional information regarding the validation of radiological monitoring due to the addition of 210 DSCs to SB5.

Safety analysis has been completed as per the OPG Reactor Safety program demonstrating that Storage Building 5 can be operated safely within the acceptance criteria of the Pickering Waste Management Facility Safety Report with up to 1,410 DSCs.

Conservative dose rate predictions outside of OPG used fuel dry storage facilities are obtained from models developed using the Monte Carlo N-Particle (MCNP™) code developed by Los Alamos National Laboratory. This is a well-established code used throughout the nuclear industry for dose rate predictions. The dose rate calculation methodology used by OPG, including DSC models, has been validated through a COG (now Conexus) project that compared physical measured dose rates from DSCs with modelled values.

This methodology has previously been shared with CNSC staff and has been used to successfully predict dose rates from several used fuel dry storage buildings/structures across OPG's nuclear waste facilities. The same established process was used to predict dose rates outside of PWMF SB5, for both 1,200 DSC and 1,410 DSC layouts. The results of the dose rate modelling indicate that SB5 can be used to store up to 1,410 DSCs while maintaining dose rates within the acceptance criteria documented in the PWMF Safety Report, which is less than 0.5 µSv/h at the identified boundary.

To confirm that dose rates outside SB5 are acceptable, environmental gamma monitoring (EGM) Thermoluminescent Dosimeters (TLDs) will be placed around the building and read-out on a quarterly basis. Results of EGM TLDs are provided to the CNSC annually as a part of the facility’s Annual Compliance Report.

8. Conceptual AB Gate and Separation of Pickering NGS Units 1 to 4 and Pickering NGS Units 5 to 8

Additional information regarding the conceptual AB Gate and separation of Pickering NGS units 1 to 4 and units 5 to 8 is provided below to supplement the information in OPG’s CMD (Reference A1-3).

OPG has established the AB Gate, a non-physical gate, which provides a conceptual boundary between Pickering NGS A and Pickering NGS B.

Pickering NGS A (Units 1-4) and Pickering NGS B (Units 5-8) currently share a number of common systems, services, infrastructure, and operating interfaces. As Pickering NGS A progresses through Storage with Surveillance and eventual decommissioning, and Pickering NGS B undergoes refurbishment and continued operation, these shared dependencies must be systematically separated to support the different lifecycle phases of the two facilities.

A key objective of OPG's separation strategy is to ensure that Pickering NGS B can operate independently, safely, and reliably following refurbishment without relying on systems, utilities, or controls located within Pickering NGS A. Power supplies, control functions, utilities, and supporting infrastructure required for ongoing operation of Units 5-8 must be transferred from Pickering NGS A to Pickering NGS B.

At present, the AB Gate exists as a conceptual line through the station (Figure 1) and is being used to inform the development of engineering design packages required to establish independent operating and decommissioning areas, supporting the separation of shared systems, structures, components, and infrastructure.

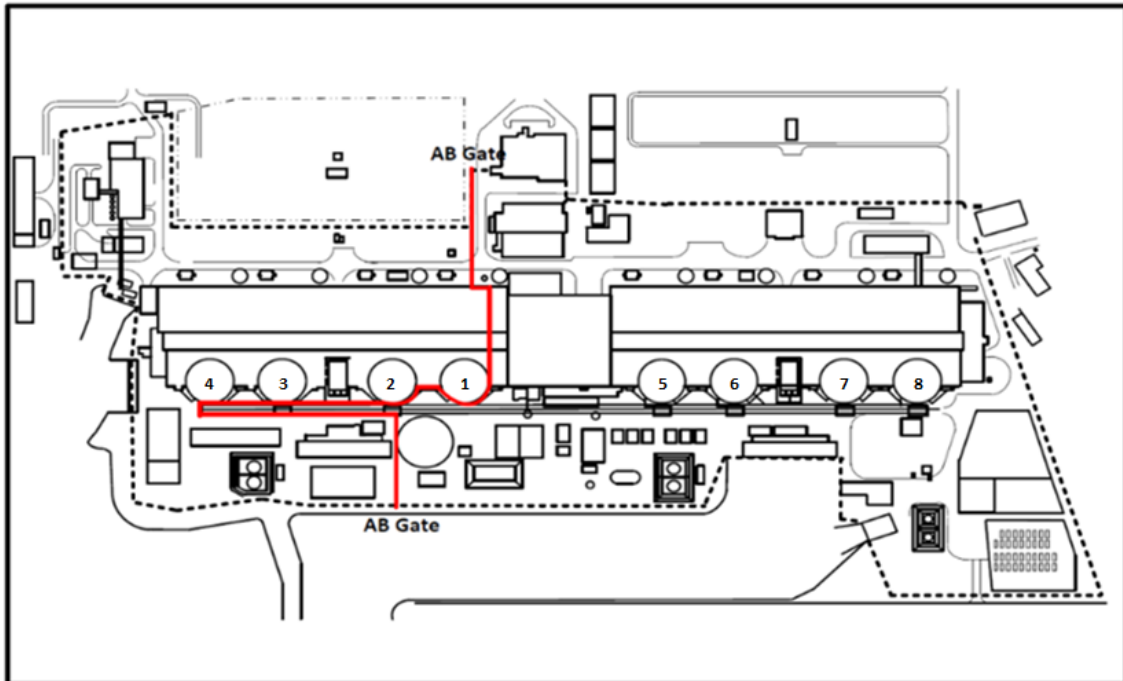


Figure 1: Conceptual AB gate

As described in section 1.2 of OPG’s CMD (Reference A1-3), separation of Pickering Units 1 and 4 from containment was determined to be achievable by sealing existing bulkheads on Unit 1 (similar to that of Units 2 and 3), and either sealing the existing bulkheads on Unit 4 or by erecting a barrier within the pressure relief duct (PRD) between the vacuum building and Unit 2 that will remove Unit 4 from containment. In mid 2026, it was confirmed that separation will be achieved by sealing the existing Unit 1 and 4 bulkheads (no barrier in the PRD will be erected).

Originally, the conceptual AB gate line considered the scenario erecting a PRD barrier resulting in the line being drawn between Units 1 and 2. As the NPC strategy is now confirmed to be sealing Units 1 and 4 at the bulkhead, the conceptual AB gate line has been adjusted to reflect this.

Planned Conceptual AB Gate Implementation

The conceptual AB Gate boundary is currently described in Section 2.0 of the Detailed Decommissioning Plan (DDP) (NA44-PLAN-00960-00004, Volume 0 Program Overview). Updates to the conceptual AB gate and the associated future strategy will be documented in the DDP, which is updated on a 5-year cycle and submitted for CNSC staff review and acceptance.

Conceptual Phase (Within the Proposed Licence Period)

The AB Gate currently exists as a conceptual boundary and serves as an important input to engineering design packages that establish long-term separation between Pickering NGS A and Pickering NGS B. Refurbishment, Safe Storage, and Decommissioning organizations will continue to collaborate to ensure alignment on modifications affecting systems, structures, and components located near the conceptual AB Gate boundary.

Temporary Demarcation (Within the Proposed Licence Period)

As refurbished units return to service, temporary barriers, signs, floor markings, and visual indicators may be implemented to establish operating islands and clearly indicate transitions between operational areas and areas under Storage with Surveillance. These controls will build upon existing station practices used to define work and access control boundaries.

Separation Strategy

OPG's overall strategy is to relocate services, controls, and supporting functions necessary for continued operation of Pickering NGS B from Pickering NGS A to infrastructure located within the operating island. Where equipment currently relies on controls located in the Pickering NGS A Main Control Room, new controls will be established within Pickering NGS B operating facilities.

Similarly, key supporting services such as:

- Instrument air;
- Service water;
- Class II and Class IV electrical supplies;
- Vacuum Building systems and supporting auxiliaries; and
- Security-related loads and systems

will be transferred to Pickering NGS B sources through a planned and phased implementation approach.

Critical systems important to nuclear safety will be completed prior to the first refurbished unit returning to service. Remaining non-safety-significant separation activities that can be executed during station operation will be managed through OPG's project portfolio and coordinated with Pickering NGS A Safe Storage project milestones.

9. Waste Volumes expected during the proposed licence period

During the Part 1 hearing and in the Commission’s letter (Reference A1-1), OPG was requested to provide additional information on expected waste types and volumes during the proposed licence period, including waste streams and volume reduction measures. The following sections provides this information.

The anticipated radioactive waste volumes generated, associated volume reductions, and projected stored volumes are provided in Table 1.

Table 1: Radioactive Waste Volumes During the Proposed Licence Period

Source	LLW	ILW	Used Fuel (HLW)
Routine Operations / Maintenance and Refurbishment activities	Generated: 25,000 m ³	Generated*: 520 m ³	Approximately 30,000 used fuel bundles per year removed from the fuel bays (A-IFB and IFB-B) into Dry Storage Containers and stored onsite. Equivalent to approximately 80 DSCs/year (800 DSCs over 10 years).
	Volume Reduction: >70% through offsite processing at a licensed facility	Volume Reduction: >14% through offsite processing at a licensed facility	
	Stored Volume: 6,500 m ³ , stored offsite at a licensed facility. Equivalent volume of approximately 2.5 Olympic swimming pools.	Stored Volume: 445 m ³ , stored offsite at a licensed facility. Equivalent volume of 3 full size city buses.	
Pickering Unit 5-8 Refurbishment Reactor Components/Boilers	Generated/Stored: 48 Boilers stored onsite in the PCSS or 2292 m ³	Generated: Material includes Pressure Tubes, Calandria Tubes, End Fittings (inboard), Annulus Spacers, Calandria Tube Inserts, Volume Reduction System Filters	N/A
		Volume Reduction: 60% through processing in reactor containment for Pressure Tubes and Calandria Tubes. Additionally, End	

		Fittings are cut in reactor containment, separating the inboard (ILW) and outboard (LLW), reducing the amount of ILW stored by 60%. Stored Volume: 104 Retube Waste Containers (RWCs) (660m ³) stored onsite in the PCSS.	
Non-Nuclear Decommissioning of Pickering 1-4	Generated: 454 m ³ Volume Reduction: 60% through offsite processing at a licensed facility. Stored Volume: 182m ³ , offsite at a licenced facility. Equivalent volume of approximately 3 average backyard swimming pools.	N/A	N/A

* The volumes provided are based on the 2026 System Plan

Waste Pathways

All waste needs to be sorted, handled, and stored relative to its particular properties. See Figures 2-5 below for an overview of the pathways each kind of waste follows.

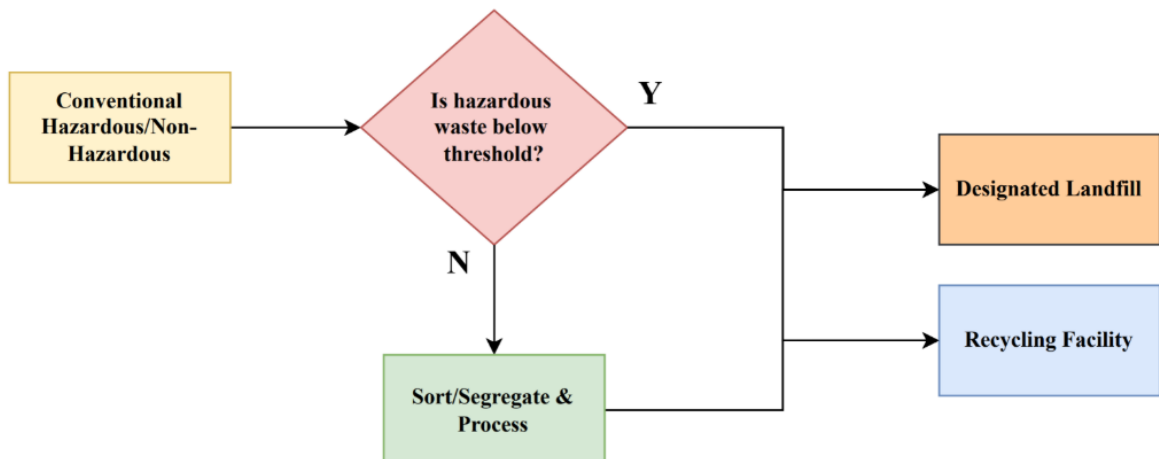


Figure 3: Conventional Waste Pathway

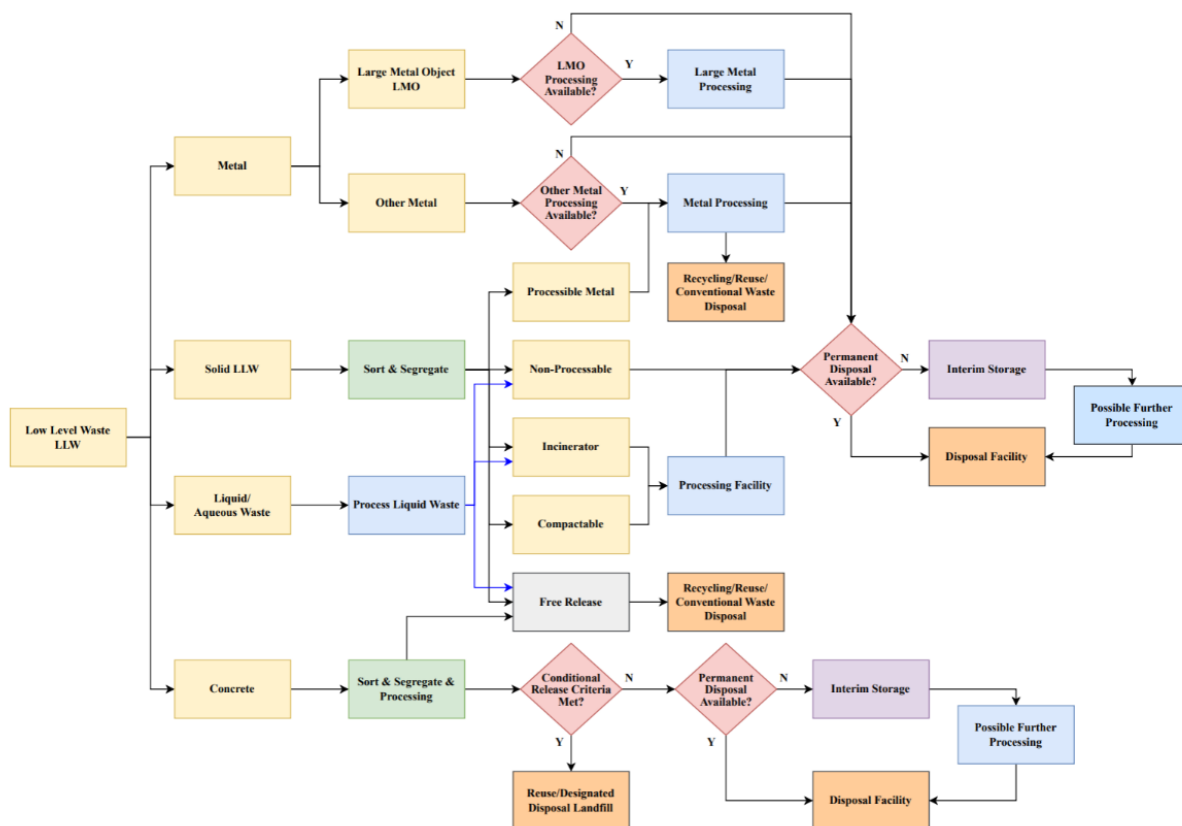


Figure 4: Low Level Waste Pathway

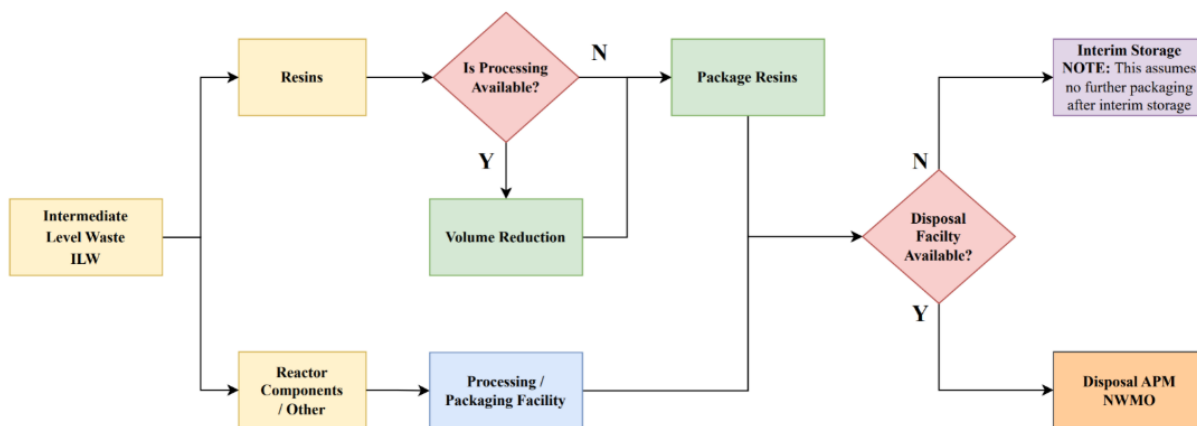


Figure 5: Intermediate Level Waste Pathway

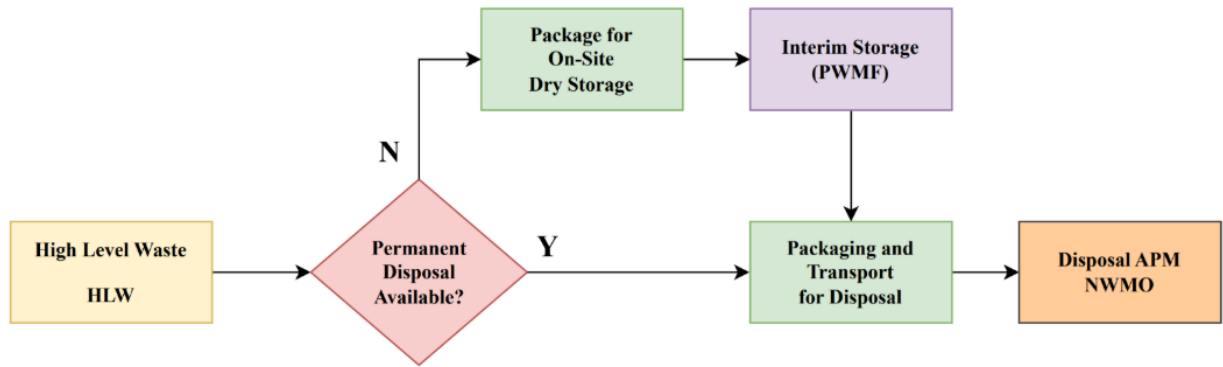


Figure 6: High Level Waste Pathway, *APM= Adaptive Phased Management

Long Term Disposal of Radioactive Waste

OPG is responsible for ensuring that all of our nuclear waste and radioactive materials are safely managed every step of the way. To ensure that future generations are not economically burdened with the responsibility of managing nuclear waste, OPG has been planning for the future management of all LLW, ILW and HLW and the eventual decommissioning of its generating stations and waste management facilities. Specifically, a Used Fuel Segregated Fund exists to cover costs associated with the interim management and disposal of used nuclear fuel. On top of this, a Decommissioning Segregated Fund exists to cover costs for nuclear fixed asset removal and the processing and long-term disposal of L&ILW. These funds remain in third party custodial accounts, segregated from the rest of OPG's assets.

OPG is required to revise the financial guarantee and the associated decommissioning plans at least every 5 years or when requested by the Commission. The most recent OPG consolidated financial guarantee covering the 2023-27 period was accepted by the Commission on December 6, 2022. OPG is also required to submit annual reports on our financial guarantee to the CNSC and CNSC staff concluded that they are satisfied that OPG's financial guarantee amount remains sufficient. OPG is engaging on these topics with the Michi Saagiig First Nations. A presentation on the financials of decommissioning including the Ontario Nuclear Funds Agreement (ONFA) and financial guarantees was shared at the September 2026 Waste Table as part of the Decommissioning Engagement Plan.

Although safe and robust interim storage facilities are in place, the nuclear industry is actively planning lasting solutions for permanent radioactive waste disposal. These permanent disposal solutions are known for all 3 levels of waste:

- **HLW (Used fuel):** The Nuclear Waste Management Organization (NWMO), in accordance with the Federal Nuclear Fuel Waste Act (2002), is responsible for implementing Canada's plan for the safe, long-term management of used nuclear fuel. The NWMO is developing a Deep Geological Repository (DGR) for the permanent disposal of used fuel, through its Adaptive Phased Management approach.

The proposed Used Nuclear Fuel DGR is a federally regulated infrastructure project, which is currently on-track to be operational by the mid-2040s. In November 2024, following a rigorous community-driven process, the NWMO announced that Wabigoon Lake Ojibway Nation (WLON) and the Township of Ignace agreed to enter the regulatory decision-making phase as potential host communities for the DGR. In January 2026, the NWMO announced the Initial Project Description for the proposed DGR for Canada's Used Nuclear Fuel Project had been submitted to the Impact Assessment Agency of Canada. This step marks the beginning of an in-depth regulatory process and a notable

milestone as the project moves from planning to independent review. Current planning assumptions are that all of the used fuel would be removed from the Pickering site to the DGR by approximately 2082.

- **ILW:** OPG supports the recommendations set out in Canada’s Integrated Strategy for Radioactive Waste, which was endorsed by the Minister of Energy and Natural Resources in 2023. The strategy recommends that intermediate-level waste, including non-used-fuel high-level waste, be disposed of in a DGR, with implementation led by the NWMO. The NWMO has begun planning for a DGR to safely manage this waste over the long term, with the facility currently planned to be in service in the 2050s. Current planning assumptions are that the Retube Waste Containers (RWCs) (ILW) stored in the PCSS would be removed from the Pickering site to the DGR by approximately 2077.
- **LLW:** Canada’s Integrated Strategy for Radioactive Waste recommends that low-level waste be disposed of in near-surface disposal facilities. As a waste generator, OPG would be responsible for developing such a facility. Before beginning outreach related to near-surface disposal for low-level waste, OPG has acted on feedback from Indigenous Nations requesting more information about the energy sector to support informed decision-making regarding partnerships and activities in their territories. In response, OPG developed an energy fundamentals program that provides information on the energy sector, power generation options, the role of nuclear energy, and the safe management of nuclear waste, including low-level waste disposal. The first deployments of this program began in Q1 2025 and will help inform OPG’s next steps for permanent low-level waste disposal solutions. Canada’s Integrated Strategy for Radioactive Waste recommends that key infrastructure for low-level waste disposal be in place by the 2050s.

10. Pickering NGS Units 1 to 4 Dismantling Overview

The dismantling activities for Pickering NGS Units 1 to 4 are documented in the Detailed Decommissioning Plan (DDP). During the proposed licence period the scope is limited to outbuilding removal and non-nuclear systems removal (Planning Envelopes A & B), as this work must precede future decommissioning. No decommissioning or removal of systems or components within the reactor buildings is planned during this licence period. Dismantling activities will remain minimal during the refurbishment execution of Units 5 to 8. During refurbishment, only a small team will be working to support the Pickering NGS Units 1 to 4 Fuel Bays and the Units 1 to 4 Storage with Surveillance Program.

Per REGDOC-2.11.2 *Decommissioning*, risk reduction refers to the activities carried out to reduce risk on a site or facility that is in the storage with surveillance phase and, as such, has already begun under the current PROL. Current risk reduction activities leading up to refurbishment of Pickering Units 5-8, include removing asbestos, creating laydown space and providing training opportunities that support the Units 5-8 refurbishment program.

Planning Envelope A (PE-A) focuses on dismantling out buildings and includes structures and systems within the protected area that are not part of the main Powerhouse. Planning Envelope B (PE-B) involves dismantling and removal of non-nuclear systems and components located within the Turbine Hall and Turbine Auxiliary Bay. The dismantling of nuclear systems and components will not be undertaken until after 2036. An overview of the scope can be found in the DDP.

Staff Resourcing for Pickering Units 1-4 Dismantling

Leading up to the start of Pickering units 5-8 refurbishment, approximately 80 staff resources are required to support the Risk Reduction scope. During refurbishment, a minimal crew of approximately 60 staff resources will be required to perform SWS activities, with an additional 30 staff resources to support the fuel bay empty operations. Subsequently, a ramp up to approximately 230 total staff resources are anticipated to complete Planning Envelopes A & B to complete the non-nuclear dismantling and outbuilding removal, after the refurbishment program is complete.

Non-Nuclear Dismantling Waste Volumes (PE-A and PE-B)

Waste generated from during the proposed licence period will be predominantly conventional waste from the risk reduction and removal activities described in PE-A and PE-B of the DDP. It should be noted that the scope for PE-A and PE-B has the potential to run until 2040 in which case, a portion of the conventional waste listed will be generated after the 2036.

PE-A focuses on dismantling out buildings and includes structures and systems within the protected area that are not part of the main Powerhouse. PE-B involves dismantling and removal of non-nuclear SSCs located within the Turbine Hall and Turbine Auxiliary Bay. The dismantling of nuclear systems and components will not be undertaken until after 2036. Under PE-A and PE-B, 31,000m³ of materials will be removed from Pickering A during the proposed licence period and up to 2040. As shown below in Figure 7, the vast majority (99%) is clean material (i.e., conventional waste), with approximately 85% (26,225m³) of the material comprised of clean metal. Approximately 7% will be hazardous materials such as asbestos insulation (not contaminated) and approximately 7% will be clean concrete.

As shown in Table 1, approximately 1% (454 m³) of the waste generated will be LLW in the form of contaminated metal which could potentially be decontaminated and volume-reduced. No ILW or HLW will be generated from PE-A and PE-B risk-reduction activities.

Overall, the dismantling program is expected to generate a relatively small volume of radioactive waste, with the vast majority of materials being clean and suitable for established conventional waste management or recycling processes. The LLW generated can be volume reduced and/or cleaned to be released.

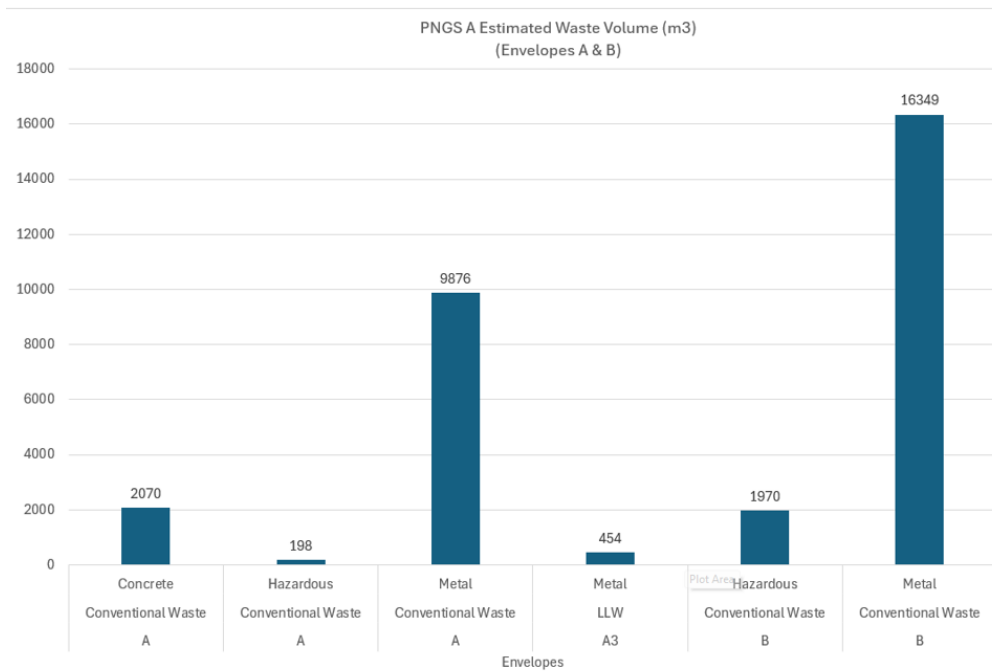


Figure 7: Waste Volumes generated from dismantling during PE-A and PE-B

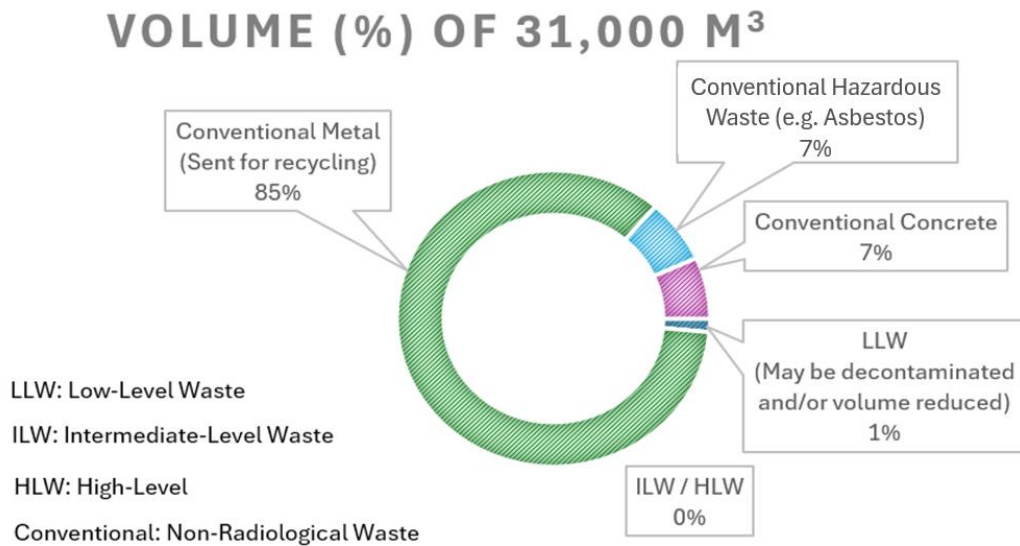


Figure 8: Approximate percentage of material generated from PE-A and PE-B

11. Operating Experience and Lessons Learned from Pickering NGS Units 2 and 3

During the Part 1 hearing, OPG was requested to provide examples of the lessons learned from the Pickering NGS Units 2 and 3 Safe Storage Project to the CNSC and the Michi Saagiig First Nations Rightsholders. Some of these lessons learned were shared at the Michi Saagiig – OPG Waste Table meeting in July 2026. These lessons are examples of the key operating experiences that OPG will review and implement for planning and execution of the SWS phase for Units 1 and 4.

Pickering NGS Units 1-4 Status:

- Pickering NGS Units 1-4 are permanently shutdown with Units 2 and 3 declared in a safe storage/storage with surveillance (SwS) phase in 2010 and Units 1 and 4 undergoing stabilization activities and planned to be in SwS in 2028.

In alignment with the SWS Plan, risk reduction work is currently being completed on Unit 2 and Unit 3. Some of the key learnings include removing non-contaminated hazardous materials such as asbestos as soon as possible after safe storage to prevent it from deteriorating and causing extensive clean up. There are also lessons learned from the risk reduction activities that are currently underway that are being incorporated into Pickering Refurbishment activities such as training and resource execution.

Table 2: Lessons Learned from the Pickering NGS Units 2 and 3

<u>Topic Area</u>	<u>Lesson Learned, Key Details and Application</u>
Safe Storage of Units 2/3	Containment Strategy • Isolating individual units from the Pressure Relief Duct was a challenge during the Pickering Units 2 and 3 Safe Storage project. The work had to be performed during the Vacuum Building Outage and was complicated by field conditions, including air leakage identified through the Unit 2 and Unit 3 Pressure Relief Duct bulkhead. The leakage was identified during negative pressure testing, remained within containment, and did not result in a release to the environment. • For future Storage with Surveillance work, the need to isolate individual units from the Pressure Relief Duct should be challenged early in planning. OPG plans to reassess the requirement for Units 1 and 4 and determine the most effective timing and strategy for containment end-state work.
Safe Storage of Units U2/3	Vacuum Dry Skid Design • Future work will assess early whether contractor-provided equipment or purchased services would provide a more reliable and efficient approach. Units 1 and 4 designs incorporated these lessons into the vacuum dry tools, work program improvements, engineering oversight, and constructability walkdowns.

	OPG also completed an investigation and initiated corrective actions to improve the Safe Storage Engineering work program, oversight expectations, and project priority alignment.
Safe Storage of Units U2/3	Electrical Isolation • Electrical isolation required pulling 120V AC/48V DC fuses and completing wiring changes on common circuits. The complexity of this work, including impacts on operations, configuration management, and post-maintenance testing, was not fully recognized during planning. • Late identification resulted in overtime costs and contributed to adverse operational conditions. The required extent and timing of electrical isolation should be challenged during front-end planning, particularly where common circuits or operational risks are involved. OPG evaluated opportunities to reduce or defer electrical isolation during the interim period between the shutdown of Units 2 and 3 in 1997 and the shutdown of Units 1 and 4 in 2024, where safe and appropriate.
Safe Storage of Units U2/3	Operations and Maintenance Support • The Units 2 and 3 Safe Storage project benefited from dedicated, qualified Operations and Maintenance support, including review and approval of engineering work plans, work assessments, permit preparation, execution of plant evolutions, and close-out activities. • This support was critical to maintaining the project schedule, particularly during the final eight months of field work, and reflected a lesson previously implemented from the Pickering A Return to Service projects. Future large-scale Storage with Surveillance work should consider dedicated Operations and Maintenance support where schedule complexity, plant evolutions, or close coordination with station activities are expected.
Safe Storage of Units U2/3	Crane Reliability Challenges • During U2/3 Risk Reduction work, the Turbine Hall Crane failed while carrying a suspended load. An arc flash was witnessed on the crane bus bar, and the crane was taken out of service pending investigation. Crane preventive maintenance scheduled for January was required in December, rendering the crane inoperable before maintenance completion. • Crane availability will be critical for removal of waste from various elevations during decommissioning. OPG will establish a crane maintenance plan through the

	duration of decommissioning to ensure crane availability and will review other options in advance, such as renting cranes, if required.
Risk Reduction of Units 2/3	Prevalence of Asbestos in the Pickering NGS A Turbine Hall • During U2/3 Risk Reduction work, asbestos dust sampling came back positive in several Turbine Hall areas previously sampled and identified as asbestos-free, creating an additional conventional hazard for dismantling activities. • Loose dust will need to be cleaned in parallel with asbestos abatement activities. Close coordination with the OPG asbestos crew is required to sample dust and identify improperly flagged legacy asbestos samples. OPG will ensure that the OPG asbestos crew, or a qualified vendor, is available during dismantling activities to sample and identify unmarked asbestos hazards.
Risk Reduction of Units 2/3	Conventionally Hazardous Material in Some Electrical Waste • During U2/3 Risk Reduction work, some electrical cables were found to contain toxic chemicals, such as oil or PCBs, in the sheathing or insulation and must be identified before disposal. Approximately 95% of cables had no markings or identifiers, and markings that were present were often worn and illegible. • Cables are typically removed in short sections from abandoned instruments and devices, usually under 30 ft in length. The project team has not encountered cable with visible oil inside the sheathing. Moving forward, OPG will develop a strategy for identifying and disposing of conventionally hazardous electrical waste during dismantling activities. • Future decommissioning work should perform a cable characterization campaign to identify the extent of conventionally hazardous materials present inside electrical waste.

12. Operating Experience and Lessons Learned applied to the Refurbishment Bundles

As summarized in the table below, OPG has systematically reviewed and incorporated lessons learned from the Darlington Refurbishment Project (DRP), Bruce Power, Point Lepreau, NB Power, and other major refurbishment and infrastructure projects to strengthen Pickering Refurbishment planning and execution. These lessons have informed key areas such as mock-up facility use, worker training, tooling readiness, constructability, commissioning strategy, procurement planning, quality assurance, stakeholder engagement, and operational readiness. By applying this operating experience across each major refurbishment bundle, OPG is reducing execution risk, supporting safe and efficient field implementation and ensuring that proven practices from comparable projects are reflected in the Pickering Refurbishment approach.

Table 3: Lessons Learned applied to Refurbishment Bundles

<u>Bundle</u>	<u>Lesson Learned</u>
Retube, Feeder and Boiler Replacement (RFBR)	- Operating experience from the DRP, Bruce Power, and Point Lepreau projects identified that a mock-up facility can help mitigate delays and cost impacts associated with worker training and task familiarity at the reactor work face. - Operating experience from the DRP, Bruce Power and Point Lepreau projects identified the need for tools to be tested to avoid significant delays and cost impacts associated with tooling incompatibility. - Engaged “The Steam Generator Team”, a group with industry-recognized experience in major plant modifications, to provide industry lessons learned with respect to the RFBR work. Lessons learned from The Steam Generator Team included the need to mitigate weather/wind delays with planning major lifts at night and the need for welding training. - Also collected OPEX from industry and Darlington Steam Generator Primary Moisture Separator Replacement Project.
Turbine Generator	Engaged “Turbine Generator Advisors”, a network of turbine and generator experts with extensive OEM, utility and engineering consulting experience, to provide industry perspective on the Turbine Generator bundle of work. Lessons learned from the Turbine Generator Advisors included: for the steam turbine design, recommendations to conduct a blade vibration monitoring test; need for a torsional frequency separation requirement; and for generator rewinds, to include a minimum set of witness hold points.

	• Lessons learned implemented from DRP, Bruce Power and Point Lepreau projects include: ○ Simplified requirements for Turbine Generator removals improve planning and execution timelines. ○ Strategic and staggered initiation of commissioning as discreet construction work is completed allows for system energization and testing. ○ Inclusion of Turbine Controls remote Input/Output panels and fiber optic cabling simplifies construction strategy (i.e. minimize cable runs), supporting a more efficient installation schedule. ○ Maximize benefit of modular construction and offsite pre-commissioning activities.
Deep Water Intake	• Implemented ISO 9001 quality program, where possible, in order to apply a fit for purpose approach. • Performed weather delay study for marine work in a similar project within Lake Ontario to ensure schedule is reasonable. • Utilized lessons learned from industry on starter shaft to reduce schedule duration by removing execution activities from the critical path. • Adapted innovative marine structure and approach to reduce the marine schedule based on industry OPEX.
Balance of Plant	• Integrated lessons learned from DRP and other comparable sites to optimize estimates and project planning. • Comprehensive OPEX reviews from Darlington and industry informed the development of in-house front-end engineering design, which enabled the early identification and procurement of long-lead materials and enhanced scope definition for EPC contracts. • Bulk ordering was leveraged for all units, resulting in procurement cost savings on major long lead material items. • Early construction engagement and advanced field surveys, including 3D scanning, were also initiated to drive improvements in design quality and execution readiness. • Adoption of execution readiness challenge meetings and checklists, as utilized during DRP, to provide high confidence in readiness for construction execution.

Facilities & Infrastructure	• Incorporated OPEX from Darlington Storage Structure #3 and the Pickering firehall project located within the protected area. • Lessons learned from commissioning the Security Monitoring System project in Pickering will be incorporated into the Security Expansion project. This will include a dedicated, qualified OPG commissioning team. • Incorporated lessons learned from Darlington’s installed security equipment project. • OPEX from similar Civil projects incorporated quality assurance, contracting, and construction strategies on Common Services Building project.
Operations and Maintenance	• Facilitated knowledge transfer between Pickering and Darlington staff to leverage operational experience from previous refurbishment projects. • Teams engaged with non-OPG utilities to glean knowledge and OPEX, incorporating lessons into the plans and estimates. • Incorporated key lessons learned from Pickering U1/U4 defuel and NB Power to improve hardware reliability and reduce execution timelines. • Enhanced equipment reliability and readiness by integrating DRP OPEXs. • Engaged stakeholders in action planning sessions to strengthen project execution and resource utilization. • Adopted a proactive design and procurement approach to minimize re-work, material shortages, and overall procurement cost and schedule impact.

References:

- A1-1. CNSC Letter, C. Salmon to S. Irvine, “Re: Canadian Nuclear Safety Commission Expectations for Part 2 of the Hearing on OPG’s Application for Authorization to Refurbish the Pickering Nuclear Generating Station and Renew its Pickering Nuclear Generating Station and Waste Management Facility licences (26-H7)”, August 20, 2026, Doc ID QQQVZZNDK725-645838268-324, CD# P-CORR-00531-24472.
- A1-2. OPG Letter, D. Rogers and L. Ceccato to R. Richardson, “Pickering NGS – OPG Response to CNSC Staff Requests Regarding the In Service Timeline for the Deep-Water Intake, Action Item 2026-48-40214”, August 28, 2026, CD# P-CORR-0051-24407.
- A1-3. OPG Letter, D. Rogers, K. Aggarwal, L. Ceccato to C. Salmon, “Submission of Commission Member Document in support of Pickering Licence Application for Pickering NGS and Waste Management Facility”, May 15, 2026, CD# P-CORR-00531-24304, CMD26-H7.1.

ATTACHMENT 2

OPG Letter, D. Rogers, D. MacDiarmid and L. Ceccato to C. Salmon, "Supplemental Written Submission: Pickering NGS and Pickering Waste Management Facility Licence Renewal Part 2 Hearing"

CD# P-CORR-00531-24453

**Pickering Nuclear Site
Indigenous Engagement Report Update: February to September 3, 2026**

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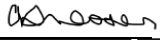
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Revision Summary

Revision Number	Date	Comments
R000	2026-05-13	Initial issue.
R001	2026-09-21	Updated prior to the Pickering Nuclear Generating Station licence renewal hearing Part 2. Contains updates to reflect engagement efforts from time of initial issuance to present.

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1.0 LAND ACKNOWLEDGEMENT

The lands and waters on which the Pickering Nuclear Generating Station (PNGS) and Pickering Waste Management Facility (PWMF) are situated within the Traditional and Treaty Territory of the Williams Treaties First Nations, which includes Curve Lake First Nation, Hiawatha First Nation, Alderville First Nation, Chippewas of Beausoleil First Nation, Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation, and the Mississaugas of Scugog Island First Nation.

The PNGS and PWMF are within the territory of the Johnson-Butler Purchase/Gunshot Treaty (1787-88) and the Williams Treaties of 1923. These Treaty Rights were reaffirmed in 2018 in a settlement with Canada and the Province of Ontario.

To acknowledge the Treaty and asserted Traditional Territory, is to recognize the rights of the First Nations. It is to recognize the history of the land, predating the establishment of the earliest European colonies. It is also to acknowledge the significance for the Indigenous peoples who lived and continue to live upon it, to acknowledge the people whose practices and spiritualities are tied to the land and water and continue to develop in relation to the territory and its other inhabitants today.

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2.0 STATUS UPDATE AND HIGHLIGHTS

OPG continues to provide opportunities for engagement with Indigenous Nations and communities regarding ongoing and proposed operations, decommissioning and refurbishment activities at Pickering.

A key element of OPG's engagement approach is the ongoing collaborative relationship with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs). OPG and the MS-WTFNs have established and implemented a comprehensive engagement process that includes an established Pickering Table, dedicated bilateral forums with each Nation, and Environment and Waste Tables intended to strategically address key values, interests, and priorities across OPG sites.

OPG and the MS-WTFNs have undertaken extensive work together through these engagement forums. The examples below, although not exhaustive, illustrate how the meaningful contributions of the MS-WTFNs are having tangible impacts, shaping the approach to ongoing and proposed activities at Pickering.

Advancing a Cumulative Rights, Responsibilities and Relations Assessment ("C3RA")

OPG has been working with the MS-WTFNs to advance discussions related to a C3RA. This work reflects a shared interest in better understanding cumulative effects, rights-related considerations, responsibilities, and relationship-based outcomes across OPG activities and sites, including Pickering.

Through the established engagement tables, OPG and the MS-WTFNs have discussed a proposed approach and path forward, including alignment on pre- and post-hearing activities. For pre-hearing activities, a Michi Saagiig Alignment Review by Arcadis is being supported by OPG through existing Capacity Funding Agreements with the MS-WTFNs. The outcomes are intended to inform MS-WTFNs preparation for the Part 2 Hearing, including intervention drafting, as well as potential post-hearing activities (e.g. C3RA).

As per the position taken by the MS-WTFNs directly, the C3RA is a Nation-led initiative to address gaps in the regulatory record and preserve Nation ownership, control, and governance of Indigenous Knowledge. The MS-WTFNs wish to make clear that binding agreement and capacity funding are not in place yet, and therefore remains a discussion item only.

From OPG's perspective, OPG continues to follow applicable CNSC requirements for the Pickering refurbishment and relicensing processes. We also understand that the Nations have raised concerns about the CNSC regulatory process. Throughout engagement, OPG has remained open to considering activities beyond regulatory requirements where they are practical and can be developed collaboratively. OPG and the MS-WTFNs have made good progress since the MS-WTFNs proposal was tabled in June 2026. OPG understands the importance of documenting shared understanding

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on initiatives like the C3RA. OPG and the MS-WTFNs are currently working towards a Term Sheet. The objective of the Term Sheet from OPG's perspective is to document our conceptual alignment on the C3RA before the hearing, with the understanding we'll work together to develop an enabling agreement following the hearing.

Incorporating Michi Saagiig Nations' Input into Deep Water Intake Planning

Engagement with the MS-WTFNs has directly influenced planning for the Deep Water Intake (DWI) project. Through discussions with the MS-WTFNs, OPG considered potential effects associated with in-water work and spoils management, resulting in refinements to the project approach. This engagement directly led to a significant reduction in the amount of spoils disposal proposed to occur in water, supporting a project approach that better reflects environmental considerations and the values raised by the MS-WTFNs. The MS-WTFNs also provided input into dredging equipment selection, helping to inform implementation measures for the project. Following part 1 PROL/WFOL hearing procedures in June 2026, OPG gathered the perspective of the Nations to be considered into the next steps of the DWI process. This was an important component in determining how the project would move forward.

Strengthening Offsetting Discussions Through Harvester Perspectives

At the guidance of the MS-WTFNs, harvesters have attended and offered perspectives to shape offsetting discussions. This approach recognizes that offsetting should consider not only regulatory requirements, but also Indigenous knowledge, land-use practices, harvesting interests, ecological values, and the lived relationship between the Nations and the lands and waters.

The inclusion of harvester voices has deepened discussions about offsetting opportunities and has contributed to a broader understanding of what effective and appropriate offsetting may look like from the perspective of the MS-WTFNs.

Advancing a Nation-Led Approach to Archaeological Work at Pickering

OPG has supported a new approach to archaeological work at Pickering, under which the MS-WTFNs lead the Stage 1 and Stage 2 archaeological assessment process, including contractor selection. OPG provides funding for this work, while the MS-WTFNs retain an important role in informing how the work is undertaken.

Once complete, this campus-wide archaeological study is expected to support future work at the site by improving understanding of archaeological potential and strengthening planning processes. MS-WTFNs, through their archaeology contractor, are creating an inadvertent discoveries protocol for the Pickering site, to support respectful, consistent, and transparent management of archaeological findings, should they occur.

Supporting Site-Specific Understanding Through a Custom Environmental Tour

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In May 2026, OPG hosted a customized environmental tour of the Pickering Station to provide the MS-WTFNs with an opportunity to visit areas of specific interest and gain a more detailed understanding of OPG's work at the site. The tour was designed around the areas the MS-WTFNs identified as important to better understand project activities, environmental management practices, and site conditions.

This type of site-specific engagement supports more informed dialogue, provides opportunities for the Nations to ask questions and identify concerns directly in the field, and helps OPG better understand the values and priorities that should be considered in future planning and engagement.

Improving Wildlife Management Processes and Notifications Based on Engagement

OPG has implemented notifications with the MS-WTFNs for environmental regulatory reportable events and is working collaboratively with the Nations to align on a framework for notifying of notable environmental events. More recently, OPG is reviewing its wildlife management process to better support timely notification and engagement with the MS-WTFNs, particularly in circumstances involving urgent site conditions. The goal is to develop a wildlife management protocol that balances infrastructure protection with animal welfare, ecological values, and Indigenous perspectives that is implemented across OPG sites within the territory.

Together, these examples demonstrate that engagement with the MS-WTFNs has contributed to tangible refinements in OPG's planning, project implementation, environmental management, and internal processes, at Pickering as well as other OPG sites. OPG remains committed to continuing this collaborative approach and to working with the MS-WTFNs to identify opportunities for ongoing improvement, relationship-building, and outcomes that reflect Michi Saagiig interests, values, and perspectives.

3.0 SUMMARY OF ENGAGEMENT ACTIVITIES

Below, you will find high-level summaries of engagement activities with each Indigenous Nation and community identified through the Pickering site-wide Indigenous Engagement Plan (IEP) since February 2026.

Please note that the summaries outlined in Tables 1, 2 and 3 are primarily quantitative in nature, highlighting engagement efforts and opportunities. The outcomes of these engagement activities, including the updates documented elsewhere in this report, are key to demonstrating the results and impacts of engagement efforts since January 2026.

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Table 1: Indigenous Nations and Communities with established Aboriginal and/or Treaty Rights

Indigenous Nation/ Community	Activity Summary
Alderville First Nation	- Over 20 meetings (includes monthly Pickering Table, Framework Table, Environment Table, Waste Table and Deep-Water Intake (DWI) Working Group Meetings). 1 Site Visit (Environment focussed tour of Pickering). 1 Monitoring Event (DWI Offsetting Sites). - Opportunity to review, collaborate and provide comments on: Draft CMD and Indigenous Engagement Report for March 2023 to January 2026; Predictive Environmental Risk Assessment (PERA); DWI Offsetting and Spoils Management options; various provincial and federal permits; Inadvertent Discoveries Plan for marine and terrestrial archaeology work.
Curve Lake First Nation	- Over 25 meetings (includes monthly Pickering Table, Framework Table, Environment Table, Waste Table and DWI Working Group Meetings). 2 Site Visits (Environment focussed tour of Pickering and Western Waste Management Facility). - Opportunity to review, collaborate and provide comments on: Draft CMD and Indigenous Engagement Report for March 2023 to January 2026; PERA; DWI Offsetting and Spoils Management options; various provincial and federal permits; Inadvertent Discoveries Plan for marine and terrestrial archaeology work.
Hiawatha First Nation	- Over 25 meetings (includes monthly Pickering Table, Framework Table, Environment Table, Waste Table and Deep-Water Intake (DWI) Working Group Meetings) 3 Site Visits (Environment focussed tour of Pickering and Western Waste Management Facility, and Pickering Station Tour of A and B side). - Opportunity to review, collaborate and provide comments on: Draft CMD and Indigenous Engagement Report for March 2023 to January 2026; PERA; DWI Offsetting and Spoils Management options; various provincial and federal permits; Inadvertent Discoveries Plan for marine and terrestrial archaeology work.
Mississaugas of Scugog Island First Nation	- Over 20 meetings (includes monthly Pickering Table, Framework Table, Environment Table, Waste Table and DWI Working Group Meetings). 1 Site Visit (Environment focussed tour of Pickering). 1 Monitoring Event (Tree Clearing at Pickering).

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	• Opportunity to review, collaborate and provide comments on: Draft CMD and Indigenous Engagement Report for March 2023 to January 2026; PERA; DWI Offsetting and Spoils Management options; various provincial and federal permits; Inadvertent Discoveries Plan for marine and terrestrial archaeology work.
Chippewas of Rama First Nation	• Outreach effort average of 1-2 emails and/or outreach calls per month to provide updates and offer opportunities to meet. • Opportunity to review and collaborate on: Draft Indigenous Engagement Report for March 2023 to January 2026; PERA; various provincial and federal permits; establishment of a Framework Agreement. • No substantive comments and/or questions received during reporting period.
Chippewas of Beausoleil First Nation	• Outreach effort average of 1-2 emails and/or outreach calls per month to provide updates and offer opportunities to meet. • Opportunity to review and collaborate on: Draft Indigenous Engagement Report for March 2023 to January 2026; PERA; various provincial and federal permits; establishment of a Framework Agreement. • No substantive comments and/or questions received during reporting period.
Chippewas of Georgina Island First Nation	• Outreach effort average of 1-2 emails and/or outreach calls per month to provide updates and offer opportunities to meet. • 1 Meeting (Overview of Pickering Refurbishment) • Opportunity to review and collaborate on: Draft Indigenous Engagement Report for March 2023 to January 2026; PERA; various provincial and federal permits; establishment of a Framework Agreement. • No substantive comments and/or questions received during reporting period.

Table 2: Indigenous Nations and Communities with Credibly Asserted Aboriginal and/or Treaty Rights*

Indigenous Nation/Community	Activity Summary
Kawartha Nishnawbe	• Outreach effort average of 1 email and/or phone call per month to provide updates and offer opportunities to meet.

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	• 1 Monitoring Event (Archaeological Monitoring at Pickering) • Opportunity to review and provide comments on: OPG's May 2026 CMD posted to the Canadian Nuclear Safety Commission (CNSC) Registry; Monitoring Agreement for Archaeological work. • No substantive comments and/or questions received during reporting period.
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*Engagement summary provided in Table 1 also includes engagement activities with the MS-WTFNs regarding the assertion of Aboriginal rights to the Lake Ontario lakebed.

Table 3: Indigenous Nations and Communities Expressing an Interest

Indigenous Nation/Community	Activity Summary
Mississaugas of the Credit	• Opportunity to review and provide comments on OPG's May 2026 CMD posted to the CNSC Registry, including extending an offer to meet. • No substantive comments and/or questions received during the reporting period.
Six Nations of the Grand River	• Opportunity to review and provide comments on OPG's May 2026 CMD posted to the CNSC Registry, including extending an offer to meet. • 1 Meeting (Framework Table). • No substantive comments and/or questions received during the reporting period.
Métis Nation of Ontario Regions 8	• Opportunity to review and provide comments on OPG's May 2026 CMD posted to the CNSC Registry, including extending an offer to meet. • No substantive comments and/or questions received during the reporting period.
Mohawks of the Bay of Quinte	• Opportunity to review and provide comments on OPG's May 2026 CMD posted to the CNSC Registry, including extending an offer to meet. • No substantive comments and/or questions received during the reporting period.
Saugeen Ojibway Nation comprised of Saugeen First Nation and Chippewas of Nawash Unceded First Nation	• Opportunity to review and provide comments on OPG's May 2026 CMD posted to the CNSC Registry, including extending an offer to meet. • No substantive comments and/or questions received during the reporting period.
Wendat Nation	• Opportunity to review and provide comments on: OPG's May 2026 CMD posted to the Canadian Nuclear Safety

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	Commission (CNSC) Registry; Monitoring Agreement for Archaeological work. • 1 Monitoring Event (Archaeological Monitoring at Pickering) • No substantive comments and/or questions received during reporting period.
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In the sections below OPG has provided:

- An updated Thematic Summary of Issues, Interests and/or Concerns Table (Appendix A) that reflects what OPG has heard through the course of engagement as well as the status (March 2023 to August 2026).
- An updated Measures to Address Areas of Interest and/or Concern Table (Appendix B) that reflects measures and/or actions that OPG has, will or will continue to undertake alongside the Michi Saagiig Nations to:
 - avoid, mitigate and/or accommodate for potential impacts to asserted and/or established Treaty and/or Aboriginal rights; and
 - address and be responsive to comments and/or concerns that have been raised, but at this time, are not linked to addressing a potential rights impact.
- An Engagement Log Table (Appendix C) containing OPG's engagement efforts with Indigenous Nations and communities between February to end of August 2026.

Please note, OPG shared a draft of the Indigenous Engagement Report (IER) with the Williams Treaties First Nations for review and comment prior to finalizing for submission. OPG has made efforts to incorporate comments and perspectives received during review into this submission. Please note, due to the timing of this submission, the Williams Treaties First Nations have not been able to undertake a review of the engagement log contents from August 1 to September 3, 2026.

OPG will share the finalized IER with all Indigenous Nations and communities reflected in the Indigenous Engagement Plan and welcome any proposed edits, additions and clarifications to the contents of this report.

4.0 COMMITMENT TO CONTINUED ENGAGEMENT

OPG is steadfast in its commitment to supporting meaningful engagement before, during and after the licencing renewal application process and will work in collaboration with Indigenous Nations and communities to identify approaches to engagement that are considerate of the engagement context and the interests of each Indigenous Nation and community.

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OPG will continue to leverage the site-wide Pickering NGS IEP. OPG is also continuing to provide capacity funding to the MS-WTFNs to support participation and engagement through the following forums described in Table 4.

Table 4: Planned Forums with MS-WTFNs

Forum	Scope & Topics	Frequency
OPG-Michi Saagiig Pickering Table	- Operations of Units 5 to 8 to 2026 - Refurbishment of Pickering Units 5 to 8 - Stabilization (Safe Storage) of Units 1 to 4 - Decommissioning - Nuclear Sustainability Services (NSS)	Monthly
OPG-Michi Saagiig Waste Table	- OPG heard from the Michi Saagiig Nations that there are key topics, like nuclear waste, that are not site or project specific and would benefit from a strategic engagement approach. - OPG and the Michi Saagiig Nations jointly established the Waste Table in August 2024.	Monthly (alternating between Waste Table and Environment Table)
OPG-Michi Saagiig Environment Table	- OPG heard from the Michi Saagiig Nations that there are key topics, like environment, that are not site or project specific and would benefit from a strategic engagement approach. - OPG and the Michi Saagiig Nations jointly established an Environmental Table in February 2025.	Monthly (alternating between Waste Table and Environment Table)
Framework Agreement Tables	- Bilateral forum between OPG and each individual Michi Saagiig Nation. - Agenda and topics are identified based on mutual interest between OPG and the individual Nation.	Monthly (Curve Lake, Hiawatha and Alderville First Nations). Bimonthly (Mississaugas of Scugog Island First Nation)
Ad Hoc Meetings & Workshops	- Based on interest and need. - Since submission of the application have held relicensing workshop, DDP workshop, and meetings with focus on	As needed.

Forum	Scope & Topics	Frequency
	priority topics (e.g. offsetting, spoils management).	

OPG continues to advance discussions with the Chippewa of the Williams Treaties First Nations (C-WTFNs) (Beausoleil, Chippewas of Rama, and Chippewas of Georgina Island First Nations) towards establishing Framework Agreements and project specific Capacity Funding Agreements to support participation and engagement. OPG has also developed and entered into multi-site archaeological monitoring agreements with Kawartha Nishnawbe and the Wendat Nation.

OPG will continue to reach out, share information and remain open to engaging with Indigenous Nations and communities identified in the IEP upon request.

5.0 SCHEDULE OF REPORTING

OPG will also continue its practice of adhering to applicable requirements as outlined in *REGDOC 3.2.2 Indigenous Engagement, Version 1.2* and meeting with CNSC representatives monthly to discuss the status of Indigenous engagement regarding Pickering and other projects and operations. An engagement log continues to be maintained and shared with CNSC upon request. The frequency of these contacts can be increased as needed.

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Appendix A: Thematic Summary of Issues, Interests and/or Concerns Table

A.1.0 STATUS OF ISSUES AND CONCERNS

The status classifications in this report are OPG’s administrative tracking categories for the specific actions, responses, measures, or engagement activities associated with an identified issue or concern. They are intended to show the current status of OPG’s response and, where applicable, provide cross-references to related Measures to Address.

From OPG’s perspective, OPG has made continued efforts to: understand and seek confirmation of issues and/or concerns raised; work together on ways to address issues, concerns and/or potential impacts to asserted and/or established Treaty and/or Aboriginal rights; and seek perspectives on whether the measures outlined in the Measures to Address table are satisfactory.

A.1.1 Status Classifications

Complete: From OPG’s perspective, OPG has completed the specific action requested by, or responsive to, the identified issue or concern—for example, providing requested information, responding to a defined question, holding a requested activity such as the Pickering Nuclear environmental tour, providing data, or adapting sampling. This classification indicates that OPG considers the defined action complete; it does not indicate that the underlying concern is resolved, that the Nation agrees with OPG’s response, or that engagement has concluded.

Measure to Address: From OPG’s perspective, the issue or concern is being tracked through a related Accommodation Measure or Deepening Engagement Measure in the Measures to Address Table. The measure may be implemented already or remains subject to implementation, follow-up, and tracking.

In Progress and/or Ongoing: From OPG’s perspective, OPG and the Indigenous Nation are undertaking work, engagement, analysis, monitoring, or follow-up in response to the issue or concern. The work may be ongoing by nature and does not necessarily have a discrete completion point.

In Progress – Awaiting Response: From OPG’s perspective, OPG has made a specific request or provided materials for review and is awaiting a response, direction, information, or further input to advance discussion. Upon review of a draft of the IER update the MS-WTFNs provided the following comment: *This status does not imply that the Nation has an obligation to respond by a particular date, that OPG’s engagement obligations are complete, or that an absence of input constitutes agreement.*

Not Addressed: From OPG’s perspective, OPG and the Indigenous Nation have not yet identified or implemented a specific action responsive to the issue or concern and/or hold divergent perspectives on the matter.

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A.1.2 Williams Treaties First Nations’ Perspective and Review

OPG shared the draft Indigenous Engagement Report (IER) Update with the MS-WTFNs as well as the Chippewa of the Williams Treaties First Nations for review and comment, including the Issues/Concerns Table and the Measures to Address Table. The C-WTFNs, did not provide comments on the draft IER Update. The Michi Saagiig Nations provided comments on the presentation, characterization, and status of issues and concerns. OPG has considered those comments in preparing this updated report and associated comment-disposition materials.

Upon review of a draft of the IER update, the MS-WTFNs provided the following comment: A status classification does not indicate that the underlying issue or concern has been resolved to the satisfaction of Indigenous Nations and communities, that Indigenous Nations and communities agree with OPG’s response, that any impacts have been addressed, that accommodation is adequate, or that engagement has concluded. Issues and concerns may continue to be addressed through ongoing engagement, monitoring, technical work, regulatory processes, and/or Measures to Address.

The inclusion of an issue, concern, action, measure, or status in the report reflects OPG’s reporting and tracking approach. It does not replace the Michi Saagiig Nations’ own perspectives regarding their rights, interests, concerns, impacts, or the adequacy of OPG’s response.

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Interest and/or Concern	Raised By	Description	OPG Response	Status/Mitigation
Generation, Transportation and Interim Storage of Waste	Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs)	- Questions raised about the volume of waste that will be generated by Pickering NGS post refurbishment. - Comments regarding the absence of a long-term strategy for disposal of low, intermediate and high-level waste. - Concerns that OPG has not provided a solution, should the Nuclear Waste Management Organization not be able to find a willing host, and the plan for waste remains unclear, making it difficult to know which potential adverse impacts are present. - Upon review of the draft IER Status Update, MS-WTFNs raised questions regarding OPG's commitment to engage if there is a delay to the DGR, including what duration would constitute a "delay" and the nature and scope of engagement that would occur. MS-WTFNs noted that waste-	- OPG understands that the generation and storage of nuclear waste is a key topic of interest. OPG has made efforts to provide an overview of OPG's waste strategy and updates on the generation and storage of nuclear waste at Pickering for those Indigenous Nations and communities that have raised questions and/or concerns. This has included information and discussion including, but not limited to classification of waste, Waste Management Facilities, how OPG minimizes and stores nuclear waste and by-products and plan for their permanent disposal, and nuclear waste forecasting, including responses to questions regarding the volume of waste expected post-refurbishment. - OPG has also provided opportunities and been responsive to requests to discuss its nuclear waste storage buildings at Pickering, as well as global facilities for used fuel disposal. This has included information and discussion including but not limited to an overview of the four existing nuclear waste storage buildings at Pickering and including the construction of a fifth one in Q3 2025 to improve transparency around waste volumes will be safely managed over time. - Additionally, through engagements with the MS-WTFNs, OPG has supported an independent third party Used Fuel Benchmarking Report on OPG's practices and procedures related to the management of used/spent fuel, as well as a third-party review of the Detailed Decommissioning Plan. - OPG recognizes the concerns about the long-term storage plans and strategy of radioactive waste. Although safe and robust interim storage facilities are in place, the nuclear industry is actively planning lasting solutions for permanent radioactive waste disposal.	- Complete – Information Provided (Waste Volumes and Supporting Third-Party Used Fuel Benchmarking Report). - Measure to Address (Ongoing Waste Engagement). Please see "Measure to Address Areas of Interest and/or Concern" Table for more detail.

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		storage plans are fundamentally important to the Nations.	• OPG believes the responsible thing to do, today, is to implement plans for long term management and permanent disposal solutions. This aligns with the Canada’s “Modernized Policy on Radioactive Waste and Decommissioning” (released March 2023) and outlines requirements that by 2050 “key elements of Canada’s radioactive waste disposal infrastructure are in place. Planning is well under way for the remaining facilities necessary to accommodate all of Canada’s current and future radioactive wastes”. • With respect to used fuel, OPG is supportive of the NWMO initiative to advance permanent and safe storage solutions for this high-level waste stream. Wabigoon Lake Ojibway Nation and the town of Ignace in northwestern Ontario have both elected to move forward in the NWMO’s site selection process as the potential host communities for the future site for Canada’s deep geological repository for used nuclear fuel. • OPG’s planning assumptions for the long-term management of L&ILW costs include a conceptual long-term disposal strategy assumption consistent with the NWMO’s recommended Integrated Strategy for Radioactive Waste for the long-term management of irradiated wastes in Canada, as accepted by the federal Minister of Natural Resources in 2023. The strategy determined that ILW/non-fuel high-level waste will be disposed of in a DGR with implementation by the NWMO. • OPG has full confidence in the NWMO’s process and its ability to execute its statutory responsibility to design and implement Canada’s plan for the long-term managements of used nuclear fuel, which is consistent with international best practices. If this unlikely situation of delays to a DGR occurred, OPG would proactively engage with the MS-WTFNs Rightsholders and seek the required regulatory	
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			approvals to continue to safely manage and store used fuel onsite, on an interim basis, until a permanent solution is implemented. • OPG looks forward to continuing discussions on interests and concerns related to waste management to identify potential measures to address, as appropriate. OPG will continue to share and engage on waste management plans via the Waste Table. • OPG acknowledges that questions were raised regarding DGR delay through the MS-WTFNs’ review of this report and will work to provide a response through ongoing engagement with the MS-WTFNs.	
Decommissioning – Detailed Decommissioning Plan	• MS-WTFNs	• Questions about why certain end states (e.g. restricted/brownfield vs. unrestricted/greenfield) are defined in the Ontario Nuclear Funding Agreement. • Questions about who/how any shortfalls in the fund are addressed if there is a change in proposed end state (increasing the cost to execute decommissioning activities). • Concerns regarding reflection of MS-WTFN comments in current DDP.	• OPG understands that the end state of facilities on the traditional lands of the Williams Treaties First Nations (WTFN) is of great interest and importance. • The MS-WTFNs have expressed specific concern that the current funding projection of a “restricted use” end state will dictate the actual end state of the land which PNGS Units 1-4 are situated on. OPG provided a formal response to this in January 2026. In addition, CNSC attended the November 2025 Waste Table to discuss the regulatory requirements related to decommissioning. • To date, OPG has held a Decommissioning Workshop and provided decommissioning updates via presentations and emails at both the Pickering Indigenous Engagement and Waste Tables. OPG has also developed and is executing a DDP Engagement Strategy which incorporates feedback and suggestions from the First Nations. Additionally, through engagements with the MS-WTFNs. • OPG supported a third-party technical review of the Detailed Decommissioning Plan. Specific themes of the review included end-state, decommissioning funding, environmental management, waste	• Complete – Information Provided (Questions and information requests on end-state, funds and DDP). Please see “Measure to Address Areas of Interest and/or Concern” Table for more detail. • Measure to Address (Commitment to Engagement on DDP). Please see “Measure to Address Areas of Interest and/or Concern” Table for more detail.

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			management and engagement. OPG has addressed questions and plans to incorporate comments into future revisions of the PNGS DDP. OPG is planning to have an overview presentation of funding decommissioning at the September 2026 Waste Table.	
Incorporation of Indigenous perspectives in application materials and supporting documents	- MS-WTFNs - Chippewas of Rama First Nation	- MS-WTFNs interest in opportunities to include Indigenous perspectives in application materials and supporting documents, such as the PERA and Climate Change Resilience Assessment (CCRA). - As part of hearing prep, the MS-WTFN have retained Arcadis to deliver a technical review of PNGS refurbishment, to identify opportunities to further incorporate Michi Saagiig perspectives into the planning work. - The MS-WTFN have submitted a long-term proposal to OPG to support a deeper understanding and inclusion of Michi Saagiig knowledge and worldview into PNGS refurbishment and operations over the next 10+ years. This proposal would include cumulative effects studies and an Indigenous Knowledge	- OPG has shared the application and supporting documents with all Indigenous Nations and communities identified in the Pickering Indigenous Engagement Plan. Reviews are ongoing and OPG will continue to work with the Nations to address comments that come forward. - OPG shared documents in support of licensing which included the PCSS PERA (November 2024) and Pickering Site PERA and CCRA (April 2025) to WTFNs for review and comment in advance of the Hearing in writing. - MSIFN responded with comments on the PCSS PERA in April 2025 which OPG dispositioned and incorporated to R003 (May 2025). PCSS PERA R003 was sent to MS-WTFNs June 2025. - CLFN provided comments in June 2025 on the PCSS PERA, PN PERA and CCRA which were dispositioned by OPG and sent September 2025. No further comments were received. - For the PN PERA and CCRA reviews, MSIFN requested to engage Arcadis for a third-party review which was provisioned via capacity funding. Reports by Arcadis were received in June 2025 and OPG disposition was sent back September 2025 with no further comment. - Chippewas of Rama First Nation provided a community history document (Dec 2025) for inclusion in all future archaeology reports relating to PNGS. This excerpt is confirmed to be incorporated into archaeology reports moving forward and is being included to PN PERA R01 per further direction by the Nation (Jan 2026).	- Complete – Indigenous Perspectives: PERA and CCRA have been submitted after thorough review by MS-WTFN, and incorporation of received feedback. Please see “Measure to Address Areas of Interest and/or Concern” Table for more detail. - Complete - OPG supported Michi Saagiig-Arcadis Alignment Review.

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		Study to inform OPG nuclear activities in Michi Saagiig Territory. MS-WTFNs shared a third-party review proposal (Michi Saagiig-Arcadis Alignment Review) in June 2026 on licensing considerations from an Indigenous perspective, as well as a proposal for a Cumulative Rights, Responsibilities and Relations Analysis (C3RA).	- Feedback by each Nation respondent was incorporated into PN PERA R001, which was sent in March 2026 for Rightsholder review prior to final submission - OPG also included relevant feedback from previous engagements from other OPG nuclear projects. For example, considered during the development of the 2025 aquatic sampling program for the Pickering site were the presence of species at risk and cold-water species which OPG understand to be a particular interest to Indigenous Nations and communities. For example, PN PERA R001 includes sampling results for salmon and American Eel as a direct result of Nations' comments from review of R00. - OPG reviewed this feedback and in response, prepared and shared comment dispositions tables and a related report in August 2025. None of the feedback received required changes to the current assessment, however, OPG remains committed to ongoing and meaningful engagement with Rights Holders on climate change topics related to the PNGS and seeks to incorporate Indigenous Knowledge as it is shared. - OPG expressed support for the Michi Saagiig-Arcadis Alignment Review on licencing considerations from an Indigenous perspective. OPG understands that this work has to be conducted pre-Hearing The outputs of the review have not been shared with OPG at this time of this submission. - C3RA was developed to support community input and Indigenous Knowledge sharing with OPG during the licencing term. For more details, please see Environment Assessments and Engagement Approach section in this Table.	
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Assessment of Impacts and Past Grievances	MS-WTFNs	- Comments regarding lack of consultation and that consent was never provided from the MS-WTFNs from the original construction and ongoing operation of the Pickering site. - Concerns regarding OPG’s scope of formal consultation and assessment limits. Perspective that the Duty to Consult should be triggered for the renewal application. - Upon review of the draft IER Status Update, MS-WTFNs commented that OPG’s preliminary assessment that the DWI “may” present new or novel impacts overlooks and minimizes the MS-WTFNs’ asserted Aboriginal Title claim, which they consider to represent a strong <i>prima facie</i> impact. - Upon review of the draft IER Status Update, MS-WTFNs commented that the current framing as "past grievances" and focus on "new or novel impacts" seriously understates concerns regarding ongoing,	- The PNGS PROL WFOL Renewal Application included OPG’s initial assessment regarding whether the activities contained in the application may give rise to novel adverse impacts on asserted and/or established Treaty and/or Aboriginal rights. OPG initially assessed that some activities, such as the construction and operation of the Deep-Water Intake structure may give rise to novel adverse impacts. OPG’s preliminary assessment was informed by early engagement activities and a draft of the application was shared with the MS-WTFNs in May 2025 prior to submission. No comments were received on the draft application, including the preliminary assessment of impacts. - OPG has presented and invited comment on the preliminary assessment since the application was submitted in 2025. To support engagement and elicit perspectives, OPG has tried different engagement approaches and has posed discussion questions to better understand and address issues and/or concerns. When MS-WTFNs, have raised a new issue, concern and/or potential impact, OPG has taken steps to confirm understanding, ask questions to deepen understanding, and inquire about the Nations’ views on how best to address the matter. In several cases, no or minimal information or perspectives were shared in response. - OPG continues to welcome any additional knowledge, information and perspectives regarding any new or novel impacts that may arise from the Renewal Application so that OPG and the MS-WTFNs can work together to collaborate on how to address those impacts. OPG has not received any additional knowledge, comments and/or insights to date regarding OPG’s initial assessment. - OPG acknowledges that legal requirements regarding Indigenous engagement and consultation have evolved significantly since the construction of the PNGS began in the 1960s. OPG continues to	- Not Addressed – Differing Perspectives (Past Grievances) - In Progress – Awaiting Additional Input from Nations (Comments on Initial Assessment).
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		cumulative, and historic impacts and the absence of prior consent. The report should make clear that participation in engagement does not constitute consent, approval, or confirmation that consultation obligations have been met; this should be highlighted for CNSC staff.	monitor industry best practices, relevant jurisprudence, and evolving legal requirements in order to ensure that it is meeting contemporary standards of engagement and/or consultation.	
Lakebed Jurisdiction and Potential Impact of Dredging on Asserted Rights	MS-WTFNs	- The MS-WTFNs have asserted title to the lakebed and are concerned about potential impacts to the lakebed as a result of refurbishment. Concerns regarding proposed in-water dredging and disposal options for dredged materials to support the construction of a new deep water in-take tunnel for refurbishment. - Interest in potential disposal of dredged materials that provide opportunities for shoreline restoration and habitat creation, and other beneficial reuse options with local partner agencies. - The MS-WTFN have expressed concern regarding Deep-Water Intake (DWI)	- OPG leverages its monthly Pickering Table meeting series and ad hoc meetings, as necessary, with the MS-WTFNs to discuss proposed activities and potential impacts to the lakebed, such as DWI activities. - Engagement activities with the MS-WTFNs specific to the lakebed has included in-water archaeological plans developed with them and invitations to participate in monitoring in the rock shack to screen materials that were removed through the in-water borehole campaign. - MS-WTFNs engaged an archaeological subcontractor through capacity funding for in-water scope resulted in Archaeological Assessments which were shared laterally to other WTFNs members and Wendat Nation as Rights Holders and asserted Rights Holders. - Through engagement on this application, OPG has and will continue to actively engage with the MS-WTFNs to address potential impacts through avoidance, mitigation, and accommodation measures, as appropriate. There has and will continue to be thorough engagement on key aspects of the deep water in-take activities such as offsetting and spoils management.	- Complete – Data Collection: multi-year sampling campaign to understand lakebed composition, potential plumes, underwater habitats to support spoils decision. - In Progress – Beneficial Reuse: exploration of beneficial reuse of spoils; no partner secured to-date. - Measures to Address: dredging equipment selected with input and support from MS-WTFNs. Please see “Measure to Address Areas of Interest and/or

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		dredging and spoils management, including selection of a preferred approach for dredged material, concern for in-water disposal instead favouring disposal on land, and how these may affect asserted and/or established Treaty and Indigenous rights. • Interest in spoils management approaches that avoid or mitigate impacts to asserted and/or established Treaty and Indigenous rights, including beneficial reuse of dredged material where feasible for shoreline restoration, habitat creation, or other beneficial outcomes. • Concern regarding proposed open aquatic disposal of wet dredged material and potential impacts to the lakebed, aquatic habitat, water quality, fish, benthic communities, and Indigenous use of Lake Ontario. • Interest in reviewing and providing input on the sediment sampling plan,	• Given that the MS-WTFNs’ assertion of rights in relation to Lake Ontario and the lakebed relates to multiple OPG facilities and operations, OPG will continue to engage with the MS-WTFNs on this topic through ongoing long-term relationship discussions. In parallel, OPG has, throughout this engagement process sought to understand how activities contained in the application may potentially impact the MS-WTFNs assertion to the lakebed. • OPG has considered beneficial reuse opportunities and will continue to share information on feasibility constraints, including material suitability, timing, approvals, and project schedule. Spoils disposal plan is being revised to reduce in-water disposals based on input from the MS-WTFNs. OPG has reviewed dredging methods and equipment options with the Michi Saagiig. The Nations also provided guiding questions for OPG to consider in final equipment selection. OPG will continue to engage the Nations on offsetting as part of the Fisheries Act Authorization engagement process and disposal options, including beneficial reuse. • OPG conducted sediment sampling and ROV studies to understand the environment and habitat at the proposed disposal site. This multi-year data was shared with the MS-WTFNs for review.	Concern” Table for more detail. • Measures to Address: spoils disposal plan is being revised to reduce in-water disposals based on input from the MS-WTFNs. Please see “Measure to Address Areas of Interest and/or Concern” Table for more detail. • In Progress and/or Ongoing – Lakebed Jurisdiction: Ongoing Long Term Relationship Agreement discussions.
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		including sample locations, methods, timing, boreholes, and related archaeological or environmental considerations. • Interest in reviewing post-disposal survey results or lessons learned from comparable disposal activities to understand potential outcomes, monitoring requirements, and lakebed effects. • Upon review of the draft IER Status Update, MS-WTFNs commented that no item addresses the consent required for use of the lakebed. This section is not complete.		
Environmental/Impact Assessments and Engagement Approach at the Pickering NGS	• MS-WTFNs	• Concerns regarding past environmental studies and assessments that do not align with an Indigenous perspective at the Pickering NGS. • Concerns regarding limitations of the CNSC regulatory process and questions regarding the use of an impact/environmental	• OPG has heard concerns that the 2007 Environmental Assessment is outdated and does not align with Indigenous perspectives at the Pickering NGS. OPG appreciates the concerns heard regarding the 2007 Environmental Assessment and looks forward to moving forward in our commitment to continue deepening engagement and strengthening our relationship with Indigenous Nations and communities when it comes to activities taking place at Pickering. • OPG has shared with Indigenous Nations and communities that the approved Environmental Assessment for the refurbishment and continued operation of Pickering Units 5 to 8, completed in 2008 under the Canadian Environmental Assessment Act, 1992, is still	• In Progress – Indigenous Perspectives Post-Hearing: OPG continues to work with the MS-WTFN on advancing the C3RA. • In Progress and Ongoing – Harvester Perspectives: involvement of

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		assessment framework for Pickering. Concern that offsetting planning considers regulatory requirements only, without considering potential benefits to MS-WTFN rights	valid for the project that was assessed at the time. The current refurbishment project does not trigger a federal impact assessment under the Impact Assessment Act, and any potential environmental impacts are assessed and addressed through nuclear licensing and regulatory approval processes. - OPG shared that it will continue following the licensing process and associated requirements for proposed activities at Pickering. OPG is also open to working collaboratively with Indigenous Nations and communities to identify what processes and/or activities we can adopt together to address concerns about the existing process. - MS-WTFNs Rights Holders recently shared a third-party review (Arcadis Alignment Review) regarding licensing considerations from an Indigenous perspective, as well as a proposal for a C3RA which is being reviewed for efficiencies and alignment with the existing Indigenous Knowledge Study. C3RA was developed to support community input and Indigenous Knowledge sharing. - OPG will consider potential aquatic effects through technical assessment and environmental monitoring planning, including review of sediment sampling information, turbidity considerations, and whether dissolved oxygen monitoring should be included in the Environmental Monitoring Plan. This includes any requirements under applicable legislation. - OPG has included Michi Saagiig harvesters in DWI offsetting planning conversations to ensure potential offsets meet both regulatory requirements and Michi Saagiig land use practices and rights. OPG is identifying schedule constraints and planning fieldwork, sampling, procurement, and construction activities around applicable windows and permitting requirements to support MS-WTFN involvement in monitoring, data review and planning.	harvesters in offsetting planning conversations.
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Holistic vs. piecemeal approach to engagement at Pickering NGS	MS-WTFNs	Interest in a holistic, site-wide engagement approach at Pickering NGS that brings a comprehensive lens to potential impacts across decommissioning, refurbishment and operations.	- OPG appreciates the feedback received from Indigenous Nations and communities that a holistic, site-wide engagement approach is preferred. To support this, OPG implemented a site-wide Pickering Indigenous Engagement Plan with a goal of increasing collaboration and deepen engagement with respect to ongoing and planned activities at Pickering NGS, including engagement on OPG's PROL and WFOL renewal application. This comprehensive Indigenous Engagement Plan was informed by CNSC REGDOC-3.2.2 and was developed based on comments from Indigenous Nations and communities who explicitly shared that a holistic and comprehensive approach to engagement was desired. - A 2026 engagement schedule for permitry was also shared to support WTFNs anticipated engagement and resourcing. - In accordance with the site-wide Pickering Indigenous Engagement Plan, OPG coordinated information sharing across both the Pickering and Waste Engagement Tables, with project specific items being addressed at the Pickering Table and programmatic waste discussions being held at the Waste Table. Complex issues or items that require further dialogue are typically supported with workshops or breakout meetings.	- Complete – Development and Implementation of Site-Wide IEP. - In Progress and Ongoing – Thematic Tables (Environment Table, Waste Table). - In Progress – Holistic Approach Post-Hearing: OPG continues to work with the MS-WTFN on refining a C3RA to better understand cumulative effects, rights-related considerations, responsibilities, and relationship-based outcomes across OPG activities and sites, including Pickering.
Archaeological Studies and Assessments	- MS-WTFNs - Kawartha Nishnawbe - Wendat Nation	MS-WTFNs interest regarding terrestrial and marine archaeology studies and assessments to understand, mitigate and address potential impacts to archaeological	- In response to engagement with Indigenous Nations and communities and feedback received to date, OPG has conducted additional studies to support refurbishment, Deep Water Intake, and decommissioning activities at Pickering. - In response to engagement, OPG has planned to conduct additional terrestrial and marine archaeology studies at Pickering in 2026 to support these activities. For example, the marine archaeology scope	Measures to Address (Terrestrial Archaeology Values): Stage1/2 for majority of PNGS campus accepted by Ministry April 2026. Please see "Measure to Address Areas of Interest

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		resources from proposed refurbishment activities. - MS-WTFNs concern regarding potential effects of DWI dredging and spoils disposal on marine archaeology, cultural heritage resources, and areas of Indigenous cultural interest. - MS-WTFNs concern that dredged material must be managed in a way that allows for archaeological screening, including identification and protection of potential artifacts or cultural material. - Kawartha Nishnawbe interest in being involved in archaeological studies and monitoring at site. - Wendat Nation interest in being involved in archaeological studies and monitoring at site.	has been expanded to include all of OPG's water lots and also includes eastern shoreline mitigation. Additional areas within leased lands of OPG Pickering are being included proactively within broader scope for Stage 1 assessment, and areas of the Pickering campus are moving to Stage 2 terrestrial assessment. - Marine archaeological work has concluded for the identified scope relating to DWI, and Ministry of Culture and Multiculturalism (MCM) has recently provided acceptance of the Stage 1 Desktop and Archaeological Potential Model with no further comment. - OPG continues to provide timely updates to First Nations archaeological teams who have indicated interest to monitor the final Stage 2 Archaeological Assessment terrestrial fieldwork identified for Pickering site. Once completed, the site will have obtained comprehensive field assessment with an archaeological team that MS-WTFNs have indicated hold a high degree of trust. OPG anticipates clearance of the current reports under review by the MCM, and will submit the final Stage 2 for review once fieldwork is concluded. - An archaeologist reviewed all marine samples collected as part of the DWI multi-year survey to ensure any artifacts were appropriately cared for. Note nothing of archaeological significance was found. - OPG has facilitated involvement and participation from both the Wendat Nation and Kawartha Nishnawbe through the establishment of a multi-site Archaeological Monitoring Agreement.	and/or Concern" Table for more detail. - Measures to Address (Marine Archaeology Values): All 3 reports submitted to Agency (MCM) on July 6. Final MAIA filed: July 24, 2 reports outstanding. Please see "Measure to Address Areas of Interest and/or Concern" Table for more detail. - Complete – Archaeological Monitoring (Kawartha Nishnawbe and Wendat Nation).
Engagement on Station Operations	- MS-WTFNs - Chippewa-WTFNs	Concerns regarding limited engagement with respect to OPG operations aside from licence amendments and	OPG's relationship with Indigenous Nations and communities has evolved significantly over the current licensing term.	Complete – Environment Tour: Custom environment tour of

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		extensions and there is an interest in deepening engagement on operations. • Interest in better understanding OPG’s Emergency Management Program, and participation in Emergency Drills & related Exercises. • Interest in site visits and tours of PNGS that have an operational and environmental focused compared to the standard tour.	• In the last five (5) years alone, OPG has entered into several capacity funding agreements to support engagement for ongoing operations as well as proposed new projects and initiatives. • In particular, OPG has worked in good faith with the MS-WTFNs to strengthen our relationship and engagement on operations as demonstrated by: ◦ Establishing and maintaining Framework Agreements with each of the MS-WTFNs. These forums are serving as the place for operational engagement and OPG is open to shifting what we focus on and how we implement Framework Agreements to be responsive to the MS-WTFNs interests. ◦ Looking to the future, OPG has incorporated ongoing capacity funding to support operational engagement into our business planning for years to come. This includes comprehensive funding to support an Indigenous Knowledge Study and Cumulative Effects Study for ongoing and proposed nuclear operations within the territory. ◦ Establishing Environment & Waste Tables. Through these thematic tables, OPG and the MS-WTFNs are endeavoring to address common issues, inclusive of operations, in a coordinated and strategic manner rather than across various engagement tables. ◦ OPG and the MS-WTFNs have agreed in principle, through a Letter of Intent, to explore the negotiation of a broader relationship agreement. • OPG is committed to continue facilitating participation and deepening engagement with respect to emergency management and has and	PNGS for MS-WTFN in May 2026. • Complete - Funding: Framework Agreements in place with four MS-WTFNs. • In Progress: Framework Agreements in development with Chippewa WTFNs. • In Progress and Ongoing - Thematic Tables (Environment Table, Waste Table). • In Progress and Ongoing: annual review of Indigenous Engagement Plan for PNGS.
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			will continue to discuss with interested Indigenous Nations and communities. - OPG collaborated with interested Indigenous Nations and communities to provide an environmental focused tour which took place in Spring of 2026 with 11 representatives from all four MS-WTFNs in attendance. On a similar timeline, by request of Hiawatha First Nation, OPG provided a custom tour of PNGS Station A and B sides for a group of their consultants. - OPG has committed to reviewing the co-authored Indigenous Engagement Plan annually to ensure wise-practices guide engagement and supports our evolving relationship.	
Regulatory Reportable Events and Notable Events	MS-WTFNs	- Interest in receiving timely notifications from OPG when regulatory reportable and/or notable events occur that may impact the lands, waters and/or wildlife. - Concerns regarding OPG’s Wildlife Management and Notification Guidelines. - Upon review of the draft IER Status Update, MS-WTFNs raised concerns regarding a consistent approach to reporting.	- Through engagement OPG has advanced discussions regarding communications and notifications during regulatory reportable and/or other notable events for Indigenous Nations and communities that have raised this as a concern. - OPG has taken steps with the MS-WTFNs to share regulatory reportable events to support ongoing engagement and information sharing. - As a result of sharing notable and regulatory reportable events, further discussion with the MS-WTFNs on wildlife management is ongoing to inform potential enhancements to OPG’s wildlife management protocol, including notification timing expectations, alternatives assessment and approval requirements, escalation guidance, and contractor communication expectations to OPG.	Measure to Address. Please see “Measure to Address Areas of Interest and/or Concern” Table for more detail.
Environmental Monitoring Program (EMP)	Alderville First Nation	Concerns regarding which radionuclides might enter the environment, their environmental fates/transport,	Through engagement activities, OPG received comments on the draft of the May 2026 Commission Member Document (CMD) from one First Nation related to this topic. These comments have been	In Progress – Awaiting Response and Additional Information from Nation

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		and whether radionuclides bioaccumulate. Concerns regarding the level of detail on how the EMP assesses/monitors might impact local ecosystems (flora, fauna, aquatic life), whether non-radiological pollutants (e.g., chemical discharges) and thermal effects/thermal pollution are included within monitoring scope, and how cumulative environmental impacts over time are evaluated (e.g., trend assessment).	documented in the column to the left to preserve the Nation’s perspective. - OPG has continued engagement with the Nation to clarify and better understand the perspectives, with these discussions advanced through completion of the comment-disposition table process. - On June 19, 2026, OPG provided a comment disposition table back to AFN on comments and questions received on the draft CMD. The following responses were provided: - Radionuclides entering the environment are assumed in the model to bioaccumulate through the food chain. For example, bioaccumulation factors (BAFs) are used to calculate the uptake from water to fish, plants and benthic invertebrates, and from soil to plants. Radionuclides in consumed foods contribute to the calculated radiation dose. - The radionuclides evaluated for the surface water environment are tritium, carbon-14, and gross beta/gamma emitters represented conservatively by cesium-134. The radionuclides evaluated for the atmospheric environment are tritium and carbon-14. This is shown in Section 6.1.2.6 of the Predictive Environmental Risk Assessment (PERA). The exposure pathways for the harvester may include inhalation, ingestion (water, food, soil, and beach sand) and external exposure. This is shown in Table 6-1 of the PERA. - One of the objectives of the routine PN site Environmental Risk Assessment (ERA) is to assess potential risks to ecological receptors from exposure to radiological contaminants, conventional contaminants, and physical stressors present in the environment as a result of site operations. This is achieved through completion of an ecological risk assessment (EcoRA) focused on a set of	(Comment-Disposition Table Response).
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			representative species (including flora, fauna, and aquatic species). The results of the ERA inform the Environmental Monitoring Program (EMP) and Effluent Monitoring Program for the PN site. These programs also, in turn, inform the ERA by providing information on effluent concentrations and loading, and by providing environmental data to assist in model calibration and validation. ▪ OPG monitors conventional (non-radiological) substances emitted to air and water as a result of PN site operations. Reports on emissions of both conventional hazardous and non-hazardous substances are prepared in accordance with regulatory requirements and submitted to provincial and federal agencies throughout the year. Reports are available on the OPG website: https://www.opg.com/reporting/regulatory-reporting/ and emissions data are also available online from the Government of Canada’s National Pollutant Release Inventory: https://pollutionwaste.canada.ca/national-release-inventory/ ▪ The PN site routine ERA considers cumulative effects from all activities on site. This includes activities at the generating station and the waste management facility. Environmental monitoring around the site reflects the total influence of these activities as well as any off-site sources. Monitoring of various environmental media (e.g. soil, sand, lake water, well water, fruits & vegetables, etc.) also reflect the cumulative exposure from ongoing operations. OPG is also making funding available for the Michi Saagiig First Nations (MSFNs) to undertake an Indigenous Knowledge Study (IKS) and Cumulative Effects (CE) Assessment. OPG is committed to working with the MSFNs to collaborate on how IKS and CE	
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			results and contributions could inform ongoing monitoring activities and additional activities as appropriate.	
Spill Management Program	Alderville First Nation	Concerns regarding how spill severity (e.g., Category A/B/C) is assessed and communicated (specifically whether classification considers impacts to human wellbeing, the environment, or both) recognizing that ecological impacts might occur at levels below those associated with human health effects.	- Through engagement activities, OPG received comments on the draft of the May 2026 Commission Member Document (CMD) from one First Nation related to this topic. These comments have been documented in the column to the left to preserve the Nation’s perspective. - OPG has continued engagement with the Nation to clarify and better understand the perspectives, with these discussions advanced through completion of the comment-disposition table process. - On June 19, 2026, OPG provided a comment disposition table back to AFN on comments and questions received on the draft CMD. The following responses were provided: - Spill severity is assessed in accordance with OPG’s procedure for “Environmental Event Identification, Classification, and Reporting”, and is based on both potential human and environmental impacts. Environmental effects can occur even without immediate human health impacts, and spill response is designed to minimize and remediate impacts to environmental receptors and people. When there is a spill, every effort is made to recover material spilt. Spills are categorized as follows: - Category A (Very Serious): widespread harm to plant/animal life; harm or material discomfort to people; adverse health effects/safety impairment to any person. - Category B (Serious): localized harm to plant or animal life; major/long-term loss of property use.	In Progress – Awaiting Response and Additional Information from Nation (Comment-Disposition Table Response).

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			- Category C (Less Serious): regulatory contravention not meeting A or B; soil and intake/outfall structures treated as natural environment for reporting. - Category D (Exempted): discharge occurs but fits exemptions; not reportable to the Ministry.	
Groundwater Protection and Monitoring Program	- Alderville First Nation - MS-WTFNs	- Interest in groundwater sampling design, including sampling frequency, whether sampling occurs year-round, and how seasonal variability is considered to capture potential fluctuations. - Concerns regarding groundwater quality trends over time, including whether any on-site or near-site locations show potential areas of concern (even if results are within regulatory limits) and how such areas are identified and communicated. - Concerns regarding the scope of groundwater monitoring beyond tritium and currently identified hydrocarbons/metals, including whether additional potential contaminants (e.g., other radionuclides, heavy metals,	- Through engagement activities, OPG received comments on the draft of the May 2026 Commission Member Document (CMD) from Alderville First Nation related to this topic. These comments have been documented in the column to the left to preserve the Nation’s perspective. - OPG has continued engagement with the Nation to clarify and better understand the perspectives, with these discussions advanced through completion of the comment-disposition table process. - On June 19, 2026, OPG provided a comment disposition table back to AFN on comments and questions received on the draft CMD. The following responses were provided: - Pickering NGS’s groundwater monitoring program is designed with a risk-based approach to focus on parameters most relevant to site activities and historically observed constituents. As described, the core analytes are tritium, with targeted additional analysis for petroleum hydrocarbons (including BTEX) and dissolved iron at select locations where those parameters are most applicable. - Pickering NGS’s groundwater monitoring program includes both quarterly and annual sampling, depending on the monitoring location and the parameter(s) of interest. Locations with a greater need for temporal resolution (e.g., for trend confirmation or closer observation of specific	In Progress – Awaiting Response and Additional Information from Alderville First Nation (Comment-Disposition Table Response).

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		and/or emerging pollutants) are included in monitoring	areas/constituents) are sampled quarterly, while other locations are sampled annually, consistent with the risk-based approach of the monitoring program. - Quarterly sampling inherently captures seasonal variability across the year, and the overall program is planned to support consistent, comparable datasets for statistical trending. Seasonal and environmental factors that can influence groundwater levels and chemistry are considered in scheduling and interpreting results to ensure trends are assessed appropriately over time. - Groundwater quality is not showing any concerning trends. Based on the assessment of groundwater data from 2018 to 2024 for key areas at Pickering NGS, concentrations of tritium, petroleum hydrocarbons (including BTEX), and dissolved iron have generally remained constant or decreased, indicating stable or improved environmental performance. Tritium concentrations in site-perimeter monitoring wells during the license period have been stable and within historical ranges, demonstrating no off-site impacts. - Groundwater annual reports are posted online: opg.com. OPG also welcomes further conversation about the groundwater programs at the Environment Table, or framework meetings (Presentation provided at August 20, 2026 Environment Table).	
Effluent and Emission Control	Alderville First Nation	Interest in how gaseous effluent measurements are validated (quality assurance/quality control) to	Through engagement activities, OPG received comments on the draft of the May 2026 Commission Member Document (CMD) from one First Nation related to this topic. These comments have been documented in the column to the left to preserve the Nation’s perspective.	In Progress – Awaiting Response and Additional Information from Nation (Comment-Disposition Table Response).

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		ensure accuracy and precision. - Concerns regarding factors that may influence variability in gaseous emissions, including potential seasonal and operational conditions. - Concerns regarding the timeliness and process for reviewing weekly results, including what protocols/actions are triggered when trends indicate movement toward action levels or potential exceedances. - Concerns regarding how OPG distinguishes station-related waterborne radiological releases from external/interfering sources (e.g., lake sediment entrainment) and from potential laboratory/sample contamination, and how confidence in source attribution is established. - Interest in the investigation process for monthly action level/DRL exceedances, including how the four monthly	- OPG has continued engagement with the Nation to clarify and better understand the perspectives, with these discussions advanced through completion of the comment-disposition table process. - On June 19, 2026, OPG provided a comment disposition table back to AFN on comments and questions received on the draft CMD. The following responses were provided: - OPG validates gaseous effluent measurements through a combination of program design controls, instrument/system performance checks, and data quality review to ensure reliable measurements and to enable timely identification and response to abnormal conditions. - Gaseous effluent measurements are validated through a combination of program design controls, quality assurance/quality control (QA/QC) practices. These include but are not limited to: - Calibration and verification of flow measurement and monitoring instrumentation at defined frequencies. - Routine functional checks and diagnostics to confirm instruments are operating within expected ranges. - Data quality review of results (e.g., confirmation that sampling/monitoring conditions were within the valid operational ranges). - Variations in measured releases can be influenced by both operational and environmental/seasonal factors, for example: - Station operating mode and work activities, including routine plant evolutions, maintenance/outage activities,	
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		exceedances (at Pickering between 2018-2024) were assessed, documented, and reported, and what the conclusions were. - Concerns regarding corrective and preventive actions implemented following exceedances and how effectiveness is verified to reduce the likelihood of recurrence. - Interest in the waterborne radiological monitoring approach (e.g., continuous/real-time monitoring versus periodic sampling), including the rationale for the chosen frequency and how timely detection of abnormal conditions is ensured.	and ventilation system alignments that may temporarily change airflow patterns or release characteristics. - Seasonal conditions (e.g., humidity and ambient temperature) that can affect building ventilation demand. - These factors can influence measured values and ventilation conditions; releases continue to be controlled and monitored against applicable limits. - Reviews are conducted promptly once results are available, with the intent to identify abnormal conditions or adverse trends as soon as possible. Review frequency is parameter-specific: - Tritium: results are reviewed on a daily basis to provide timely visibility of performance and enable early identification of changes. - Carbon-14, noble gases, particulate, and iodine: results are reviewed on a weekly basis and compared against the applicable weekly limits. If an unexpected increase or an emerging trend is identified, the station initiates timely follow-up in accordance with established monitoring review and corrective action processes. - If a trend towards exceedance is identified, protocol typically includes: - Immediate data and/or equipment validation. - Confirmatory evaluation (e.g., increased review frequency, additional checks, as applicable).	
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			- Operational review to identify potential drivers and implement mitigating actions if warranted. - Escalation and documentation through the corrective action program and ensuring lessons learned are captured. - Notifications/reporting in accordance with regulatory requirements if action levels are exceeded. - Each exceedance/sample is investigated and OPG has robust procedures in place to distinguish between station-related radiological releases and external sources. OPG uses confirmatory analyses such as gamma spectrometry to identify the radionuclides present in the sample. The absence of other radionuclides such as Cs-134, H-3, or long-lived fission products such as Sb-125 and Co-60, would indicate source not station generated. Analysis of the Cs-137/Cs-134 ratio and decay times is also conducted to distinguish between recent or legacy sources. - OPG’s Environment Program is registered to the ISO 14,001 Environment Management System Standard and is designed to be protective of the environment and the public. When an EAL is exceeded, a station condition record (SCR) is filed, and a thorough investigation is conducted to determine the cause. The CNSC is also notified of the EAL exceedance. It is also worth noting that an EAL exceedance does not necessarily indicate that a station licence limit has been exceeded. As mentioned above, investigation can include but is not limited to gamma scans and spectrometry, taking duplicate samples and sending samples to external labs for confirmation. - Sediment intake from the Lake into the station is random in nature and cannot be completely controlled. However, OPG	
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			has enhanced its monitoring and sampling procedures to ensure timely detection and confirmation through additional sampling, if required. As outlined above, every such instance is thoroughly investigated/assessed and robust procedures are in place to distinguish between station-related radiological releases and external sources. These instances are evaluated through confirmatory analyses and follow-up sampling to support reliable interpretation and detection of potential contamination. ▪ The station has an on-line continuous monitoring system for tritium discharges to the Lake. All waterborne radiological releases are processed through the active liquid waste management system, collecting in tanks which are monitored prior to being discharged. ▪ OPG would be pleased to discuss the results of its effluent monitoring program with AFN through ongoing engagement, including at the Environment Table, and to explore any questions AFN may have regarding monitoring results, interpretation, and potential opportunities for further discussion.	
Thermal Plume	• Alderville First Nation	• Interest in the methods and criteria used to assess potential thermal plume impacts on Round Whitefish (including embryo survival and other life stages). • Concerns regarding the comprehensiveness of thermal plume potential effects assessment for other fish	• Through engagement activities, OPG received comments on the draft of the May 2026 Commission Member Document (CMD) from one First Nation related to this topic. These comments have been documented in the column to the left to preserve the Nation’s perspective. • OPG has continued engagement with the Nation to clarify and better understand the perspectives, with these discussions advanced through completion of the comment-disposition table process.	• In Progress – Awaiting Response and Additional Information from Nation (Comment-Disposition Table Response).

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		species and aquatic organisms, including the overall scope and methodology used to evaluate potential effects	- On June 19, 2026, OPG provided a comment disposition table back to AFN on comments and questions received on the draft CMD. The following responses were provided: - Plume bottom temperature loggers (programmed to obtain water temperature readings every 5 minutes) were deployed at locations near the PNGS Unit B discharge and at reference locations. Whitefish eggs are most sensitive to temperature during early and late egg development stages. Therefore, survival in the early phase of egg development and last phase of development (30 days prior to Hatch) was assessed using logistic survival functions derived from a combination of literature and previous studies. Both potential acute and chronic effects were assessed in the study, which concluded no adverse impacts. - Round whitefish are known for their thermal sensitivity. Their conservation and management are of particular interest to Department of Fisheries and Oceans (DFO), Canadian Nuclear Safety Commission (CNSC) and Environment and Climate Change Canada (ECCC). For this reason, it was considered the appropriate valued ecosystem component (indicator species) for assessing thermal effects on winter spawning fish and was selected as a species of interest to assess the effect of thermal emissions from the Pickering Nuclear Generating Station.	
Regulatory Process and Parallel Engagement (“Pickering IA Lite”)	- Curve Lake First Nation - MS-WTFNs	Interest in establishing a parallel “IA Lite” process that would run alongside the Pickering licence period to support improved outcomes over the life of the plant and to	Through engagement activities, OPG received comments on the draft of the May 2026 Commission Member Document (CMD) from Curve Lake First Nation related to this topic. These comments have been documented in the column to the left to preserve the Nation’s perspective.	- In Progress – Discussions Ongoing (“C3RA”) - Measures to Address (Arcadis Michi Saagiig Alignment Review).

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		address matters not fully covered through CNSC/Nuclear Safety and Control Act processes. - Concerns regarding the need for early and ongoing leadership/community inputs before and throughout the licence period (including year-to-year engagement “building blocks” between renewal cycles). - Interest in aligning IA Lite discussions with ongoing knowledge work (e.g., Oshkigmong Knowledge Study) and defining follow-up activities such as monitoring and oversight to build understanding and confidence in OPG/CNSC processes. - Concerns regarding adequacy of current participation/inputs, including the need for harvester involvement and clarity on offsets/commitments and how these will be advanced during the licence period.	- OPG has continued exploratory discussions with the Michi Saagiig Nations to better understand the proposed IA Lite/parallel engagement concept. - OPG’s engagement on this topic has progressively developed from earlier discussions regarding an engagement strategy and a potential “IA Lite” approach. In August/September 2025, the Nations asked OPG to prepare an engagement strategy for the PROL/WFOL in addition to the Indigenous Engagement Plan, which OPG drafted and shared at the October 2025 Pickering Table. - OPG was subsequently asked to update the strategy to incorporate an Indigenous lens and indicated that it would require support from the Nations to do so appropriately. No specific comments or proposed revisions were provided at that time. - In December 2025, the concept of an “IA Lite” approach first emerged at a Pickering Relicensing Workshop, and in January 2026 OPG requested further guidance on the guideposts or parameters for what such an approach would involve. Consistent with OPG’s position at that time, OPG’s intent was to continue following the licensing process while remaining open to exploring enhancements above and beyond that process. - In parallel, OPG continued to engage with the Nations on matters identified as priorities or interests, including the DDP, DWI and permits, the application, and other related topics. The request for additional guidance on the “IA Lite” concept remained an action item for several months, while OPG continued to indicate its openness to exploring the concept and to understanding how it could be advanced in a practical, constructive, and mutually agreeable way. - The MS-WTFNs tabled a proposal in June 2026, now referred to as the C3RA mentioned above, and subsequent discussions have	Please see “Measure to Address Areas of Interest and/or Concern” Table for more detail.
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			focused primarily on how the proposal could align with existing processes, commitments, and initiatives. At this point, OPG is supportive of aligning on outcomes and remains open to working toward a mutually agreeable path forward, while continuing to assess the proposal internally.	
Combining PROL and WFOL Licences	MS-WTFNs	- Concerns regarding the application to combine PROL and WFOL licences that it may obscure the relationship between the WFOL and NRC's Radioactive Waste Policy, creating uncertainty about whether the policy would continue to apply under a single, combined licence. Including the application of Free Prior and Informed Consent (FPIC). - Upon review of the draft IER Status Update, MS-WTFNs commented that the UNDRIP and Free, Prior and Informed Consent (FPIC) statement is disingenuous. According to their position, OPG refuses to use the term FPIC in its processes and relies on the technical distinction between engagement and delegated consultation to position it as not required to seek FPIC.	- OPG is aligned with the CNSC Staffs' technical and regulatory perspectives outlined in CMD 26-H7 Section 5: Consolidation of the Operating Licences the Pickering NGS and Pickering WMF. OPG has also received feedback from previous hearing intervenors, including Indigenous Nations and communities, indicating that a holistic regulatory process, covering both operations and waste, is the preferred approach. From OPG's perspective, consolidation of this specific licence does not change, and is aligned with the engagement approach MS-WTFNs have been implementing per the Indigenous Engagement Plan (IEP). Based on feedback from the MS-WTFNs on the IEP was developed to provide a holistic and comprehensive review of the ongoing and proposed activities at site, and will continue to apply this approach going forward. - To further clarify OPG's position, the decision to combine the licences is considered administrative, not the content of the application and the scope of activities OPG is seeking approval from the CNSC on. The depth of engagement activities to date, and that will continue to be fostered throughout the licensing term, demonstrate that OPG does not view the proposed scope of activities as administrative. - OPG understands the importance of United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) which includes the concept of FPIC. OPG also understands that FPIC is a contextual concept. We are also carefully following case law, as Canadian courts continue to interpret the effect of the UNDRIP Act and the Government of Canada's implementation steps that are being taken under it. OPG will continue to monitor and comply with all applicable	- Complete – Response provided regarding OPG's perspective on combining of licences. - In Progress and Ongoing – Thematic Table (Waste Table).

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		Relying on the legal bare minimum distinction represents the floor, not the ceiling, for building a relationship and engagement.	laws, regulations, and legislative requirements as they evolve. OPG understands FPIC to refer to an ongoing, collaborative process which enables Indigenous Nations to meaningfully participate in decision-making that may impact their constitutionally protected rights. OPG has and continues to apply a robust and comprehensive engagement program that seeks to engage Indigenous Nations and communities with asserted and/or established Treaty and/or Aboriginal rights where our nuclear sites are located to understand and address concerns. In alignment with REG-DOC-3.2.2 OPG also seeks to engage with Indigenous Nations and communities that express interest in our nuclear sites and operations. - For this specific application, OPG has been working to engage with MS-WTFNs to understand concerns and/or potential impacts to Rights how OPG can approach our ongoing engagement in order to meet the spirit of UNDRIP. This has entailed sharing sufficient and clear information about activities contained in the application, and supporting engagement activities that invite opportunities for MS-WTFNs to assess potential impacts to the constitutional rights, in a way that ensures any concerns are taken into account and addressed before decisions are made. - Though the Issues and Concerns and Measures to Address Tables OPG has previously shared with the MS-WTFNs Nations, and continue to update as engagement evolves, we are keen to understand if there are any additional interests, concerns and/or potential impacts to Rights that OPG and MS-WTFNs should discuss further. OPG is awaiting CNSC guidance in relation to implementation of NRCan's policies so that OPG's approach aligns. - OPG is committed to ensuring waste management activities are informed and guided by Canada's Policy for Radioactive Waste Management and Decommissioning and the perspectives of First Nations and Indigenous communities whose rights may be impacted	
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			by such activities. The operation of any radioactive waste management facility must proceed in accordance with licensing requirements under the Nuclear Safety and Control Act, as regulated by the CNSC. - Based on feedback from the MS-WTFNs OPG has facilitated conversations with NRCan and NWMO through the Waste Table to discuss the implementation of NRCan's Radioactive Waste Policy and can continue to do so, as new information and/or guidance is developed. - Through engagement on this draft IER update, OPG received comments from the MS-WTFNs during their review of this report regarding UNDRIP and FPIC. These comments have been documented in the column to the left to preserve the MS-WTFNs' perspective.	
Preliminary Assessment of Impacts	Alderville First Nation	- Concerns regarding potential changes in access to, or use of, lands and waters in the vicinity of the Pickering site, including lakeshore access. - Concerns regarding potential disturbance or destruction of ecosystems/habitats near the station. - Concerns regarding potential effects on fish and fish habitat associated with warmer water discharge/thermal plume, including implications for cold-water fish species and	- Through engagement activities, OPG received comments on the draft of the May 2026 Commission Member Document (CMD) from one First Nation related to this topic. These comments have been documented in the column to the left to preserve the Nation's perspective. - OPG has continued engagement with the Nation to clarify and better understand the perspectives, with these discussions advanced through completion of the comment-disposition table process. - On June 19, 2026, OPG provided a comment disposition table back to AFN on comments and questions received on the draft CMD. The following responses were provided: - For the purpose of the Pickering Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) renewal application, OPG's preliminary assessment focuses	Measure to Address. Please see "Measure to Address Areas of Interest and/or Concern" Table for more detail.

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		potential increases in suitable habitat for invasive species.	on identifying novel potential adverse impacts on the exercise of established and/or asserted Aboriginal and/or Treaty rights that may arise from the continued operations, refurbishment, and decommissioning activities for which OPG is seeking authorization. With respect to lakeshore access, OPG understands AFN’s comment may relate to existing/historic access conditions in the area. OPG would welcome additional information from AFN regarding whether AFN is raising concerns about changes in access that could occur as a result of activities within the scope of the current application (e.g., temporary restrictions during specific works, locations/timing of access limitations, and how these changes could potentially affect Indigenous interests or the exercise of established and/or asserted Aboriginal and/or Treaty rights). ▪ With respect to ecosystem concerns, OPG would welcome AFN’s guidance on the specific ecosystems/habitats of concern (e.g., shoreline, wetland, nearshore aquatic habitat), including where these areas are located, which species/resources are of particular importance, and how AFN considers the proposed activities may interact with those features/resources in a way that could potentially affect Indigenous interests or the exercise of established and/or asserted Aboriginal and/or Treaty rights. ▪ The impacts of physical stressors, such as temperature, were also assessed for fish at the Pickering Nuclear (PN) site. Section A.3.1.3 of the PERA R1 report summarizes the findings of past studies focused on potential thermal effects on cold-water fish species and integrates the most recent temperature data to provide an updated characterization. These studies found that the thermal plume does not	
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			adversely affect the development of Round Whitefish embryos. ▪ The temperature of the effluent from the refurbished PN Units 5-8 is predicted to be similar to or less than the current conditions. An increase in suitable habitat for invasives is not expected. ▪ OPG acknowledges AFN's concern regarding potential effects of warmer water discharge on cold-water fish species and the potential for invasive species to affect the exercise of Aboriginal and/or treaty rights and interests. OPG would welcome additional information from AFN regarding: • whether there are specific species of concern related to exercise of rights • whether there are specific concerns regarding invasive species on exercise of rights • any views AFN wishes to share on how these concerns could be addressed or further explored through ongoing engagement.	
DWI Construction, offsetting and spoils management	• MS-WTFNs	• Concern regarding DWI-related effects on fish, fish habitat, benthic habitat, turbidity, sediment deposition, biofouling, and offsetting requirements. • Interest in understanding habitat offsetting and artificial reef options associated with DWI, including site selection,	• OPG conducted an in-depth comparison of in-water and on-land disposal including challenges, costs, capacity, and equipment. Based on input from the MS-WTFNs, and the results of this comparison, the spoils disposal plan is being revised to reduce in-water disposals OPG has provided information on anticipated spoil volumes and composition and is refining quantities as design and dredging assumptions advance. • OPG explored alternative disposal options, specifically geotubes, which were rejected by the MS-WTFNs after their review over	• Complete – Information Sharing: provided comparisons of disposal options. • Measures to Address: spoils disposal plan is being revised to reduce in-water disposals based on input from the MS-WTFNs. Please see

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		design, harvester knowledge and ecological effectiveness • Interest in a collaborative process to review DWI spoils management options, establish decision criteria, and ensure Indigenous perspectives are reflected in the selected approach and supporting documentation. • Initial concern raised that OPG was planning to dispose of all spoils from DWI in water. MS-WTFNs expressed preference for terrestrial disposal, and exploration of beneficial reuse, redistribution of DWI spoils is explored before considering open lake disposal. • Interest and concern regarding the generation, handling, transportation, storage, and disposal of dredged material associated with DWI activities related to spoils management including feasibility of onshore disposal, dewatering, truck hauling, and final placement or disposal options.	longevity concerns. This option was removed from further consideration. • OPG has explored beneficial reuse options with multiple community partners and has been unable to secure a location for beneficial reuse. This work is ongoing through the project. OPG will continue to engage the Nations on disposal options, including beneficial reuse opportunities and share information with Nations on feasibility constraints, including materials suitability, timing, approvals and compatibility with the DWI project schedule. • OPG is reviewing land-based disposal options, including use of the East Landfill and offsite facilities, and is identifying technical, regulatory, and logistical constraints. • To support on-land spoils disposal, OPG is reviewing landfill placement requirements and regulatory implications, including where amendments or additional approvals may be required.	“Measure to Address Areas of Interest and/or Concern” Table for more detail. • In Progress and Ongoing – Harvester Perspectives: involvement of harvesters in offsetting planning conversations.
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		- MS-WTFNs requested a transparent, objective comparison of land-based and in-water disposal options for DWI spoils management, including feasibility, environmental considerations, schedule, cost, permitting, and Indigenous interests to better understand challenges facing the construction project. - Concern regarding regulatory requirements for excess soil, including post-excavation sampling and confirmation of material quality before final management or disposal decisions are made. - Concern regarding how fish spawning windows, weather, barge availability, dredging equipment procurement, and construction sequencing affect DWI spoils management decisions.		
Spiritual Values	MS-WTFNs	Concerns raised regarding potential effects of the DWI drilling activities on the spirit of the Lake and the Nations relationship with her.	- In March and April 2026, OPG invited feedback on a “What We’ve Heard” diagram as a conceptual model to understand areas of interest and/or concern raised to date. - The MS-WTFNs provided input that helped further develop the diagram and discussion questions, feedback included the need to	In Progress – Awaiting Response and Additional Information from Nations (Revised “What We’ve

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		Consideration of the interconnection between the land and water during drilling activities.	better reflect the importance of reflecting the interconnection between land and water, potential effects of DWI drilling on the lakebed and the spirit of the Lake, and the relationship between the Nations and the Lake. - As a result of the April 2 discussion, OPG identified updates to the “What We’ve Heard” diagram and discussion questions, including additions related to Spiritual Values. - On April 29, OPG emailed the MS-WTFNs to share a revised “What We’ve Heard” visual, Measures to Address Table and updated discussion questions. - OPG noted that the revised visual was intended to reflect the next evolution of the diagram and that new additions were shown in purple for ease of review. Related to the Spiritual Values additions, OPG reiterated its interest in better understanding: - Is there any data/information you need to better understand any of the interests and concerns? - Do these [existing] measures address the interests, concerns or potential rights impacts identified to date? Why or why not? - What are your ideas to address interests, concerns or potential rights impacts identified to date - In addition, at the guidance of the Michi Saagiig Nations, Harvesters have been included in offsetting discussions and efforts are underway to support a ceremony at the site.	Heard” Visual and Discussion Questions).
Terrestrial Values	MS-WTFNs	Interest in maintaining the bank swallow artificial habitat at PNGS on a long-term basis.	In March and April 2026, OPG invited feedback on a “What We’ve Heard” diagram as a conceptual model to understand areas of interest and/or concern raised to date.	In Progress – Awaiting Response and Additional Information from Nations (Revised “What We’ve

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		• Potential effects to terrestrial species and habitats from DWI drilling activities. • Potential effects to terrestrial species from interim waste storage at PNGS and transportation of waste. • Potential effects on terrestrial species related to disturbance from construction, refurbishment and/or operational activities.	• The MS-WTFNs provided input that helped further develop the diagram and discussion questions, feedback included the need to better reflect the importance of reflecting potential effects to terrestrial species from construction, refurbishment, and/or operational activities; interest in maintaining the bank swallow artificial habitat at PNGS over the long term. • As a result of the April 2 discussion, OPG identified updates to the “What We’ve Heard” diagram and discussion questions, including additions related to Terrestrial Values. • On April 29, OPG emailed the MS-WTFNs to share a revised “What We’ve Heard” visual, Measures to Address Table and updated discussion questions. • OPG noted that the revised visual was intended to reflect the next evolution of the diagram and that new additions were shown in purple for ease of review. Related to the Spiritual Values additions, OPG reiterated its interest in better understanding: ▪ Is there any data/information you need to better understand any of the interests and concerns? ▪ Are there specific terrestrial species and habitats that may be effected by DWI drilling activities? Interim waste storage and transportation of waste? Disturbance from construction, refurbishment and/or operational activities? ▪ Do the [existing] measures address the interests, concerns or potential rights impacts identified to date? Why or why not? ▪ What are your ideas to address interests, concerns or potential rights impacts identified to date?	Heard” Visual and Discussion Questions).
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Aquatic Values	MS-WTFNs	- Potential effects on aquatic species from waste storage relocation closer to the water, interim waste storage at PNGS and transportation of waste. - Potential effects on aquatic species related to disturbance from construction, refurbishment and/or operational activities.	- In March and April 2026, OPG invited feedback on a “What We’ve Heard” diagram as a conceptual model to understand areas of interest and/or concern raised to date. - The MS-WTFNs provided input that helped further develop the diagram and discussion questions, feedback included the need to better reflect the importance of reflecting potential effects to aquatic species from construction, refurbishment, and/or operational activities; interest in maintaining the bank swallow artificial habitat at PNGS over the long term. - As a result of the April 2 discussion, OPG identified updates to the “What We’ve Heard” diagram and discussion questions, including additions related to Terrestrial Values. - On April 29, OPG emailed the MS-WTFNs to share a revised “What We’ve Heard” visual, Measures to Address Table and updated discussion questions. - OPG noted that the revised visual was intended to reflect the next evolution of the diagram and that new additions were shown in purple for ease of review. Related to the Spirtual Values additions, OPG reiterated its interest in better understanding: - Is there any data/information you need to better understand any of the interests and concerns? - Are there specific aquatic species and habitats that may be effected by DWI drilling activities? Interim waste storage and transportation of waste? Disturbance from construction, refurbishment and/or operational activities? - Do the [existing] measures address the interests, concerns or potential rights impacts identified to date? Why or why not?	In Progress – Awaiting Response and Additional Information from Nations (Revised “What We’ve Heard” Visual and Discussion Questions).
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			What are your ideas to address interests, concerns or potential rights impacts identified to date?	
Placement in the Indigenous Engagement Plan (IEP) and Relicensing Documentation	Six Nations of the Grand River (SNGR)	SNGR has concerns that SNGR is not recognized as having Treaty and/or Aboriginal rights in the IEP or relicensing documentation.	- OPG follows REGDOC 3.2.2 for the Pickering PROL/WFOL renewal application and the CNSC has an expectation that we engage with Indigenous Rights Holders and those who express an interest in the ongoing operations and activities taking place at Pickering. - OPG developed a list of Indigenous Rights Holders and those who express an interest based on guidance from the Crown (and agents of the Crown), and by using key tools and databases, such as the Aboriginal and Treaty Rights Information System (ATRIS) and delegation letters from the Province. ATRIS does not show asserted or established rights over Pickering for SNGR. - While the Pickering PROL/WFOL renewal application has not resulted in OPG being delegated the procedural aspects of the federal Crown's Duty to Consult, OPG has been delegated the procedural aspects of the Duty to Consult with respect to any provincial authorizations that may be required, and SNGR is not on the delegation list for Indigenous communities with established or asserted rights. - OPG has communicated with SNGR to inquire about any aspects of the proposed activities outlined in the Pickering PROL/WFOL renewal application that have the potential to impact SNGR's asserted rights in order to identify those for OPG consideration. SNGR has not provided additional information to date. - OPG has also shared the information it has received from SNGR with the CNSC staff and has encouraged SNGR to discuss with CNSC staff and/or the province, since OPG is not a rights determining body.	Complete – No further information provided.

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Consistent Funding	MS-WTFNs	Upon review of the draft IER Status Update, MS-WTFNs raised concerns regarding the need for consistent funding to support participation in engagement.	- Through engagement on this draft IER update, OPG received comments from the MS-WTFNs during their review of this report regarding the need for consistent funding to support engagement. These comments have been documented in the column to the left to preserve the MS-WTFNs' perspective. - OPG and the MS-WTFNs currently have a multi-year Capacity Funding Agreement in place to support ongoing engagement at Pickering. - OPG acknowledges this concern and will continue engagement with the MS-WTFNs to clarify and better understand their perspectives, needs, and priorities related to consistent funding.	In Progress – Ongoing Engagement
Engagement Standards	MS-WTFNs	Upon review of the draft IER Status Update, MS-WTFNs raised concerns regarding engagement standards.	- Through engagement on this draft IER update, OPG received comments from the MS-WTFNs during their review of this report regarding engagement standards. These comments have been documented in the column to the left to preserve the MS-WTFNs' perspective. - OPG acknowledges this concern and will continue engagement with the MS-WTFNs to clarify and better understand their perspectives regarding appropriate engagement standards and how these may be reflected in ongoing engagement.	In Progress – Ongoing Engagement
Indigenous Engagement Report Adequacy/Accuracy	MS-WTFNs	Upon review of the draft IER Status Update, MS-WTFNs raised the following: MS-WTFNs noted that the term “Accommodation Measure” has been used for activities they view as engagement or mitigation, rather than accommodation.	- Through engagement on this draft IER, OPG received comments from the MS-WTFNs during their review of this report regarding the report's adequacy/accuracy. These comments have been documented in the column to the left to preserve the MS-WTFNs' perspective. - OPG has continued to share updated versions of the IER tables and report with MS-WTFNs for review and comment, including the terminology used to characterize measures.	In Progress – Ongoing Engagement

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		MS-WTFNs further noted their view that accommodation should leave a First Nation better off than before. - MS-WTFNs noted that Appendix C is primarily a communication log and that evidence of substantive engagement is not consistently reflected. MS-WTFNs identified examples of entries they consider misleading, non-engagement-related, duplicative, or not specific to PNGS, including distribution-list updates, agenda sharing characterized as document review, non-PNGS meetings, and Framework Meetings. - MS-WTFNs noted that references in the IER to “no further comments received” or “awaiting input” may imply concurrence, satisfaction, or that concerns have been resolved. MS-WTFNs requested that the IER acknowledge that their review remains ongoing through technical review, community engagement, and related	- OPG welcomes MS-WTFNs’ perspectives regarding the characterization of engagement, mitigation, and accommodation measures and will continue to consider this input through ongoing engagement and the comment-disposition process. The Measures to Address table was initially shared with MS-WTFNs in February 2026, updated in April 2026 as part of the CMD update, and updated again as part of this IER status update. In between these document updates, OPG has invited and sought perspectives on the table’s content and characterization. OPG would like to better understand from the MS-WTFNs which specific measures and their associated characterization are of concern. - OPG acknowledges the MS-WTFNs’ comments regarding the characterization and scope of entries in Appendix C. OPG considers Framework Meetings relevant to the IER because the Framework provides an established forum through which OPG and MS-WTFNs discuss matters related to the ongoing relationship and engagement, including, where applicable, PNGS matters and/or matters that are not project and/or site specific. - OPG will continue to share updated versions of the IER and engagement log with MS-WTFNs for review and welcomes their perspectives regarding the accuracy, relevance, and characterization of engagement activities through ongoing engagement and the comment-disposition process. - OPG acknowledges the MS-WTFNs’ perspective regarding the interpretation of item statuses used in this table. OPG has added definitions in Section A.1.1 to clarify that the status classifications are administrative tracking categories and do not, in themselves, indicate agreement, resolution of concerns, satisfaction with OPG’s response, or waiver of rights.	
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		studies, and that an absence of comments should not be interpreted as agreement or waiver of concerns. - MS-WTFNs noted that the term “Complete” can be misleading, as it may be unclear what action is considered complete and whether the underlying issue or concern is considered complete from the MS-WTFNs’ perspective. MS-WTFNs further noted that some engagement and accommodation-related items are characterized as complete where information has been provided, reviewed, or discussed, and requested clarification that this reflects OPG’s procedural tracking of its actions rather than MS-WTFNs’ agreement that concerns have been resolved, impacts addressed, or accommodation is adequate. - MS-WTFNs noted that the status “In Progress — Awaiting Response and Additional Information from Nation” is		
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		ambiguous without context regarding what OPG is requesting, when the request was made, and whether OPG committed to provide a response or information. MS-WTFNs also expressed concern that information sharing or requests for input could be characterized as sufficient engagement or consultation, particularly where OPG reports that it is awaiting a response from the Nations.		
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Appendix B: Measures to Address Areas of Interest and/or Concern Table

Topic	Description of Concern and/or Interest	Measure to Address	Commitment Type
<i>Assessing Risk & Monitoring Potential Impacts on Indigenous People</i> Predictive Environmental Risk Assessment (PERA) and Environmental Risk Assessment (ERA) Harvester Receptor	Through ongoing engagement on PERAs and ERAs, Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) expressed an interest in the inclusion of a Harvester receptor to conservatively account for Indigenous people who may live, work and/or practice rights near OPG’s facilities. Concerns were expressed that the receptor groups used previously may not capture how Michi Saagiig members may live and/or work and/or harvest and consume wildlife, fish and/or plant resources close to the site.	For the PNGS Refurbishment and Decommissioning PERA and PCSS PERA (and upcoming PNGS ERA), OPG has included a Harvester Receptor to conservatively assess the radiological dose for Indigenous populations who may live and/or work and/or harvest and consume wildlife, fish and/or plant resources close to the site. OPG has also presented the MS-WTFNs with a list of questions/discussion topics to help understand areas of concern or importance, harvesting practices, and how they would like to receive information, to guide refinements in future PERA and ERAs. OPG is committed to continued engagement on the topic of environmental risk assessments.	Accommodation Measure – measure supports ongoing monitoring and management of potential impacts in collaboration with Nations.
<i>Site Survey Inclusive of Indigenous People</i> Site Specific Survey	OPG sought feedback from MS-WTFNs on site specific surveys to be inclusive of Indigenous peoples. MS-WTFNs expressed an interest in providing input prior to survey distribution to ensure the characteristics of Indigenous Peoples living proximate to Darlington and Pickering Nuclear stations are appropriately, and respectfully, identified.	OPG adjusted the Site-Specific Survey to reflect feedback from MS-WTFNs such that the survey is inclusive of Indigenous peoples living and working near OPG’s facilities and questions and language are respectful and appropriate.	Accommodation Measure - measure supports data collection that will further inform assessment and avoidance and/or mitigation measures, as appropriate, in collaboration with the Nations.
<i>Consideration of Archaeological and Cultural Heritage Values</i>	MS-WTFNs raised concerns regarding impacts of refurbishment and decommissioning activities on archaeological and cultural heritage resources.	OPG and MS-WTFNs worked collaboratively to develop and execute a site wide archaeological assessment program that goes above and beyond legal requirements.	Accommodation Measure – measure supports avoidance and mitigation of potential impacts to archaeological and

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Terrestrial & Marine Archaeology Program	Concerns were identified by some Nations regarding potential impacts of DWI dredging and spoils disposal on marine archaeology, cultural heritage resources, and areas of Indigenous cultural interest. Nations have raised interest in ensuring archaeological considerations are integrated into DWI sampling, dredging, and spoils planning. This includes considering archaeological screening requirements for dredged materials.	The terrestrial program to date has included conducting a Stage 1 Background Study assessment across the entire Pickering operating facility site. Based on the outcomes of this assessment, OPG and the MS-WTFNs have proceeded with Stage 2 assessments in recommended areas. The marine program includes desktop studies, sub bottom profiling, ROV video capture, archaeological monitoring and sediment screening. Marine archaeological work has concluded for the identified scope and included archaeological screening of samples with a memo provided to MS-WTFNs to indicate no findings. MCM recently provided acceptance to the archaeological team for the Stage 1 Desktop and Archaeological Potential Model with no further comment. OPG continues to provide timely updates to First Nations archaeological teams who have indicated interest to monitor the Stage 2 Archaeological Assessment terrestrial fieldwork identified for Pickering site. Once completed, the site will have obtained comprehensive field assessment with an archaeological team selected by MS-WTFNs which holds high trust. OPG anticipates acceptance of the current reports under review by the Ministry of Citizenship and Multiculturalism (MCM), and will submit the Stage 2 for review once fieldwork is concluded. Addition of a draft Inadvertent Discoveries Plan (IDP) authored by MS-WTFNs preferred archaeological team has been accepted by OPG to complement ongoing and future ground disturbances onsite, to provide additional mitigation for archaeological potential that may remain. MS-WTFNs review is concurrent with OPG and is intended for implementation and	cultural heritage values in collaboration with the Nations. Deepening Engagement – PNGS site assessments are ~95% complete Deepening Engagement – Archaeology assessments will be competed on OPG's leased lands
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		reference across the PNGS site operations and as a resource for contractor teams. Archaeological assessment for offsetting locations has also been requested by the Nations. OPG will inform the MS-WTFNs and commit to further archaeology assessment if any planned ground disturbance activities are proposed in areas recommended for further archaeology assessment. The archaeology program will continue to evolve and inform engagement at site to ensure archaeological and cultural heritage values are identified and impacts are avoided and/or mitigated. OPG will consider archaeological and cultural heritage requirements in DWI planning and permitting application and will share relevant information with Nations as available. OPG will coordinate DWI spoils management planning with archaeological review requirements, including consideration of how dredged material can be screened or otherwise assessed for potential artifacts or cultural material. OPG will coordinate with archaeology specialists and Nations to integrate archaeological requirements into DWI sediment sampling, dredging, and spoils management planning. Nations have raised concern that geotube or shoreline disposal options may limit archaeological screening of dredged material. OPG is no longer considering it as a viable disposal option.	
<i>Monitoring of aquatic species</i> Aquatic environmental studies	MS-WTFNs expressed an interest in attending aquatic monitoring activities, particularly those related to species at risk	For sampling activities taking place in the summer and early fall, OPG worked with Hatch to ensure that an additional spot (total of two spots) on the boat could be reserved for any	Deepening Engagement – measures help to facilitate deeper level of engagement and

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	and culturally significant, such as Lake Sturgeon. MS-WTFNs also raised concerns that only one spot was available (due to boat size) for participants wishing to attend these sampling activities. MS-WTFNs and Harvesters expressed concerns regarding potential aquatic effects from DWI dredging, turbidity, and spoils disposal, including effects to aquatic habitat, benthic communities, algae, mussels, fish habitat, water quality, turbidity, sediment dispersion, and dissolved oxygen from DWI works.	interested First Nations participants while continuing to ensure that boat safety requirements are maintained. For sampling activities conducted during harsh weather conditions in late fall, and in consideration for safety, OPG offered to record videos of the sampling activities and provide shift reports, along with data tables summarizing the findings. Additionally, OPG worked with the vendor to coordinate with another vendor in Frenchman’s Bay to secure access to a boat with 10 additional spots, should there be increased interest from participants wishing to attend the sampling activities. ROV videos were captured and shared with the Nations to improve our collective understanding of aquatic habitats in areas of interest and to inform project activities. OPG targeted sharing of the field schedule approximately two weeks in advance of planned activities, to assist the MS-WTFNs in coordinating potential monitoring participation. OPG is working with vendors to assess potential aquatic effects of DWI dredging and spoils disposal through technical studies and will incorporate appropriate mitigation and monitoring measures into project planning and environmental monitoring documentation. OPG will also work with vendors to review borehole and surface sediment sampling results and consider appropriate monitoring measures for DWI-related spoils disposal, including whether dissolved oxygen and turbidity monitoring should be included in the Environmental Monitoring Plan. As well as assessing the need for plume analysis, hydrodynamic modelling, and related technical studies to understand potential turbidity movement, sediment deposition, and effects to aquatic habitat.	involvement on studies of importance on site.
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		OPG will continue to assess DWI-related fish and fish habitat effects and identify offsetting, restoration, or enhancement opportunities where required.	
Monitoring of culturally significant aquatic species Lake Sturgeon targeted monitoring	MS-WTFNs expressed concern regarding the temperature of the lake during the Lake Sturgeon sampling activity conducted from 29-Sep-25 to 2-Oct-25. Specifically, MS-WTFNs highlighted the temperature was higher than the preferred temperature range for Lake Sturgeon. Nations have raised interest in understanding potential DWI-related effects on culturally significant aquatic species.	OPG worked with Hatch to undertake an additional round of Lake Sturgeon sampling from 14-Nov-25 to 15-Nov-25, during which the lake water temperatures were within the MS-WTFNs specified preferred habitat range for Lake Sturgeon. OPG will continue to work with the MS-WTFNs to consider culturally significant aquatic species in DWI-related aquatic effects assessment, monitoring, and engagement with Nations.	Accommodation Measure – measure supports additional data collection that will further inform assessment and avoidance and/or mitigation measures, as appropriate, in collaboration with the Nations,
Monitoring Fish Entrainment Increase sampling due to climate change	OPG engaged the MS-WTFNs on the design for a fish entrainment study at Pickering in 2024. The study is complete and is a requirement of OPG’s existing Fisheries Act Authorization. Through engagement with the Nations, we heard that as climate change may continue to impact spawning times and windows, there was an interest in increasing sampling frequency during those time periods.	Based on these comments, OPG increased the monitoring schedule from every other week to weekly during October, November, February and March.	Accommodation Measure - measure supports ongoing monitoring and management of potential impacts in collaboration with Nations.
MS-WTFN offsetting considerations Selection of an aquatic offsetting location/project to support the Fisheries Act	MS-WTFNs expressed an interest in being engaged on the selection of an offsetting location/project for early and throughout the process to consider MS-WTFN’s worldview. MS-WTFNs also provided feedback from past discussions to consider contacting local	OPG has been engaging with the MS-WTFNs at the MS-WTFNs/OPG Pickering Table meetings, where OPG presented potential offsetting concepts for the DWI project and shared proposed offsetting opportunities for early input. OPG invited MS-WTFNs to participate in field visits of potential offsetting locations on Sep 23, 2025. Additionally, OPG has contacted	Deepening Engagement – measures help to facilitate deeper level of engagement and involvement on studies of importance on site.

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Authorization Application for construction of a DWI	municipalities for potential offsetting location opportunities. Nations have expressed interest in whether dredged material can be beneficially reused for shoreline restoration, habitat creation, or other purposes that may provide environmental or rights-related benefits. Nations have requested information on aquatic offsetting and artificial reef options associated with the Fisheries Act Authorization Application for construction of a deepwater intake. MS-WTFNs have raised interest in ensuring their offsetting considerations are incorporated into DWI aquatic offsetting planning as well as identifying potential offsetting locations or concepts that may support future projects or operations permitting. MS-WTFNs requested involving Harvesters and Indigenous knowledge in DWI planning including lake use, habitat offsetting, artificial reef opportunities, and site selection considerations.	local municipalities as per MS-WTFNs feedback to seek out potential offsetting location opportunities. OPG has involved the MS-WTFNs in ranking the offsetting concepts and have ensured they are kept updated on the latest developments. On request by MS-WTFNs, engagement with community Harvesters was facilitated during recent offsetting discussions. Shortly after the first two meetings, MS-WTFNs indicated preference to engage Harvesters instead through community-hosted engagement tables to collect feedback and progress offsetting discussions. Further, when MS-WTFNs identified their preferred offsetting opportunity, OPG convened and facilitated discussions with the conservation authority and municipality, and subsequently with Fisheries & Oceans Canada, and drafted a joint letter, at the MS-WTFN's request to help support the Nations' preference. Due to misalignment with DFO objectives and offsetting requirements, the opportunity is considered unviable for DWI project offsetting and has instead been identified for inclusion in an ongoing inventory of future offsetting opportunities for OPG activities within WTFNs territory. The secondary option identified for DWI project-specific offsetting is currently being explored with MS-WTFNs comments being incorporated in its design. OPG will share information on proposed habitat offsetting options and seek input from Nations and Harvesters on site selection, design considerations, and potential ecological outcomes. OPG will continue to include Harvester knowledge and feedback moving forward with DWI discussions, including	
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		lake use, habitat offsetting, artificial reef opportunities, and site selection considerations. OPG will consider MS-WTFNs input in the identification and refinement of aquatic offsetting locations and concepts for the DWI Fisheries Act Authorization Application. OPG will also continue discussions with MS-WTFNs regarding potential offsetting locations or concepts that may be relevant to future projects or operations permitting.	
<i>MS-WTFN offsetting considerations</i> Identification of potential offsetting locations/projects for future projects/operations permitting	MS-WTFNs expressed an interest in being engaged on a holistic approach to planning for offsetting for future permits. MS-WTFNs expressed interest in ensuring that DWI activities, including dredging and spoils management, consider potential effects to Indigenous rights, harvesting interests, Indigenous land and water use, and other ways to assess potential impacts. MS-WTFNs have raised interest in ensuring Harvester considerations are included when assessing risks and potential impacts.	OPG has been engaging with the MS-WTFNs at the MS-WTFNs/OPG Environment Table meetings, where OPG is working collaboratively with the MS-WTFNs to have the vendor develop a list of potential offsetting locations/concepts within WTFN territory that consider both MS-WTFNs and future OPG permit needs, with the idea that this could provide a more holistic view and planning for potential future offsetting initiatives across projects and sites. OPG had shared with the MS-WTFNs the draft scope of work for review before it was sent for bid and integrated MS-WTFNs input on the companies to reach out to. An offsetting opportunities inventory is currently being drafted and will be shared with the MS-WTFNs for their input and feedback on opportunities, approach, and prioritization. OPG has included MS-WTFN Harvesters in DWI engagement to deepen understanding of potential uses and additional considerations for offsetting options to ensure final choice meets regulator requirements and Nation’s interests. OPG will continue to seek input from MS-WTFNs on how harvesting interests should be reflected in monitoring, mitigation, and decision-making.	Deepening engagement – approach helps to facilitate holistic and coordinated approach to offsetting across various sites and/or projects. Outcomes intended to result in effective avoidance and mitigation measures to potential impacts to rights, as appropriate.

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		OPG will consider Harvester inputs moving forward, where applicable, in environmental risk assessment and DWI-related effects assessment.	
<i>Project Updates</i> Notifications	MS-WTFNs expressed an interest that OPG provides project event notifications for environmental regulatory reportable events and notifications for notable events to support meaningful, transparent engagement. Nations have requested timely updates on DWI planning, spoils management, sampling, dredging methodology, permitting, and construction sequencing. Nations have requested notification of key DWI decision points, fieldwork, sampling, permitting milestones, and construction activities.	OPG has implemented notifications with the MS-WTFNs for environmental regulatory reportable events and is working collaboratively with the Nations to align on a framework for notifying of notable environmental events. More recently, OPG is reviewing its wildlife management process to better support timely notification and engagement with the MS-WTFNs, particularly in circumstances involving urgent site conditions. OPG will continue to provide project updates related to DWI planning, spoils management, permitting, fieldwork, and construction sequencing. OPG will provide notifications regarding DWI-related fieldwork, sampling, permitting milestones, major decision points, and construction activities, where practicable.	Deepening Engagement – measure is responsive to an interest from the Nations to understand reportable and notable events to deepen engagement discussions.
<i>Spoils Management</i> Assessment of options and approaches for spoils management	MS-WTFNs have an interest in spoil management approaches that avoid and/or mitigate impacts to asserted and/or established Treaty and/or Aboriginal rights. A specific interest has been communicated regarding potential disposal of dredged materials that provides opportunities for shoreline restoration and habitat creation. MS-WTFNs expressed interest in understanding the rationale for selecting offshore disposal if beneficial reuse or	OPG has been engaging with the MS-WTFNs on assessment of onshore and offshore disposal options as well as beneficial reuse opportunities for DWI spoils. The MS-WTFNs have engaged a third-party consultant (KWL), funded through Capacity Funding Agreement with OPG, to support MS-WTFNs collaboration with OPG project team relating to spoils management. MS-WTFNs engagement to-date has included opportunities to minimize potential aquatic and environmental impacts, as well as requests for further information which may support designation of beneficial reuse of spoils pending geotechnical and other requirements are met.	Accommodation Measure - measure supports ongoing monitoring and management of potential impacts in collaboration with Nations, if any such impacts are identified. Accommodation Measure – In response to MS-WTFNs' request to minimize in-water disposal of DWI spoils, OPG revised its initial plan to reduce in-water disposal in favour of on-land

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	onshore disposal options are not feasible, including the proposed offshore disposal area, site selection, expected lakebed elevation change, and how the disposal area would be managed. MS-WTFNs and their consultants have raised concerns regarding the quantity and composition of DWI spoils and the different handling requirements for dry rock, wet slurry, lakebed material, overburden, sand, soil, and glacial till. MS-WTFNs have raised questions regarding the use of the East Landfill for dredged material. Nations have raised concern regarding regulatory requirements for excess soil and post-excavation sampling as well as concern regarding limited onshore space and logistical constraints for spoil handling. MS-WTFNs have requested a transparent and objective alternatives assessment for DWI spoils management options. MS-WTFNs have raised concerns regarding open aquatic disposal of dredged material and potential effects on the lake.	OPG provided updates relating to feasibility of spoils disposal options in Q2 2026 and discussed technical, environmental, logistical, and cost considerations associated with the options. KWL consultant team was also engaged to support problem-solving and recommendations relating to dredging equipment. Dedicated space for further collaboration with MS-WTFNs and consultant KWL has been identified in forthcoming meeting schedules to support any additional project decisions relating to DWI spoils. OPG has engaged with the MS-WTFNs on the spoils management strategy for DWI dredging. In response to input received from the MS-WTFNs, OPG is proposing to reduce the planned in-water disposal of spoils in favour of on-land disposal. OPG will continue to share information on the feasibility, environmental considerations, logistics, cost, and schedule implications of spoils management, including beneficial reuse, as engagements continue. OPG will work towards incorporating MS-WTFNs preference for reuse, redistribution, or beneficial use of DWI spoils when possible. OPG will provide information on the basis for the selected spoils management approach, including the assessment of beneficial reuse opportunities, onshore disposal constraints, offshore disposal considerations, proposed disposal location, expected elevation change, and relevant environmental or technical assessment outcomes. OPG will continue to assess and share information on reuse, redistribution, and beneficial use opportunities for DWI spoils, including potential use of rock and other suitable material in external projects where	disposal in support of DWI. OPG will continue to engage with the MS-WTFNs regarding the detailed and final spoils-disposal plan.
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		technically and commercially feasible. OPG will explore potential beneficial reuse opportunities for dry rock and tunnel spoil with third parties, including industrial, infrastructure, conservation, port, or shoreline projects, where material quality and timing align. OPG has identified that certain disposal options may create significant cost and schedule challenges that could affect DWI project viability. OPG will provide available information on land-based disposal options, including capacity, footprint, dewatering requirements, haulage, schedule, regulatory approvals, and operational constraints. OPG will share information regarding East Landfill capacity, contour requirements, stockpiling considerations, approval requirements, and constraints associated with placement of DWI dredged material. OPG will provide information on available onshore handling areas, temporary storage constraints, haulage considerations, and sequencing assumptions that affect DWI spoils management options. OPG will prepare and share a consolidated DWI spoils management options package for Nations’ review, including available information on land-based disposal, aquatic disposal, beneficial reuse, landfill use, dewatering, logistics, schedule, cost, permitting, and environmental considerations. OPG will provide environmental considerations and technical information supporting any proposed open aquatic disposal option, including how potential effects would be assessed, mitigated, and monitored. OPG will share available information on cost, schedule, and feasibility considerations where relevant to the assessment of DWI spoils management options.	
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<i>Indigenous Knowledge and Cumulative Impacts Studies</i>	MS-WTFNs have expressed concerns regarding cumulative impacts of ongoing and proposed nuclear projects along Lake Ontario and interest in enhancing application of Indigenous Knowledge to potentially inform future monitoring and adaptive management approaches.	OPG has committed to financially support the MS-WTFN to undertake an Indigenous Knowledge Study over a 5 year period (2025-2030). These Indigenous Knowledge studies will be scoped to consider potential impacts of activities across OPG’s Nuclear sites and impacts to rightsholders throughout the Williams Treaties First Nations traditional territory. The Indigenous Knowledge Study is the intellectual property of the Nations and respect that the MS-WTFNs will share the information gathered through the Indigenous Knowledge Study process with OPG as the MS-WTFNs deem appropriate. OPG is committed to working with the MS-WTFNs to collaborate on how the Indigenous Knowledge Study (IKS) results and contributions could inform monitoring activities and additional measures as appropriate.	Deepening Engagement – measures support better understanding of how ongoing and proposed initiatives may impact Indigenous values. Outcomes of the IKS, if shared with OPG, may inform collaboration on future monitoring activities and adaptive measures at PNGS.
<i>Michi Saagiig Alignment Review by Arcadis</i>	In June 2026, MS-WTFN’s proposed a Proposal for Pickering GS Michi Saagiig Anishinaabeg Williams Treaties First Nations Alignment Review to be conducted by Arcadis Canada prior to the hearing. The basis for the Alignment Review is to support the MS-WTFNs to put an Indigenous lens on the review of the decommissioning and other activities at PNGS. Arcadis will review the following documentation listed below. • Pickering A Return to Service Environmental Assessment (SENES	The review is being supported by OPG through existing Pickering Capacity Funding Agreements with each of the MS-WTFNs. OPG has shared and facilitated opportunities for the MS-WTFNs to review regulatory documents associated with the renewal application throughout the engagement process. Where perspectives and comments have been shared to date, OPG has made efforts to reflect Michi Saagiig perspectives.	Deeping Engagement – measures support better understanding of how ongoing and proposed initiatives at Pickering aligns with Michi Saagiig values, knowledge and perspectives. Outcomes, if shared with OPG may inform areas of future collaboration.

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	Consultants) (April 2000). This was the EA that is used to support the decommissioning. • Pickering Licence Application Documentation (dated June 27, 2025) • All supporting documentation associated with the above such as the recently completed Predictive Environmental Risk Assessment (PERA) for Pickering. • OPG’s Commission Member Document (CMD) submitted to CNSC in May 2026. The outcomes are intended to inform MS-WTFNs preparation for the Part 2 Hearing, including intervention drafting, as well as potential post-hearing activities (e.g. C3RA).		
<i>Engagement on Detailed Decommissioning Plan (DDP)</i> Ongoing commitment to engaging MS-WTFNs on the DDP.	MS-WTFNs have expressed concerns that the current version of the DDP was accepted without adequate engagement and/or consultation. MS-WTFNs voiced concerns that OPG has decided the end state of Pickering A without the Nations and that this end state decision is influencing present day decommissioning decisions, including the activities contained in the relicensing application.	OPG facilitated engagement on the current DDP in parallel to CNSC review, including the provision of capacity funding for the MS-WTFN to retain a third-party technical review. OPG has dispositioned all comments received and are committed to having the views of the MS-WTFNs, from this third-party review and any additional future engagement, reflected in the next DDP update. OPG is committed to ongoing engagement on the DDP, including discussion concerning end-state. OPG also commits to developing and implementing an Indigenous Engagement Plan collaboratively with the MS-WTFNs specific to the Detailed and Preliminary Decommissioning Plans at PNGS. This plan would outline key engagement activities and milestones that OPG and the MS-	Deepening Engagement – approach helps to facilitate and strengthen engagement on Preliminary and Detailed Decommissioning Plans at PNGS in collaboration with the MS-WTFN going beyond regulatory requirements. Outcomes intended to enhance opportunities for Indigenous perspectives to inform future decommissioning planning activities, including end-state.

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		WTFNs wish to undertake together before the next PDP and DDP updates.	
<i>Engagement on Station Operations</i>	OPG’s relationship with Indigenous Nations and communities has evolved significantly over the current licensing term. As a means to address concerns related to lack of engagement on items outside of relicensing, OPG continues to seek out opportunities for deepening engagement with Indigenous communities on PNGS site operations. MS-WTFNs have raised interest in understanding how DWI works and spoils management relate to broader Pickering NGS operations and engagement.	OPG collaborated with interested Indigenous Nations and communities to provide an environmental focused tour which took place in Spring of 2026 with 11 representatives from all four Michi Saagiig Nations in attendance. Tour locations visited included the Water Treatment Plant, Station forebay with DWI proposed feature locations, and Pickering Waste Management Facility’s used fuel storage (Phase 1) with subject matter experts onsite to provide information and answer questions at each location. Also in the spring, OPG provided a custom tour of PNGS Station A and B sides by request of Hiawatha First Nation for a group of their consultants. In response to recent concerns related to OPG wildlife management, OPG is looking to strengthen its wildlife management protocols with input from Rights Holding Nations,	Deepening Engagement – measures support strengthening engagement and understanding of station operations, with special focus on environmental impacts and mitigations. Deepening Engagement – measures supporting meaningful engagement through an in-person tour of the PNGS.

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		including guiding principles, notification approach, decision hierarchy, and other considerations. OPG has provided information on DWI activities as part of ongoing engagement related to Pickering NGS operations, where relevant. MS-WTFNs attended a station tour of PNGS where they got to see the inner workings of the station and have a broader understanding of how DWI works and spoils management relate to broader PNGS operations and engagements.	
DWI Dredging Methodology and Construction Feasibility	MS-WTFNs expressed interest in understanding the dredging technology and construction methods proposed for DWI, including feasibility of a long-stick excavator or other technologies, depth constraints, operational risks, weather, currents, equipment availability, logistics, cost, greenhouse gas emissions, and schedule implications. MS-WTFNs have requested to be included in equipment selection. MS-WTFNs have raised concern regarding compressed timelines for DWI spoils management decisions, including timing linked to dredging equipment procurement and construction feasibility. MS-WTFNs have raised concern regarding fish spawning windows, weather, barge availability, procurement, and construction sequencing.	OPG provided information on dredging methodology and technology selection, including relevant comparisons to other projects and explanation of operational constraints, risks, benefits, and schedule considerations. Nations provided key areas of consideration to OPG to support dredging equipment selection. OPG continues to provide available information as early as practicable and identify schedule drivers, procurement constraints, and decision points to support Nations’ technical review and input. OPG will continue to identify key schedule constraints and provide updates on marine work windows, procurement timelines, fieldwork timing, and construction sequencing that affect DWI spoils management. OPG shared sediment sampling information with Nations and seek input on proposed sampling locations, methods, timing, and related archaeological or environmental considerations.	Deepening Engagement – measures will further inform assessment and avoidance and/or mitigation measures, as appropriate, in collaboration with the Nations.



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	MS-WTFNs have expressed interest in reviewing and providing input on the DWI sediment sampling plan.		
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Appendix C: Engagement Log Table (February to August 2026)

Date	Community	Activity	Discussion Topics	Additional Information	Issues Raised
2/2/2026	Six Nations of the Grand River	Email	OPG/SNGR Framework Agenda Planning	OPG emailed Six Nations of the Grand River (SNGR) to ask if SNGR was seeking to bring forward any items to build the agenda for the Framework meeting, scheduled for February 20, 2026. SNGR did not respond to this specific email from OPG. February 3: In a separate email, Dawn Russell of SNGR emailed OPG to state that their Consultation Supervisor is out of office, which is why he has not responded to OPG's emails. February 9: OPG responded, asking SNGR if the upcoming Framework meeting should be cancelled and rescheduled for when the Consultation Supervisor returns, and if so, which date the meeting should be rescheduled for. February 10: SNGR shared potential dates for rescheduling the meeting. February 17: OPG confirmed with SNGR that the Framework meeting will be rescheduled to March 16, 2026. March 4: OPG emailed SNGR to request agenda topics of interest to discuss at the upcoming Framework meeting, scheduled for March 16, 2026. March 10: OPG followed up requested agenda items of interest and to confirm if SNGR is still available for the March 16, 2026 meeting. SNGR responded, stating that March 16, 2026 will still work and they will get back to OPG re: agenda items. March 13: OPG followed up to request agenda items. SNGR stated that they have one agenda item which they will notify OPG of at a later date. OPG responded to ask the topic of the one agenda item. OPG also stated that they want to speak to SNGR about the Framework Agreement, invoicing, and general updates. No response from SNGR.	N/A
2/2/2026	Alderville First Nation; Curve Lake First Nation; Mississaugas of Scugog Island	Virtual Meeting	PNGS Offsetting Workshop with DWI, DFO, Michi Saagiig Nations	OPG convened a tripartite meeting on Deep Water Intake offsetting to support identification of ratios. Agenda with slides as enclosed: 1. Overview of project footprints & fish habitat impacts 2. Overview of offsetting opportunities & constraints * Confirm attributes and criteria to evaluate offsetting opportunities * Input on weighted matrix 3. Offsetting Ratio Discussion * Input on proposed offsetting ratios and success criteria OPG's objective was to align on offsetting ratios in order to determine the appropriate scale of each offsetting option and support a weighted cost benefit analysis to advance promising offsetting opportunities for design/costing.	
2/3/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Meeting Planning - February 2026	OPG and Curve Lake First Nation (CLFN) met to discuss potential agenda topics for the upcoming OPG/CLFN Framework Meeting, scheduled for February 24, 2026.	N/A

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2/5/2026	Alderville First Nation; Curve Lake First Nation; Hiawatha First Nation; Mississaugas of Scugog Island	Virtual Meeting	OPG/ Michi Saagiig First Nations Pickering Table Meeting (February 2026)	OPG held a Pickering Table meeting with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN). Topics of discussion included: 1. Archaeology Updates – Matrix Heritage 2. Licensing (Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL)) Project Updates – - Pickering Nuclear Generating Station (PNGS) Campus Updates - 2024-25 Aquatic Sampling Report Results – (Ecometrix) - Decommissioning & Nuclear Sustainability Updates Permitry Updates – - Deep Water Intake (DWI) – In-Water Works Overview - DWI – Offsetting & Spoils Updates 3. Campus Updates: Civil Upgrades & Decommissioning 4.DWI Offsetting & Spoils Management 5.DWI Permitting & Schedule Acceleration Related to relicensing: OPG requested that the Nations provide OPG with guidance related to how OPG can enhance processes to support engagement. OPG asked how they can support the Nations’ review of the application to understand key areas of concern, especially related to potential impacts to constitutionally protected rights.	Protection of Archaeological Values Relicensing Offsetting and Spoils Management
2/12/2026	Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/MSIFN Framework Meeting - February 2026	OPG and Mississaugas of Scugog Island First Nation (MSIFN) met virtually for a Framework meeting. The meeting agenda and relevant documents were attached to the meeting invite and uploaded to the external SharePoint prior to the meeting. Meeting topics of discussion included: - Renewable Generation (RG) Update - Proposed Changes to Integrated Implementation Plan (IIP) at Darlington Nuclear Generating Station (DNKS) - OPG Climate Goals Update - Reflection on 2025 (What’s worked well? Tricky? Do Differently?) - 2026 Outlook and Discussion - Capacity Funding Agreement (CFA) / Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance) - Lands/Commercial (topic requested by MSIFN during the meeting) OPG attached the OPG's 2026 Operational Outlook document to the meeting invite. Interests and/or concerns with respect to Pickering engagement and/or consultation was not raised as an agenda item or commented on in the meeting.	Land Acquisition
2/17/2026	Alderville First Nation; Curve Lake First Nation;	Email	Pickering Table Meeting - February Follow Up	OPG emailed the Michi Saagiig Nations (MSFN) Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) to provide a follow up from February Pickering Table with materials and action items included. Items provided based on actions from the February Table included an update that E2	N/A

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	Hiawatha First Nation; Mississaugas of Scugog Island			Parking tree removal would take place February 23, 2026 with an offer for monitoring, and provided a series of six Pickering Event reports, with an offer to provide additional space to discuss the report contents at March 5 Pickering Table. A reminder was provided for the forthcoming submission of the Pickering Commission Member Document (CMD) to the Canadian Nuclear Safety Commission (CNSC) for review, and a call for any remaining feedback by February 27, 2026. Action item topics included barn swallow structure, Deep Water Intake (DWI) spoils re: launch shaft, infill, offsetting, RfR workflow process, CNSC licensing topics requests for Nations' feedback re: licensing process, defining potential novel impact to constitutionally protected rights, and confirmation of OPG to consider archaeological study for offsetting sites.	
2/18/2026	Chippewas of Georgina Island First Nation; Chippewas of Rama First Nation; Beausoleil First Nation	Email	OPG/C-WTFNs PNGS PROL/WFOL Update	OPG emailed the Chippewa Tri-Council (C-WTFN), Chippewas of Rama First Nation (RFN), Chimnissing (Beausoleil First Nation (BFN)), Chippewas of Georgina Island First Nation (GIFN) to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) renewal. OPG shared that in late January 2026, the Canadian Nuclear Safety Commission (CNSC) issued a revised notice to announce a change in hearing dates for this application, and OPG shared a link to this Notice. Based on this revision, OPG provided a table containing changes to key milestones for the renewal process.	Relicensing
2/19/2026	Alderville First Nation; Curve Lake First Nation; Hiawatha First Nation; Mississaugas of Scugog Island	Virtual Meeting	OPG/Michi Saagiig Environment Table - February 2026	OPG and the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), Mississaugas of Scugog Island First Nation (MSIFN) had an Environment Table Meeting. Timmins Martelle Heritage Consultants (TMHC), Kerr Wood Leidal Associates (KWL), Kinectrics, and Hatch also attended the meeting. Topics of discussion included: - Pickering Deep Water Intake (DWI) Offsetting - Long-Term Offset Planning Scope of Work Finalization - Environmental Risk Assessment (ERA) / Predictive Environmental Risk Assessment (PERA) Engagement Planning and Status Table - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) – Phase 2 Activities Memo	Offsetting and Spoils Management
2/20/2026	Chippewas of Georgina Island First Nation; Chippewas of Rama First Nation; Beausoleil First Nation	Email Document Review	OPG/C-WTFNs Framework Agreement Drafts	OPG emailed the Chippewa Tri-Council (C-WTFN), Chippewas of Rama First Nation (RFN), Chimnissing (Beausoleil First Nation (BFN)), Chippewas of Georgina Island First Nation (GIFN) to share the Framework Agreement Drafts. OPG requested C-WTFNs' interest in establishing a relationship agreement with OPG. March 31: OPG followed up on the C-WTFNs' review of draft Framework agreements. OPG also introduced Karry Sandy-McKenzie to Chelsea Jacobs. July 10: OPG followed up in the email chain after no response to check on the status of community review of draft Framework Agreements for RFN, BFN, and GIFN, and to confirm whether there remained interest in establishing Framework Agreements with OPG.	N/A
2/20/2026	Mississaugas of Scugog Island	Email	Pickering - Spoils Workshop Date	OPG emailed the Mississaugas of Scugog Island First Nation (MSIFN) to confirm the next meeting time for continuation of the spoils management workshop for March 4, 2026 given their conflict on the original proposed date of February 25, 2026. MSIFN responded same day to confirm March 4 and directed OPG to extend the invitation to the remaining Michi Saagiig Nations (MSFN) Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN) for all spoils meetings moving forward, and to include Kerr Wood Leidal Associates (KWL Assoc.) contacts.	N/A

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				February 23: OPG emailed same day to acknowledge receipt and sent a meeting invite to include the parties requested.	
2/23/2026	Alderville First Nation; Curve Lake First Nation; Hiawatha First Nation; Mississaugas of Scugog Island	Email	OPG/Michi Saagiig Relicensing - Pickering Table (February and March)	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to follow-up on an action from last Pickering table (February 5) for the Nations to consider and provide next steps for engagement on the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) relicensing application. OPG asked the Nations if there were any aspects of the relicensing application that they would like to discuss further. February 27: OPG followed up on this request. March 3: CLFN responded and shared topics that they are interested in discussing further. OPG responded and proposed moving through each impact or issue heard to date, hearing from each of the Nations about the potential impacts to confirm OPG's understanding in what was done to date to address the impact and/or issue. April 29: OPG replied to the email chain to share updated engagement materials following the last Pickering Table meeting, including a revised “What We Heard” visual reflecting Nations’ perspectives, the “Measures to Address” table, and updated discussion questions with additions from the April 2 meeting. OPG requested recipients’ additions/edits and feedback on style/approach, and noted OPG is incorporating comments on the draft Pickering relicensing Commission Member Document (CMD) and Indigenous Engagement Report (IER) ahead of CNSC submission in early May.	Relicensing
2/24/2026	Alderville First Nation; Curve Lake First Nation; Hiawatha First Nation; Mississaugas of Scugog Island	Email Document Review	PNGS: Outcomes and Briefing Notes (City Roads, DWI) & Archaeology Follow up for PNGS Campus	OPG emailed the Michi Saagiig Nations (MSFN) Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) to follow up on an AFN enquiry from February Pickering Table, a request for feedback on Deep Water Intake project offsetting ratios presented February 2, and two briefing notes relating to an updated DWI offsetting note with accompanying Environmental Studies Report (ESR) sent in 2025, and one regarding City Road improvements. The archaeology assessments (AA) clarification for the Pickering campus activities presented February 5, 2026 included Stage 1 AAs completed, with a Stage 2 AA pending fieldwork for the Montgomery Park Rd. connection scope and an offer to monitor. OPG attached email correspondence from Timmins Martelle Heritage Consultants (TMHC) to clarify the archaeological potential status and an overlay map of project activities. March 4: CLFN responded to indicate they would be providing offsetting feedback on behalf of the MSFNs once approvals were received. OPG responded to acknowledge receipt and provide an extension to March 11, 2026. CLFN responded with thanks for the extended timeline. March 11: CLFN responded to provide MS-WTFN feedback in the form of a sectioned letter attachment regarding proposed Pickering aquatic offsetting and compensation approach and requested OPG response to support long term health of the waters and aquatic relatives within MS-WTFN territory. March 19: CLFN responded with questions relating to the Aquatic and Soil Environmental Studies Report (ESR).	DWI Offsetting

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				April 17: OPG responded to address all questions. No further inquiries were received regarding March 19, 2026 questions. June 18: OPG emailed MS-WTFNs to provide an additional written response to each feedback segment provided through the March 11 MS-WTFNs letter. OPG identified that some of the questions were meant to have been addressed in recent meetings and project details relating to Deep Water Intake (DWI).	
2/24/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Meeting Planning - February 2026	Curve Lake First Nation (CLFN) emailed OPG to state that they may need to shift some or all of the agenda items to the next Framework meeting. OPG stated that they will hold the time in case CLFN would like to proceed. CLFN later confirmed that the meeting can proceed as usual, without shifting agenda items.	N/A
2/24/2026	Curve Lake First Nation	In-person meeting, Virtual Meeting	OPG/CLFN Framework Meeting - February 2026	OPG and Curve Lake First Nation (CLFN) met for a hybrid (virtual) meeting. Topics of discussion included: - Proposed Changes to Integrated Implementation Plan (IIP) at Darlington Nuclear Generating Station (DNGS) - OPG Climate Goals Update - Species Notifications - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) - Capacity Funding Agreement / Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance) Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or raised in the meeting.	Fish Impacts Wildlife Management Protection of Archaeological Values
2/24/2026	Hiawatha First Nation	In-person meeting, Virtual Meeting	OPG/HFN Framework Meeting - February 2026	OPG and Hiawatha First Nation (HFN) met for a hybrid (in-person, virtual). Topics of discussion included: - Proposed Changes to Integrated Implementation Plan (IIP) at Darlington Nuclear Generating Station (DNGS) - OPG Climate Goals Update - Species Notifications - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) - Capacity Funding Agreement / Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance) Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or raised in the meeting.	Fish Impacts Wildlife Management Protection of Archaeological Values
2/26/2026	Alderville First Nation	Virtual Meeting	OPG/AFN Framework Meeting - February 2026	OPG and Alderville First Nation (AFN) met for a virtual meeting. Topics of discussion included: - Proposed Changes to Integrated Implementation Plan (IIP) at Darlington Nuclear Generating Station (DNGS) - OPG Climate Goals Update - Species Notifications - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) - Capacity Funding Agreement / Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance) Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or raised in the meeting.	Fish Impacts Wildlife Management Protection of Archaeological Values

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2/26/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/ Michi Saagiig First Nations Pickering Table Meeting – March Materials	OPG emailed the Michi Saagiig Nations (MSFN) Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) to provide materials for the March 5, 2026 Pickering Table, and confirm the proposed agenda: 1. Archaeology updates 2. PROL / WFOL Licensing 3. Station Condition Reports (SCR) overview 4. Deep Water Intake (DWI) workshop 5. Environment updates for Pickering Nuclear Predictive Environmental Risk Assessment (PN PERA) R001 6. Permit updates	N/A
2/27/2026	Alderville First Nation; Curve Lake First Nation; Hiawatha First Nation; Mississaugas of Scugog Island	Email Document Review	Pickering Permit: DWI Bridge Construction (TRCA)	OPG emailed the Michi Saagiig Nations (MSFN) Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) to provide a TRCA permit for permanent works submitted concurrently to the regulator, with a note that OPG can incorporate any comments to the application. No responses were received to-date.	N/A
3/2/2026	Hiawatha First Nation	Email	HFN Request: Site Tours	Hiawatha First Nation (HFN) emailed OPG to request site visits to all OPG facilities and coordinate potential dates for these visits. OPG responded with follow-up questions to determine what HFN is specifically interested in. March 3: HFN stated that their main priority is nuclear and is interested in visiting Pickering Nuclear Generating Station (PNGS), Darlington Nuclear Generating Station (DNGS), Darlington New Nuclear Project (DNNP), Wesleyville, Corporate Headquarters (CHQ), and renewable generation (RG) (where feasible). HFN expressed interest in doing these site visits back-to-back, within the same week. March 23: OPG shared proposed date options for upcoming OPG site visits and to ask for HFN's input on availability and preferred level of detail. March 27: HFN responded to provide feedback on the proposed tour dates. HFN flagged that the proposed May 14, 2026 PNGS tour is not a station tour, and they are interested in doing a station tour in addition to the general PNGS tour. OPG stated that they will work to coordinate a PNGS Station tour. April 14: OPG sent a follow-up email to propose dates for the DNGS tour, provide additional context for the PNGS tour, and request HFN attendee information. HFN responded on April 14 and 15, 2026 to provide the information of three HFN attendees. HFN confirmed that the proposed DNGS tour date works for HFN. April 29: OPG responded in this email chain to propose three dates for the PNGS station tour, and again on May 7, 2026, to propose four alternate tour dates for the DNGS / Darlington Waste Management Facility (DWMF) site tours, as requested in another email chain.	N/A

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				May 13: OPG followed up to provide links to the electronic forms to be submitted for external visitors to nuclear sites. May 15: HFN responded indicating they had completed the forms as requested, OPG responded with thanks.	
3/2/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/Michi Saagiig Environment Table Actions	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share new actions which came from the Environment table which occurred on February 19, 2026. OPG stated that edits to the actions are welcome. OPG also shared information related to the Corporate Headquarters (CHQ) Burial Site Investigation (BSI). OPG requested feedback from the Nations re: the BSI-related information by March 9, 2026. March 9: In the same thread OPG followed up with MSIFN and AFN regarding the status of "In Progress" actions related to BSI. March 10: AFN responded with feedback.	Protection of Archaeological Values
3/2/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Nuclear Sustainability Services (NSS) - Waste Table Meeting Minutes	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share the meeting minutes from the January 29, 2026 Waste Table and to provide detailed answers to questions raised at the January 15, 2026 Pickering Table regarding financial guarantee and OPG's alignment/implementation of federal waste policy.	
3/3/2026	Hiawatha First Nation	Virtual Meeting	OPG/HFN Framework Agenda Planning - March 2026	OPG met with Hiawatha First Nation (HFN) to brainstorm agenda items for the upcoming OPG/HFN Framework Meeting, scheduled for March 24, 2026.	N/A
3/3/2026	Hiawatha First Nation	Email	OPG/HFN Framework Agenda Brainstorm - Email follow-up	OPG emailed Hiawatha First Nation (HFN) as a follow up to their Framework agenda planning meeting, which occurred on the same day. OPG followed up via email with the following proposed agenda items: - For Info and Discussion: Potassium Iodide (KI) Pill Distribution Update - For Discussion: Community Engagement Newsletter and Next Steps - For Discussion: Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) - For Discussion: Tools and Trackers to Support Engagement across multiple sites at OPG - For Info: Invoice/Capacity Funding Check-In/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance) Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or commented on in the meeting.	N/A
3/3/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of	Email	Pickering Table - Progress Updates	OPG emailed the Michi Saagiig Nations (MSFNs) Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) to share progress made on a number of outstanding actions from previous table meetings, covering topics related to campus upgrades and deep water intake.	n/a

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	Scugog Island First Nation				
3/4/2026	Mississaugas of Scugog Island First Nation	Email Document Review	KWL Email- DWI Spoils Feedback	OPG re-shared a SharePoint folder with Kerr Wood Leidal Associates (KWL) for March 4, 2026 Deep Water Intake spoils meeting materials. KWL responded same day to identify that they no longer had access to SharePoint folders from OPG. OPG responded same day to indicate SharePoint team was engaged to support. March 6: OPG signaled access to SharePoint folders. KWL responded to identify issues on engagement for the spoils topic to-date, which included KWL contacts not included on OPG meeting invitations, SharePoint access challenges, meeting materials not provided in advance for review, an incomplete response to KWL initial eight questions and challenges understanding presenters. March 9: OPG responded to each question with offers toward solutions and explanations of some logistical items. KWL was encouraged to sign into SharePoint every 30 calendar days to ensure account access moving forward. No further response was received.	Server Access
3/4/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	PNGS DWI Spoils Managment	OPG hosted a meeting with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Kerr Wood Leidal Associates (KWL) and the Deep Water Intake vendor to discuss disposal options in-water and on-shore, including a request from the Nations to create a multi-criteria decision matrix comparing disposal options, including environmental, permitting, procurement, and logistics criteria.	Spoils management decision making
3/4/2026	Curve Lake First Nation	Email	SharePoint Access - CLFN	Curve Lake First Nation (CLFN) emailed OPG to request SharePoint access. OPG responded same day to confirm each folder would be shared out again. OPG re-shared folders for the consultant requesting. CLFN responded same day to confirm access for all folders shared.	Server Access
3/5/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/Michi Saagiig Pickering Table Meeting (March 2026) - Relicensing Portion only	OPG and the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), had a Pickering Table meeting. Relicensing was not discussed, as MS-WTFN legal counsel was not present.	N/A
3/5/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Offsetting Meeting & PNGS Tour Scheduling	OPG emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to request feedback for scheduling the Pickering Nuclear Generating Station (PNGS) Environmental tour, as well as a multi-agency meeting with regulators regarding Bowmanville Creek offsetting opportunity resulting from a request by the MS-WTFNs at the March Pickering Table. For PNGS Tour, the dates of May 7, 14, 21 and 22, 2026 were provided by OPG. For the Multi-Agency Meeting (MAM), March 11, 2026 was proposed with March 12, 2026 as a backup option. A note was included to have consultant teams invite any additional parties who they wanted in attendance once confirmed, and that the week after was not anticipated to be conducive due to March Break.	N/A

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				MSIFN responded same day to identify a conflict for March 11, 2026 MAM date March 6: AFN responded to confirm both dates were possible for MAM and that May 22, 2026 was the only PNGS tour date without any major meetings. March 9: CLFN responded to confirm both dates were possible for MAM and identified May 14 and 22, 2026 as available for the PNGS tour with minor constraints. OPG responded same day and proposed additional times on March 11, March 12 and March 13. A note that PNGS tour dates can be revisited to align OPG requests in support of MSFN attendance. March 10: OPG sent a calendar hold for the Bowmanville Creek MAM for March 12 with a note that it was still being finalized March 11: OPG sent a cancellation upon notice from DFO that the meeting would proceed same day at 1:30pm. Vendor Hatch sent the new meeting invite to MSFN attendees who had previously self-identified to attend during March Pickering Table from the four MSFNs. March 11: MAM proceeded (see log entry for virtual meeting) March 12: MSIFN responded to OPG meeting cancellation email to indicate disappointment in the meeting proceeding despite consultants' noted availability, and the lack of notice for the meeting date changing. A detailed briefing and meeting minutes were requested for those unable to attend. March 13: OPG responded to acknowledge MSIFN comments and feedback and reiterated OPG's advocacy to the regulator to prioritize MS-WTFNs availability. Meeting minutes were identified forthcoming and a SharePoint link to the meeting recording was provided interim. March 17: OPG provided meeting minutes and invited MS-WTFN attendee feedback to ensure information was accurately recorded for distribution to all attendees. March 26 and 27, 2026 were each proposed to support onboarding of Harvester representatives to current and future Offsetting conversations. March 17: AFN responded to confirm the meeting invite would be forwarded to a Harvester from AFN once sent. March 18: MSIFN responded to thank OPG for proposing dates for Harvesters to be onboarded to offsetting planning. They requested the week after due to team availability. March 20: OPG responded to provide alternative dates of March 31 and April 1, 2026 with calendar holds March 23: CLFN and MSIFN each responded to indicate preference for March 31, 2026 with a note from MSIFN that they were seeking confirmation from Coun. Forbes for harvester input.	
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				March 25: OPG sent a Deep Water Intake (DWI) offsetting meeting invitation to MS-WTFNs and a note to each to forward to Harvester attendees for onboarding on March 31, 2026	
3/5/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Offsetting Meeting & PNGS Tour Scheduling	OPG emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to request feedback for scheduling the Pickering Nuclear Generating Station (PNGS) Environmental tour, as well as a multi-agency meeting with regulators regarding Bowmanville Creek offsetting opportunity resulting from a request by the MS-WTFNs at the March Pickering Table. For PNGS Tour, the dates of May 7, 14, 21 and 22, 2026 were provided by OPG. For the Multi-Agency Meeting (MAM), March 11, 2026 was proposed with March 12, 2026 as a backup option. A note was included to have consultant teams invite any additional parties who they wanted in attendance once confirmed, and that the week after was not anticipated to be conducive due to March Break. MSIFN responded same day to identify a conflict for March 11, 2026 MAM date March 6: AFN responded to confirm both dates were possible for MAM and that May 22, 2026 was the only PNGS tour date without any major meetings. March 9: CLFN responded to confirm both dates were possible for MAM and identified May 14 and 22, 2026 as available for the PNGS tour with minor constraints. OPG responded same day and proposed additional times on March 11, March 12 and March 13. A note that PNGS tour dates can be revisited to align OPG requests in support of MS-WTFNs attendance. March 10: OPG sent a calendar hold for the Bowmanville Creek MAM for March 12 with a note that it was still being finalized March 11: OPG sent a cancellation upon notice from DFO that the meeting would proceed same day at 1:30pm. Vendor Hatch sent the new meeting invite to MS-WTFNs attendees who had previously self-identified to attend during March Pickering Table from the four MS-WTFNs. March 11: MAM proceeded (see log entry for virtual meeting) March 12: MSIFN responded to OPG meeting cancellation email to indicate disappointment in the meeting proceeding despite consultants' noted availability, and the lack of notice for the meeting date changing. A detailed briefing and meeting minutes were requested for those unable to attend. March 13: OPG responded to acknowledge MSIFN comments and feedback and reiterated OPG's advocacy to the regulator to prioritize MS-WTFNs availability. Meeting minutes were identified forthcoming and a SharePoint link to the meeting recording was provided interim. March 17: OPG provided meeting minutes and invited MS-WTFNs attendee feedback to ensure information was accurately recorded for distribution to all attendees. March 26 and 27, 2026 were each proposed to support onboarding of Harvester representatives to current and future Offsetting conversations.	Environment

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				March 17: AFN responded to confirm the meeting invite would be forwarded to a Harvester from AFN once sent. March 18: MSIFN responded to thank OPG for proposing dates for Harvesters to be onboarded to offsetting planning. They requested the week after due to team availability. March 20: OPG responded to provide alternative dates of March 31 and April 1, 2026 with calendar holds March 23: CLFN and MSIFN each responded to indicate preference for March 31, 2026 with a note from MSIFN that they were seeking confirmation from Coun. Forbes for harvester input. March 25: OPG sent a Deep Water Intake (DWI) offsetting meeting invitation to MS-WTFNs and a note to each to forward to Harvester attendees for onboarding on March 31, 2026	
3/6/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Follow-up Email to MS-WTFNs on Deferred Pickering Relicensing Discussion, “What We’ve Heard” Materials, and Discussion Questions	OPG sent a follow-up email to the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) regarding Pickering relicensing engagement and next steps following the Pickering Table discussion from the previous day. OPG confirmed that the planned relicensing agenda item would be deferred to the next Pickering Table meeting on April 2 (as the Nations' legal counsel was not present at the meeting) and noted openness to continuing discussions through existing meeting forums and/or email correspondence. The email re-shared materials summarizing key issues, interests, concerns, and potential rights impacts identified to date, including the “What We’ve Heard” visual, which organized feedback around Health Values, Aquatic Values, Archaeological and Cultural Heritage Values, and Ongoing Engagement, Monitoring and Knowledge Sharing. The visual identified concerns related to harvesting in the vicinity during operations; potential effects to fish populations, spawning habitat, water quality, and sensitive fish populations; potential effects to terrestrial, archaeological, marine archaeological, and cultural heritage values from refurbishment, decommissioning, and deep-water intake (DWI) construction activities; and the effectiveness of measures to address potential impacts, including alignment with values, adaptive management, two-way knowledge gathering, and ongoing engagement on key priorities such as Pickering's Detailed Decommissioning Plan (DDP) and DWI. The email also included discussion questions for the Nations' consideration, seeking feedback on whether any interests or concerns were missing, whether OPG's thematic grouping of interests and concerns was appropriate, whether additional data or information was needed to better understand identified interests and concerns, and whether there were specific habitats or species associated with concerns raised about spawning habitat and declining fish populations. OPG also asked whether the measures identified to date address the interests, concerns, or potential rights impacts, and invited the Nations to share ideas for additional measures. Further, OPG requested feedback and guidance on “guideposts” to advance discussions on Environmental Assessment (EA) / Impact Assessment (IA)-related activities and studies above Canadian Nuclear Safety Commission (CNSC) requirements that the Nations may be interested in exploring further with OPG.	Relicensing
3/9/2026	Alderville First Nation, Curve Lake First Nation,	Email Document Review	Montgomery Park Rd. Connection Update	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide a further update relating the	N/A

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	Hiawatha First Nation, Mississaugas of Scugog Island First Nation			Montgomery Park Road Connection and attached an updated briefing note originally sent February 24, 2026 and Pickering Table excerpt for reference. Revised construction plans included tree clearing to avoid bird / bat nesting seasons and ensure no heavy machinery would operate on the ground slated for Stage 2 Archaeological Assessment (AA) (Spring 2026). -An overlay map to identify the trees in relation to Stage 2 AA was provided along with an updated arborist report excerpt to note the trees for removal. No responses were received.	
3/9/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Actions - February 2026	OPG emailed Curve Lake First Nation (CLFN) to share the action tracker which contained actions from the previous Framework meeting (February 24, 2026). CLFN responded with concerns regarding the changes to the Darlington Nuclear Generating Station (DNGS) Integrated Implementation Plan (IIP), which OPG Indigenous Relations forwarded to OPG Environment. OPG provided responses to CLFN's concerns and stated that they are open to discussing further at the next Framework meeting, if needed. April 1: OPG followed up to provide responses to action items from the February framework meeting. OPG attached the following: - Attachment: Summary of Pickering Nuclear Generating Station (PNGS) and DNGS impingement and entrainment (I&E) studies - Attachment: Impingement reports for PNGS for the last 10 years are provided in the attached ZIP folder - Rationale for OPG's decision to use Round Whitefish as a sensitive species of interest for the IIP April 2: CLFN responded with additional questions regarding I&E and the Fisheries Authorization Act (FAA), which OPG answered. April 7: CLFN requested that OPG share the latest PNGS Thermal Plume report, and OPG shared it on the same day. April 10: CLFN responded to request that OPG share the 2017/2018 Darlington Thermal Plume Monitoring Report. OPG responded with the requested document on April 13. CLFN also requested the 2011/2012 thermal plume monitoring report. April 27: OPG responded to provide the requested 2011/2012 thermal plume monitoring report, as well as two additional reports which provide context. April 28: CLFN replied thanking OPG for the requested report and accompanying context.	Fish Impacts Environmental Impacts
3/9/2026	Hiawatha First Nation	Email, Document Review	OPG/HFN Framework Meeting Actions - February 2026	OPG emailed Hiawatha First Nation (HFN) to share actions captured from the previous Framework meeting, which occurred on February 24, 2026. April 2: OPG sent a follow-up email to provide responses to one of the Framework Meeting actions shared in the March 9, 2026, email, and one response to a Pickering Table action. OPG shared fish impingement and entrainment (I&E) documents associated with the actions.	Fish Impacts

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3/9/2026	Alderville First Nation	Email, Document Review	OPG/AFN Framework Meeting Actions and Follow-up - February 2026	OPG emailed Alderville First Nation (AFN) to share actions from the previous Framework meeting, which occurred on February 26, 2026. March 10: AFN responded with edits to the Action Table. OPG responded, clarifying the concerns that AFN had regarding the Action Tracker. April 2: OPG followed up with additional responses to Actions from the Action Tracker. OPG shared the following documents: - Darlington Nuclear Generating Station (DNGS) 2015-2016 Entrainment Study Final Report - DNGS 2010-2011 Fish Impingement Sampling - DNGS 2017-2018 Thermal Plume Monitoring - Ministry of Natural Resources (MNR) Round Whitefish Genetic Study 2016 - Pickering Nuclear Generating Station (PNGS) Impingement Reports from the past 10 years - Summary of PNGS and DNGS impingement and entrainment (I&E) studies - Information re: how OPG sources fuel components	Fish Impacts
3/9/2026	Mississaugas of Scugog Island First Nation	Email, Document Review	OPG/MSIFN Framework Meeting Actions - February 2026	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to share actions captured from the previous Framework Meeting, which occurred on February 12, 2026. March 11: OPG sent a follow-up email with a correction to one of the actions previously shared on March 9, 2026. April 2: OPG provided responses to 2 Pickering Table actions. OPG shared fish impingement and entrainment (I&E) documents associated with the actions.	Fish Impacts
3/10/2026	Curve Lake First Nation	Email	OPG/CLFN - KI Pill Discussion Inquiry (Framework)	OPG emailed Curve Lake First Nation (CLFN) to inquire if CLFN team preferred to discuss Potassium Iodide (KI) Pill redistribution at the March Framework meeting or if they preferred to move this to the April Framework meeting. March 17: OPG followed up to ask if CLFN could confirm whether a representative from the Health Department would attend the March Framework meeting.	N/A
3/10/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Permit: TRCA Internal Roads and Outfall SWM	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share a permit package for Toronto Region Conservation Authority (TRCA), which was submitted concurrently with an offer to forward any MS-WTFNs resulting in permit material updates to be forwarded to TRCA for consideration during their review. OPG included a SharePoint link to the initial presentation on the scope of the work for reference along with maps to identify the road locations within Pickering Campus being discussed. No responses were received.	N/A
3/10/2026	Curve Lake First Nation	Email	OPG/CLFN - KI Pill Discussion Inquiry (Framework)	OPG emailed Curve Lake First Nation (CLFN), to inquire if CLFN team preferred to discuss Potassium Iodide (KI) Pill redistribution at the March Framework meeting or if they preferred to move this to the April Framework meeting. March 17: OPG followed up to ask if CLFN could confirm whether a representative from the Health Department would attend the March Framework meeting.	N/A
3/11/2026	Alderville First Nation, Curve Lake First Nation,	Email	Bowmanville Creek - Multi-Agency Meeting - Scheduling	Fisheries and Oceans Canada (DFO) convened representatives through OPG vendor Hatch from Municipality of Clarington, Great Lakes Fishery Commission (GLFC), Central Lake Ontario Conservation Authority (CLOCA) and Ministry of Natural Resources (MNR), to discuss a	Offsetting

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	Hiawatha First Nation, Mississaugas of Scugog Island First Nation			Pickering offsetting opportunity proposed for Bowmanville Creek regarding the fish ladder, dam and sea lamprey management. OPG extended an invitation to the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN). HFN was unable to have a representative attend given short notice, but notes were prepared and shared. Follow up correspondence, meeting minutes and recording were subsequently provided (see log from March 5, 2026).	
3/12/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	For Michi Saagiig Review: Pickering Relicensing Draft CMD and IER	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), Mississaugas of Scugog Island First Nation (MSIFN), to share the draft Commission Member Document (CMD) and Indigenous Engagement Report (IER) as part of Pickering Nuclear Generating Station's (PNGS's) relicensing submission package to the Canadian Nuclear Safety Commission (CNSC). OPG requested the Nations' feedback by April 24, 2026. April 21: CLFN provided their comments via email. OPG responded thanking CLFN for their comments and asked if there is a preferred way to have these perspectives incorporated in the CMD/IER. May 6: OPG responded to this email chain to once again thank CLFN for sharing their comments on the CMD and also shared the section of the IER that was updated to reflect CLFN's perspectives. OPG requested CLFN's review of the additions. CLFN replied to the email chain indicating their concurrence with the edits.	Relicensing
3/12/2026	Mississaugas of Scugog Island	Email	OPG Request for Confirmation of KWL Invitation	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to confirm the remainder of the Pickering Table series was forwarded to the Michi Saagiig of the Williams Treaties First Nations' (MS-WTFNs') MSFN legal representative Kate Babony per their direction at the March Table meeting, and to clarify whether MSIFN would be forwarding OPG meeting invitations to their consultants or would prefer to let OPG know who to invite case-by-case and asked whether Kerr Wood Leidal Associates (KWL) should be invited to the remaining Pickering Table meetings moving forward, as OPG does not want to dictate attendance for MSIFN consultants with billable time. March 19: OPG sent a follow up note to request any response for KWL presence at the remaining Pickering Table meetings March 31: OPG sent a follow up note and cc'd an additional MSIFN consultant to support a response. MSIFN consultant responded same day to ask whether spoils management would be a key topic of conversation and if not, KWL team does not need to attend April 2 Table and to clarify they want to ensure no decisions are made without them. OPG responded same day to indicate spoils would be a topic of discussion at the Table and asked if MSIFN would like to forward the calendar invite or have OPG do so. MSIFN responded same day to request OPG forward the calendar invite and any materials available related.	Spoils Management, server access

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				April 1: OPG responded to confirm meeting forwarded and materials were available via SharePoint.	
3/12/2026	Curve Lake First Nation	Email	Francis Chua Consulting Inc. New Team Member (CLFN)	Curve Lake First Nation (CLFN) emailed OPG to share that they have added a new team member, Nish Logeswaran, to Francis Chua Consulting Inc. CLFN requested that OPG add Nish to Darlington New Nuclear Project (DNNP), Pickering, Wesleyville, Environment Table, Waste Table meetings, and requested that OPG provide Nish with SharePoint access. OPG responded, completing the request.	N/A
3/16/2026	Six Nations of the Grand River	Virtual Meeting	OPG/SNGR Framework Meeting - March 2026	OPG and the Six Nations of the Grand River First Nation (SNGR) virtually met for a Framework meeting. Topics of discussion included: - Framework Agreement Renewal - Invoicing (activities under Framework) - Community Engagement - High-level Nuclear Update - Renewable Generation (RG) Update - Strategic Sites Check-in Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or raised in the meeting.	N/A
3/16/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Nuclear Sustainability Services (NSS) - Waste Table Meeting Agenda Proposal	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share the proposed agenda for the March 19, 2026 Waste Table Meeting.	
3/17/2026	Alderville First Nation	Email	OPG/AFN Proposed Framework Agenda - March 2026	OPG emailed Alderville First Nation (AFN) to share the proposed agenda for the upcoming Framework meeting, scheduled for March 26, 2026. March 20: AFN responded stating that they will be unable to attend the Framework meeting. March 23: OPG responded to ask if AFN would prefer rescheduling or deferring to the next Framework meeting. March 24: AFN responded stating that they will defer until the next Framework meeting, scheduled for April 23, 2026. OPG requested that AFN notify OPG if there are any high-priority items they would like to discuss at the next meeting.	N/A
3/17/2026	Hiawatha First Nation	Email	OPG/HFN Proposed Framework Agenda - March 2026	OPG emailed Hiawatha First Nation (HFN) to share the proposed agenda for their upcoming Framework Meeting, scheduled for March 24, 2026. Proposed topics of discussion included: - Potassium Iodide (KI) Pill Distribution Update - Community Engagement Newsletter and Next Steps - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) - Tools, Trackers & Approaches to Support Engagement across multiple sites at OPG - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) – Cultural Care of Ancestor & Ceremony - Capacity Funding Agreement / Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance)	N/A

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3/17/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Internal Roads and Outfall – LOF Application	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share a Limited Operational Flexibility (LOF) application to the Ministry of Environment, Conservation and Parks (MECP) for concurrent review by MS-WTFNs, with any comment to be sent to the regulator for consideration. The scope included internal road rehabilitation, incorporation of future Pickering Maintenance Facility (PMF) to drainage designs, and Storm Water Management (SWM) outfall consolidation. March 17: CLFN responded with questions and requested further information. April 15: OPG responded to each question and provided the additional information, including reference to vegetation removal in the new outfall vicinity on January 30, 2026. No additional responses were received.	Stormwater, environmental impacts
3/18/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Pickering Table – March Updates & April Agenda Proposed	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share updates from the March Pickering Table as well as a proposed agenda for April Table. March updates included a request for feedback on Pickering Environmental tour dates proposed (May 14 & May 22, 2026 as backup); an actions update and meeting recordings. April Table proposed agenda included 1. Archaeology Updates 2. Power Reactor Operating Licence (PROL) & Waste Facility Operating License (WFOL) continued 3. Deep Water Intake project updates 4. Permitry updates 5. Discussion, Actions & Closing March 19, 2026 – CLFN attendee requested to be included for the May 14, 2026 tour date No additional responses were received.	N/A
3/19/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	Nuclear Sustainability Services (NSS): Nuclear Waste Table with the MS-WTFNs	OPG met with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) for the Waste Table Meeting to discuss the following topics: Waste Reduction Initiatives at the generating stations, Preliminary Decommissioning Plans (PDPs) – overview of PDPs, Detailed Decommissioning Plan (DDP) Engagement Strategy, and a Darlington New Nuclear Licence to Operate update.	
3/20/2026	Chippewas of Georgina Island First Nation; Chippewas of Rama First Nation; Beausoleil First Nation	Email, Document Review	OPG/C-WTFNs PNGS IER Review	OPG emailed the Chippewa Tri-Council (C-WTFN), Chippewas of Rama First Nation (RFN), Chimnissing (Beausoleil First Nation (BFN)), Chippewas of Georgina Island First Nation (GIFN) to share OPG's draft Indigenous Engagement Report (IER) for Pickering Nuclear Generating Station (PNGS) associated with OPG's Licence Renewal Application submitted to the CNSC in June, 2025. OPG provided an overview of what the IER is.	Relicensing

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3/24/2026	Chippewas of Georgina Island First Nation	Email	GIFN SharePoint Request - New Team Member	The Community Energy Champion representing the Chippewas of Georgina Island First Nation (GIFN) nuclear consultation team emailed OPG to request access to the SharePoint site, as they will be representing GIFN in place of a Community Consultation Worker that was the previous point of contact moving forward. March 25: OPG responded to the Community Energy Champion stating that were added to the SharePoint folder. OPG and the Community Energy Champion set up an onboarding meeting at GIFN's request to gain a comprehensive understanding of the Pickering Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL).	PROL/WFOL
3/24/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Meeting - March 2026	OPG and Curve Lake First Nation (CLFN) virtually met for a Framework meeting. Topics of discussion included: - Potassium Iodide (KI) Pill Distribution Update - Darlington Nuclear Generating Station (DNFS) Indigenous Engagement Plan (IEP) - Pickering Relicensing - Tools, Trackers & Approaches to Support Engagement across multiple sites at OPG - CLFN Community Newsletter - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) – Cultural Care of Ancestor & Ceremony - Capacity Funding Agreement / Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance)	Relicensing Protection of Archaeological Values
3/24/2026	Hiawatha First Nation	Virtual Meeting	OPG/HFN Framework Meeting - March 2026	OPG and Hiawatha First Nation (HFN) virtually met for a Framework meeting. Topics of discussion included: - Potassium Iodide (KI) Pill Distribution Update - Community Engagement Newsletter and Next Steps - Darlington Nuclear Generating Station (DNFS) Indigenous Engagement Plan (IEP) - Pickering Relicensing - Tools, Trackers & Approaches to Support Engagement across multiple sites at OPG - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) – Cultural Care of Ancestor & Ceremony - Capacity Funding Agreement / Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance)	Relicensing Protection of Archaeological Values
3/24/2026	Curve Lake First Nation	Virtual Meeting	PNGS Environmental Tour Input	OPG met with a representative from Curve Lake First Nation (CLFN) to gain feedback on Michi Saagiig of the Williams Treaties First Nations' (MS-WTFNs') interests regarding Pickering Environmental tour stops for the requested spring tour.	Site Tour
3/26/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/Michi Saagiig Environment Table Follow-up	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share two reports that were done on the Wesleyville site, which were shared through the OPG/MS-WTFN Environment Table. The two reports shared were: - 2025 Fisheries Assessment Report, prepared by the Ganaraska River Conservation Authority (GRCA) - Willow Beach Field Naturalists 2025 Annual Report	Fish Impacts Environmental Impacts
3/26/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation,	Email, Document Review	OPG/Michi Saagiig PNGS PERA Report Sharing	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share a revision of the Pickering Nuclear Generating Station (PNGS) Predictive Environmental Risk Assessment (PERA) and accompanying documents, for MS-WTFN review. OPG requested feedback from the Nations by	Environmental Impacts

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	Mississaugas of Scugog Island First Nation			May 4, 2026. Attached documents included: - PERA R001 - Aquatic and Soil ESR R001 - Air and Noise Report R000 May 4: MSFN responded to provide comments on the three documents. OPG responded, thanking them for their input. June 4: OPG responded to each of CLFN's questions regarding the PNGS PERA R01 and associated documents. No further responses were received.	
3/30/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework: Agenda Planning - April 2026	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to canvas for agenda items for the upcoming OPG/MSIFN Framework Meeting, scheduled for April 9, 2026. OPG proposed the following agenda items: - Potassium Iodide (KI) Pill Distribution Update - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) - DNGS Fish Entrainment Study Design - Tools, Trackers & Approaches to Support Engagement across multiple sites at OPG - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) Check-In - Capacity Funding Agreement / Invoicing Status Check In/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance)	N/A
3/31/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Meeting: Request to reschedule	Curve Lake First Nation (CLFN) emailed OPG to request to reschedule the April Framework meeting to May 20, 2026, and have a quick touch-base on April 10, 2026, instead. April 1: OPG responded to confirm dates and request times that would work best for CLFN. CLFN responded, confirming that the touch-based can occur on April 10, 2026, from 1-2pm, and the Framework meeting can occur on May 20, 2026, from 10am-12pm.	N/A
3/31/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	DWI Offsetting Harvester Meeting	OPG hosted a virtual meeting with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to support onboarding of community Harvesters to the Pickering Deep Water Intake (DWI) offsetting conversation. Attendees included AFN member and Anishnabek Nation regional Chief MS and AFN community harvesters (not introduced), Coun. JF (MSIFN), Coun. KM (AFN). An overview of DWI project and offsetting opportunities was provided for initial feedback. As an action, MS-WTFNs requested to have Harvesters attend the next Pickering Table meeting in April April 1: OPG sent a follow up email with meeting recording and presentation materials and indicated that they were being shared confidentially under MS-WTFNs Capacity Agreement provisions with each Nation (see March 17, 2026 entry) MS-WTFNs representatives indicated availability and interest to attend April Pickering Table for the DWI workshop segment.	Offsetting

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3/31/2026	Chippewas of Georgina Island First Nation	Virtual Meeting	OPG/GIFN - Pickering Intro Meeting	OPG held a virtual meeting with Chippewas of Georgina Island First Nation's (GIFN's) Community Energy Champion to provide an introduction to OPG's Pickering Station, including a brief history of operations, and an overview of the relicensing process and station refurbishment. OPG followed up via email to express appreciation for the meeting, and to share the Generation for Generations (G4G) website.	Relicensing
4/1/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Pickering Table - April Table Invitation to Harvesters	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to update the April Table meeting materials and forward the invitation to Harvester attendees to join at 10:30am for the Deep Water Intake (DWI) workshop segment on offsetting. April 2: OPG emailed MSIFN to confirm which Harvesters were in attendance on the call with Deputy Chief (MS) during the call No response was received from MSIFN.	Offsetting
4/2/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Actions - March 2026	OPG emailed Curve Lake First Nation (CLFN) to share actions from the previous Framework Meeting, which occurred on March 24, 2026.	N/A
4/2/2026	Hiawatha First Nation	Email	OPG/HFN Framework Actions - March 2026	OPG emailed Hiawatha First Nation (HFN) to share actions from the previous Framework meeting, which occurred on March 24, 2026. HFN thanked OPG for sharing.	N/A
4/2/2026	Chippewas of Georgina Island First Nation	Email	OPG/GIFN - Pickering Intro Meeting Recap	OPG emailed Chippewas of Georgina Island First Nation (GIFN) to thank them for attending an introductory meeting regarding Pickering Refurbishment. OPG also provided a link to the Generations for Generations (G4G) website.	N/A
4/2/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/Michi Saagiig Pickering Table Meeting (April 2026) - Relicensing Portion Only	OPG met virtually with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), for a Pickering Table Meeting. OPG convened the relicensing portion of the April Pickering Table to continue discussions that had been deferred from the March Pickering Table meeting. The relicensing portion was repurposed from the March agenda item and was intended to seek feedback and input from the Nations on OPG's draft "What We've Heard" diagram and associated discussion questions, which had been shared in writing on March 6. The purpose of the discussion was to confirm whether OPG had accurately captured interests, concerns, and potential rights impacts identified to date, identify whether any areas were missing or required further clarification, and seek input on how the information should be organized and advanced through future engagement. During the discussion, OPG invited feedback on the "What We've Heard" diagram as a conceptual model and asked whether additional values, areas of concern, or information needs should be reflected. The Nations provided input that helped further develop the diagram and discussion questions. Feedback included the need to better reflect waste as a cross-cutting concern, including waste storage, transportation, and associated effects on land, water, health, and other values. The Nations also identified the importance of reflecting the interconnection between land and water, potential effects of Deep Water Intake (DWI) drilling on the lakebed and the spirit of the Lake, and the relationship between the Nations and the Lake. Additional feedback included the need to capture concerns related to air, noise, contaminants, aquatic and terrestrial species and habitat, and the potential effects of construction, refurbishment, operational activities, interim waste storage, and waste transportation. The Nations also raised the importance of ongoing environmental monitoring, protection, and	Relicensing Spiritual Values Terrestrial Values Waste

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				knowledge sharing; the need for engagement to continue in a way that supports long-term partnership rather than project-by-project consultation; and the need to understand how measures to address concerns would be formalized and tracked as commitments. Specific feedback was also provided regarding the bank swallow artificial habitat at Pickering Nuclear Generating Station (PNGS), including interest in maintaining the habitat over the long term and exploring mechanisms such as Wildlife Habitat Council certification or other formal approaches to support its continued protection. As a result of the April 2 discussion, OPG identified updates to the “What We’ve Heard” diagram and discussion questions, including additions related to Spiritual Values, Terrestrial Values, Aquatic Values, Health Values, Waste, Archaeological and Cultural Heritage Values, and Ongoing Engagement, Monitoring and Knowledge Sharing. OPG also identified follow-up actions to update the diagram to reflect the Nations’ input, further articulate waste pathways, include references to air/noise/contaminants, explore how to make Waste Table discussions more meaningful for the Nations, add the “Impact Assessment (IA) Lite” concept for further discussion, and provide additional information on how concerns and measures may be formalized and tracked as commitments.	
4/6/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	TMHC Invitation for Pickering Archaeology Fieldwork	Timmins Martelle Heritage Consultants (TMHC) emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to follow up from April 2 Pickering Table discussion about archaeological fieldwork opportunities at Pickering, with upcoming scheduled date of April 10. Topics included: Smart Centres Parking Stage 2 Fieldwork for camera installation near the Pickering Learning Center (PLC); Stormwater Management (SWM) Outfall Marine Archaeology Site Visit; City of Pickering projects for 2026 and proposed notification streamlining for project construction. April 9: TMHC sent a reminder and call to field monitors for April 10, 2026 scope. MSIFN indicated same day that they had no monitors available but they maintain interest and would like updates. April 28: TMHC provided a follow up email and included OPG staff (previous emails named in this entry had not included OPG staff). The update identified that the PLC Stage 2 fieldwork scope was scheduled for April 30, 2026, extended from the April 10 work to include additional test pit surveys pending utility locates. Logistical details were provided for any monitoring interest. No response was received by MS-WTFNs. April 29: TMHC provided an update that utility locates had been received and work would commence as scheduled at the PLC April 30. An additional note was made to identify any interested monitors from MS-WTFNs. No response was received by MS-WTFNs. May 1: TMHC provided an update that the fieldwork performed April 30 was not yet completed, and redeployment was scheduled for May 6 with logistical details provided. No response was received by MS-WTFNs. May 15: TMHC provided an update that the Stage 2 fieldwork was completed for the Smart	N/A

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				Centers parking at the PLC with no archaeological resources encountered and no further assessment required. A memo of preliminary work was provided for review and a request for MS-WTFNs to identify if any concerns with work proceeding imminently prior to MCM review. May 19: CLFN responded to provide thanks for the updates, memo and identify no questions or concerns. May 23: AFN responded to indicate no concerns.	
4/7/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework Meeting Attendance - April 2026	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN), to share the agenda for April's MSIFN/OPG Framework Meeting. April 9: The MSIFN Employment and Economic Development Officer responded to the email stating that they are unable to attend the meeting. OPG responded that same day thanking the MSIFN contact for letting the team know.	N/A
4/7/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/Michi Saagiig April Environment Table Planning & Make-up Meeting for HFN	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), seeking guidance from the Nations on priority agenda topics for the upcoming Environment Table (April 16, 2026). OPG suggested agenda items for consideration. April 8: MSIFN responded asking for clarification on an agenda topic and stating that they will continue to bring harvesters and Michi Saagiig Rightsholders to these discussions. OPG provided clarification. April 9: OPG sent a follow up requesting that the Nations provide times that would work best for Corporate Headquarters (CHQ) Burial Site Investigation (BSI) discussion participation, to plan around their availability. HFN responded, stating that they are unable to attend the Environment Table on April 16, 2026. OPG stated that they cannot move the meeting, but provided options for rescheduling the discussion. April 14: OPG followed up with HFN. As proposed by OPG, HFN chose to receive the slide deck and materials from OPG, and provided alternate dates & times for a makeup meeting. OPG, Timmins Martelle Heritage Consultants (TMHC), and HFN decided to have the makeup meeting on April 21, 2026, at 3pm, to which OPG sent an invite. OPG shared the Environment Table agenda with all Nations	N/A
4/8/2026	Hiawatha First Nation	Virtual Meeting	OPG/HFN Framework Agenda Planning - April 2026	OPG and Hiawatha First Nation (HFN) met virtually for a Framework agenda planning session. The upcoming OPG/HFN Framework Meeting is scheduled for May 6, 2026.	N/A
4/8/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Nuclear Sustainability Services (NSS) - Waste Table Meeting Minutes	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share the meeting minutes from the March 19, 2026 Waste Table Meeting.	

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4/8/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Table Follow Up & Containment Dome Update - April	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share updates from the April 2 Pickering Table. Meeting materials were provided via SharePoint with a note for the next Table scheduled May 7. An update was provided regarding the Mock Containment Dome project presented at the March Pickering Table via briefing note and indicated that an Archaeological Assessment (AA) had been confirmed to be completed by the City of Kawartha Lakes at that site. April 12: AFN responded and indicated that the archaeology completed previously was for a pipeline project and included an excerpt from a Stage 1 AA with highlighted text recommending a Stage 2 AA. AFN asked to verify it was the correct Stage 1 AA for the area proposed via a map, and asked when a Stage 2 AA would be scheduled to be completed prior to ground disturbance. April 15: OPG responded to confirm the AA was in the anticipated location of the mock dome construction and indicated the project was currently in flux but would provide additional information within a week. AFN responded same day to confirm receipt and previous requests. April 22: OPG responded to provide a project update that the project construction was moved to the Darlington Energy Complex (DEC) parking lot and targeting May 7 for start of installation. OPG noted that a Stage 1 & 2 AA were completed at the site in 2007 with the report accepted by the MCM in 2008, and shared Timmins Martelle Heritage Consultants (TMHC) response to the AA and noted the construction would be contained to the paved areas. Materials provided were linked on SharePoint. AFN responded same day to enquire why the project was relocated and to confirm the size and new location. OPG responded same day to provide dimensions and maps, and to indicate the project's considerations of the permitting process turnaround timelines and the importance of the project timeline to be maintained for spring. No further responses were received regarding the mock containment dome.	Archaeology
4/9/2026	Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/MSIFN Framework Meeting - April 2026	OPG and Mississaugas of Scugog Island First Nation (MSIFN) met virtually for a Framework meeting. Topics of discussion included: - Potassium Iodide (KI) Pill Distribution Update - Pickering Nuclear Generating Station (PNGS) Contractor Health and Safety Practices - Darlington Nuclear Generating Station (DNGS) Fish Entrainment Study Design - Tools, Trackers & Approaches to Support Engagement across multiple sites at OPG - DNGS Indigenous Engagement Plan (IEP) - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) Check-In - Capacity Funding Agreement/Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance)	Monitoring Experience Fish Impacts Protection of Archaeological Values Relicensing

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				During the meeting, OPG acknowledged and reiterated that MSIFN's comments shared at the recent Pickering Table Meeting regarding the nature of OPG's engagement were taken seriously and had been reflected on. OPG clarified its primary objective is to support meaningful collaboration and obtain guidance from MSIFN on matters important to the Nation. OPG also explained that tools such as the measures-to-address table are developed by OPG to help track and advance ongoing matters identified by the Nations. OPG invited MSIFN's views on how engagement could be improved and discussed potential adjustments, including pausing Pickering relicensing discussions to allow additional review time, holding smaller focused workshops with technical experts, and providing high-level updates at larger meetings to support more open and informed discussion.	
4/9/2026	Mississaugas of Scugog Island First Nation	Email	MSIFN/OPG Framework Meeting - April 2026 - Pickering Tree Clearing Incident	Mississaugas of Scugog Island First Nation (MSIFN) emailed OPG following the April Framework Meeting to provide documentation regarding an incident that occurred at the OPG - Pickering tree clearing activity on March 23, 2026. The email provides an incident report and a SharePoint link to some visuals from the day. April 10: OPG emailed MSIFN to acknowledge the incident report and to share that OPG was reviewing the comments with the project and contractor teams May 12: OPG emailed MSIFN to outline what investigation efforts took place, and to share some revised internal protocols. No further comment was received.	Monitoring Experience
4/10/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Agenda Planning - April 2026	OPG and Curve Lake First Nation (CLFN) met virtually for a Framework agenda planning session. The upcoming OPG/CLFN Framework meeting is scheduled for May 20, 2026.	N/A
4/13/2026	Six Nations of the Grand River First Nation	Email	OPG/SNGR Framework Meeting - Request to reschedule	OPG emailed Six Nations of the Grand River First Nation (SNGR) to request to reschedule their May 15 Framework meeting due to scheduling conflicts. OPG also inquired if SNGR had any agenda topics in mind for discussion, and if they will be submitting Framework invoices for 2025. SNGR responded, stating that they will get back to OPG regarding the date change and invoicing. SNGR stated that they had no agenda items that were top of mind. April 17: OPG replied requesting SNGR Administrative Assistant to advise on some potential dates later in May. Later that same day SNGR responded providing two potential dates/times. May 14: OPG followed up asking if May 21, 2026, was still available. SNGR responded that May 21, 2026, no longer works, and proposed May 28, 2026. OPG indicated that May 28, 2026, works and requested SNGR to advise on any particular agenda items to include. SNGR requested a brief walkthrough of the upcoming project that was discussed during one of the members' absence. OPG responded asking SNGR if they recalled whether the project was related to Renewable Generation (RG) or Nuclear. SNGR responded clarifying that they were thinking of another proponent's project. OPG responded asking if there were any topics OPG related that is of priority for SNGR to discuss at the upcoming Framework Meeting. May 25: OPG followed-up to check-in on any agenda topics, items, and priorities SNGR may have for Thursday's call.	N/A

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				May 26: SNGR responded stating that there were no items at the moment. OPG replied that same day to flag some Renewable Generation (RG) discussions occurring between OPG/SNGR outside of the Framework Meeting space, and suggested to forgo Thursday's meeting, indicating OPG's availability for an ad hoc meeting if the need arises before the next scheduled Framework Meeting.	
4/13/2026	Mississaugas of Scugog Island First Nation	Email	Archaeological Assessments and Reports Sharing	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to request Minogi Corp. permission to share Archaeological Assessments and reports conducted by their consultant Timmins Martelle Heritage Consultants (TMHC) and Matrix Heritage (MH) with Kawartha Nishnawbe (KN) in addition to the previous sharing requests granted for Chippewa Nations and Wendat Nation. April 24: MSIFN responded to confirm the reports could be shared with KN.	Archaeology
4/16/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/Michi Saagiig Environment Table - April 2026	OPG and the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), met virtually for an Environment Table meeting. Topics of discussion included: - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) - Long-Term Offset Planning Update - Environmental Risk Assessment (ERA) / Predictive Environmental Risk Assessment (PERA) Engagement Planning and Status Table - Environmental Reportable and Notable Event notifications Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or raised in the meeting.	Protection of Archaeological Values Offsetting Environmental Impacts Wildlife Management
4/16/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Arcadis Phase III Report Received	Mississaugas of Scugog Island First Nation (MSIFN) emailed OPG with comments from the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) on the Arcadis Phase III Report. April 17: OPG acknowledged receipt via email. Arcadis is the third-party reviewer of Pickering's Detailed Decommissioning Plan (DDP) hired by the MS-WTFNs, there has been two iterations of questions and answers provided to Arcadis.	Technical Review Comments - DDP
4/16/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Meeting Request: Harvester Offsetting Meeting (Part 2)	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), and Harvester attendees to schedule a follow up meeting from March 31 and April 2 Pickering Table meeting to continue discussions on offsetting, with two times on April 22 proposed. AFN responded same day to indicate scheduling conflict for April 22, 2026. AFN Coun. Kassie McKeown also responded to identify additional recipient AFN Coun. Jason Marsden MSIFN responded to indicate that Harvesters would be invited by MSIFN consultants to progress the conversation. OPG provided a meeting invite for the next Offsetting meeting on May 13, 2026.	Offsetting

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4/20/2026	Curve Lake First Nation	Email	CLFN Query: CCW Outfall Design Rationale	Curve Lake First Nation (CLFN) emailed OPG to enquire about the rationale to not upgrade the Pickering outfall for the cooling water system to a modern diffuser-based design alongside the decision to create a Deep Water Intake (DWI), and whether a technical or regulatory basis was used for maintaining the existing system. May 13: OPG responded to indicate that previous studies at Pickering Nuclear Generating Station (PNGS) concluded no redesign was required given the lack of adverse thermal effect on local fish populations, and the forthcoming introduction of DWI providing cooler water to further mitigate any potential adverse effect. Additional impacts to station systems including Condenser Cooling Water (CCW) pumps and complexities if upgraded were also cited as informing the decision. CLFN responded same day to confirm receipt and indicated appreciation for the response.	Environmental Impacts
4/20/2026	Mississaugas of Scugog Island First Nation	Email	Michi Saagiig Nations' Feedback on May 7, 2026, Pickering Table Meeting Occurrence	Mississaugas of Scugog Island First Nation (MSIFN) Impact Assessment Team Lead emailed OPG stating that the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) agree that the next Pickering Table meeting (scheduled for May 7, 2026) should be canceled in favour of an internal meeting between the four MS-WTFNs to align on an approach regarding Pickering relicensing. April 21: OPG responded to confirm the invite for the May 7, 2026, Pickering Table will be canceled, and to advise that ad hoc meetings on this topic will continue to be pursued between now and the next Pickering Table in June. OPG also advised that the Pickering relicensing "What We Heard" visual that was shared at the Pickering Table meeting in April is close to being updated (per Nations' input received during the meeting) and can be shared prior to the internal meeting on May 7, 2026. Lastly, OPG offered that if there is any additional way to support the internal meeting to please reach out.	Relicensing
4/20/2026	Curve Lake First Nation	Email	PNGS Tour: Registration Documentation	OPG emailed Curve Lake First Nation (CLFN) lead to request outstanding documentation for a Pickering Environmental Tour registrant from the community. CLFN responded to provide the required letter.	N/A
4/21/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/Michi Saagiig Environment Table Actions - April 2026	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to thank the representatives for attending the April 16, 2026, Environment Table, and to provide the recorded actions as well as a ZIP folder and SharePoint link containing three (3) documents requested during the meeting to support the review of the Predictive Environmental Risk Assessment (PERA) for Pickering. April 22: OPG resent an email with the same content, as there were some delivery issues due to attachment size. CLFN Consultation Lead (Archaeology) responded providing his phone number as per the Action Tracker.	N/A
4/22/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation,	Email	Pickering Construction Updates (CMS Laydown/ PLC)	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide construction updates and an archaeological monitoring opportunity for the CMS Hydro One Laydown site and Pickering Learning Center (PLC).	N/A

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	Mississaugas of Scugog Island First Nation			CMS area test pitting was noted to be taking place, with recent related correspondence from Timmins Martelle Heritage Consultants (TMHC) and OPG attached for reference. PLC site was noted to have upcoming removal of three trees the week of May 8, 2026 with nest checks by a biologist confirmed to take place in advance of the work. Archaeological monitoring was also offered within the vicinity for April 30, 2026 pending locates. April 23: OPG sent an update to indicate the test pitting would be moved up to April 24, 2026 to accommodate soil technologist availability and maintain project schedule. July 9: OPG emailed to notify MS-WTFNs that the tree removal for PLC was rescheduled and slated for July 23, 2026, with monitoring offered, and logistical details provided. No response was received. July 28: OPG provided the July 22 nest check memo by WSP Biologist conducted 1 day prior to removal. MSIFN responded same day to indicate thanks and to request any further updates on site alterations taking place for the project. July 30: OPG responded to confirm receipt and indicated the PLC project team can provide additional updates if any further detail or monitoring was of interest based on the Aug 28, 2025 briefing note with construction plans.	
4/23/2026	Alderville First Nation	Virtual Meeting	OPG/AFN Framework Meeting - April 2026	OPG and Alderville First Nation (AFN) met virtually for a Framework meeting. Topics of discussion included: - Potassium Iodide (KI) Pill Distribution Update - Darlington Nuclear Generating Station (DNGS) Fish Entrainment Study Design - Port Hope and Frenchman's Bay Discussion - DNGS Indigenous Engagement Plan (IEP) - Tools, Trackers & Approaches to Support Engagement across multiple sites at OPG - Capacity Funding Agreement/Invoicing Status Check-in/ Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance) Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or raised in the meeting.	Land Acquisition Fish Impacts
4/23/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Scheduling Update: May 7 Table, DWI Items	OPG emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide scheduling updates and request for input. Updates and requests included: -Cancellation of May 7 Pickering Table (meeting cancellation sent same day with email appended); cancellation was at the request of the Nations to enable time for the Nations to meet together in support of relicensing hearing preparations. -May 21, 2026 proposed for a continuation of Deep Water Intake (DWI) Spoils meeting	

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				-May 6, 2026 proposed to continue DWI Offsetting meeting with Harvesters Offsetting meeting responses are recorded in a separate log entry for April 16, 2026 Spoils meeting responses are recorded in separate log entry.	
4/24/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	OPG PN - DWI Permitry Briefing Notes & SSAP	OPG emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide two packages for MS-WTFNs review and information, which included a briefing note for each. Fisheries and Oceans Canada (DFO) Request for Review (RfR) for the forebay infill was provided with a request for any comments by May 1 to support the expedited project timeline. The main scope RfR was identified to be forthcoming. Geotechnical work package for review, including a DFO Letter of Advice, a Transport Canada (TC) geotechnical permit amendment, and a Ministry of Natural Resources (MNR) work permit with Sediment Sampling Analysis Plan (SSAP) OPG specified that in-water geotechnical work would be conducted between May 1 – June 3, 2026 due to procurement constraints for the required barge. April 30: OPG emailed an update with accompanying briefing note to indicate commencement of work for the week of May 11, 2026 and updates on project readiness including Remote Operated Vehicle (ROV) permitted fieldwork with Matrix Heritage (MH) to conduct scans of the sampling area (May 5, 2026) and a note that an invitation to conduct archaeological monitoring would be provided to interested parties once samples are available. May 1: CLFN responded with comments and questions regarding each package May 7: OPG emailed an additional update with accompanying briefing note to indicate updated direction from the MNR that a work permit was no longer required for the work to commence. The ROV surveys were identified as completed May 6 & 7, 2026 with MH onboard to provide archaeological clearance, and indication that OPG's Inadvertent Discovery Plan (IDP) had been updated to reflect MH as the archaeologist of record. May 13:OPG responded to the three CLFN questions related to the geotechnical drilling permits May 19: CLFN responded with questions relating to the SSAP under the geotechnical permits, requesting additional information relating to dewatering and spoils management, as well as requesting the Environmental Rock Quality Report referenced in the document to verify that the petroleum hydrocarbons may be naturally occurring. May 25: AFN emailed with an enquiry relating to Lake Ontario lakebed jurisdiction. OPG is finalizing a response for AFN, and the balance of questions from CLFN	Offsetting
4/27/2026	Alderville First Nation	Email, Document Review	AFN Review of Pickering Site Licence Renewal Draft CMD	Alderville First Nation (AFN) emailed OPG to provide a document (email attachment) containing the Nation's comments on the Pickering Site Licence Renewal draft Commission Member	Relicensing

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				Document (CMD). April 28: OPG replied to thank AFN for their submission and to advise that OPG will be in touch if there are any follow up questions. May 6: OPG emailed AFN once again thanking them for their review and comments on the draft CMD and Indigenous Engagement Report (IER), and advised next steps in the comment/question disposition process. OPG shared the sections of the IER that were updated to reflect AFN's perspectives and requested AFN's review of the additions. June 19: OPG emailed AFN a completed comment-disposition table responding to each of AFN's comments/questions provided through their CMD review. OPG noted looking forward to discussing responses during upcoming Framework meetings.	
4/27/2026	Chippewas of Georgina Island First Nation; Chippewas of Rama First Nation; Beausoleil First Nation	Email Document Review	Pickering Refurbishment Updates	OPG emailed Chippewa Tri-Council (C-WTFN), Chippewas of Rama First Nation, Chimnissing (Beausoleil First Nation), and Chippewas of Georgina Island First Nation, to provide two packages for C-WTFN review and information. Fisheries and Oceans Canada (DFO) Request for Review (RfR) for the forebay infill was provided with a request for any comments by May 1 to support the expedited project timeline. The main scope RfR was identified to be forthcoming. Geotechnical work package for review, including a DFO Letter of Advice, a Transport Canada (TC) geotechnical permit amendment, and a Ministry of Natural Resources (MNR) work permit with Sediment Sampling Analysis Plan (SSAP) OPG specified that in-water geotechnical work would be conducted between May 1 – June 3, 2026 due to procurement constraints for the required barge. May 21: OPG emailed an update to indicate commencement of geotechnical work for the week of May 20, 2026 including Matrix Heritage (MH) archaeological license, and an invitation to conduct archaeological monitoring if interested. An archeological memo was provided for review for a terrestrial survey which was recently completed, and requested any direction regarding Pickering activities of interest. No response was received by C-WTFN.	N/A
4/27/2026	Kawartha Nishnawbe First Nation	Email, Document Review	Pickering Refurbishment Updates	OPG emailed Kawartha Nishnawbe First Nation (KNFN) to provide an update on upcoming archaeological field work to be conducted at Pickering site. May 2: KNFN responded to indicate interest in field monitoring and offered a virtual consultation to discuss or a document reflecting capacity funding requested for the various document reviews. May 4: OPG responded to indicate no formal agreement was in place and offered to connect back once internally aligned across projects, as KNFN had shared a draft agreement with the Darlington New Nuclear Project (DNNP) OPG team.	N/A

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				May 26: OPG emailed an update to invite KNFN to field monitoring May 28 with logistics email attached, and another opportunity signaled for June 2026. No response was received.	
4/27/2026	Alderville First Nation	Email Document Review	AFN Review of Pickering Site Licence Renewal Draft CMD	Alderville First Nation (AFN) emailed OPG to provide a document (email attachment) containing the Nation's comments on the Pickering Site Licence Renewal draft Commission Member Document (CMD). April 28: OPG replied to thank AFN for their submission and to advise that OPG will be in touch if there are any follow up questions. May 6: OPG emailed AFN once again thanking them for their review and comments on the draft CMD and Indigenous Engagement Report (IER), and advised next steps in the comment/question disposition process. OPG shared the sections of the IER that were updated to reflect AFN's perspectives and requested AFN's review of the additions.	Review Comment – CMD
4/29/2026	Alderville First Nation	Email	OPG/AFN Framework Meeting Actions - April 2026	OPG emailed Alderville First Nation (AFN) to share actions from the previous Framework Meeting, which occurred on April 23, 2026.	N/A
4/29/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Updated Pickering Relicensing Engagement Materials Shared Following April 2 Pickering Table Discussion	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to share updated Pickering relicensing engagement materials following the April 2 Pickering Table meeting. The materials included a revised “What We’ve Heard” visual, the “Measures to Address” table, and updated discussion questions from the March 6 email, with new additions based on information and perspectives shared by the Nations during the April 2 discussion. OPG noted that the revised visual was intended to reflect the next evolution of the diagram and that new additions were shown in purple for ease of review. The updated “What We’ve Heard” visual incorporated additional areas of interest and concern related to Spiritual Values, Terrestrial Values, Aquatic Values, Health Values, Waste, Archaeological and Cultural Heritage Values, and Ongoing Engagement, Monitoring and Knowledge Sharing. New additions included concerns regarding potential effects of deep-water intake (DWI) drilling activities on the spirit of the Lake and Nations’ relationship with the Lake; the interconnection between land and water during DWI drilling activities; potential effects of interim waste storage and transportation of waste on Michi Saagiig members, terrestrial species, and health; potential effects to terrestrial and aquatic species from construction, refurbishment, and/or operational activities; interest in maintaining the bank swallow artificial habitat at Pickering Nuclear Generating Station (PNGS) over the long term; concerns regarding long-term waste storage if a Deep Geological Repository (DGR) does not proceed; Free, Prior and Informed Consent (FPIC); and the need to capture specific waste-related concerns across the value areas. The visual also reflected additional engagement-related interests, including environmental monitoring and protection, formalizing measures to address concerns through shared process and commitment tracking, and ongoing engagement on key priorities such as the Detailed Decommissioning Plan (DDP), DWI, and “Impact Assessment (IA) Lite.” The updated discussion questions built on the March 6 list and added questions arising from the April 2 meeting, including whether there are specific terrestrial species and habitats that may be affected by DWI drilling activities, interim waste storage and transportation of waste, and disturbance from construction, refurbishment and/or operational activities. OPG also added a question seeking to learn more from Hiawatha First Nation (HFN), Mississaugas of Scugog Island First Nation (MSIFN) and Alderville First Nation (AFN) about “IA Lite.” OPG requested	Relicensing

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				recipients' additions, edits, refinements, and feedback on the style and approach of the updated materials to ensure OPG fully understood the scope of the Nations' interests and concerns. OPG also noted that it was incorporating comments and questions received on the draft Pickering relicensing Commission Member Document (CMD) and Indigenous Engagement Report (IER) prior to submission to the Canadian Nuclear Safety Commission (CNSC) in early May.	
4/30/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Wesleyville Table May 14: Pickering Accommodation Request	OPG Pickering emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to propose an adjustment to the itinerary for Wesleyville Table on May 14, 2026, which impacted the timing of the Wesleyville Table in order to accommodate the Pickering Nuclear Generating Stations (PNGS) tour on Thursday, May 14. Attendees agreed to shift timing from 10am – 12pm to 9:30am – 11:30am. Each MS-WTFN responded back affirmatively to adjust timing.	N/A
5/4/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS: DWI Main Scope Permits (TRCA, MNR)	OPG emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide two packages for MS-WTFNs review and information, which included a briefing note for each. The two permit packages provided were for main scope works as follows: Ministry of Natural Resources (MNR) Work Permit: -Comments requested by June 5, 2025 -Toronto and Region Conservation Authority (TRCA) Construction Works (Shoreline Prep and Infill) -Submitted to regulator concurrently with an offer to forward any feedback to the regulator for consideration. June 5: CLFN responded to provide questions and requests for further information regarding each permit package. June 8: OPG acknowledged receipt July 10: OPG responded to each of the questions sent by CLFN. No further response was received.	N/A
5/5/2026	Hiawatha First Nation	Email	OPG/HFN Framework: Agenda Planning - May 2026	OPG emailed Hiawatha First Nation (HFN) to ask if there was still a need for the Framework agenda planning session that day since there was a Framework Meeting scheduled for the next day. HFN advised to cancel the agenda planning session and to proceed with the virtual Framework Meeting scheduled for May 6, 2026.	N/A
5/5/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework: Agenda Planning - May 2026	OPG and Curve Lake First Nation (CLFN) met virtually for a Framework agenda planning session. The next OPG/CLFN Framework Meeting was scheduled for May 20, 2026.	N/A
5/6/2026	Hiawatha First Nation	Virtual Meeting	OPG/HFN Framework Meeting - May 2026	OPG and Hiawatha First Nation (HFN) met virtually for a Framework meeting. Topics of discussion included: - HFN Community (HFN Monthly Newsletter and "OPG Night" Community Visit) - Site Tours - Archaeology Protocols for Site Work Involving Ground Disturbances at Darlington - Draft Darlington Fish Entrainment and Impingement Study Designs - Renewable Generation (RG) Update - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) Table of Contents (ToC)	N/A

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				Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or commented on in the meeting.	
5/8/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	Offsetting Briefing Note & Aquatic Sampling Plan	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide a Briefing note update on offsetting including an aquatic sampling plan and monitoring schedule (beginning May for offsetting locations proposed). May 19: CLFN responded with questions relating to the Sampling Plan. OPG responded same day to each question and added an update to the Aquatic monitoring schedule with an excerpt from v02 of the schedule. May 20: CLFN responded to ask when the Licence to Collect Fish (LCF) for Scientific Purposes was completed, and if a copy could be provided. OPG responded same day to indicate that the submission for LCF was made concurrent to the Sampling Plan being provided to MS-WTFNs and was largely copied from that document. OPG provided the document for review. A note regarding field monitoring was reiterated. CLFN later responded direct to OPG to further clarify whether LCF had been provided previously, which OPG responded to same day and provided the email thread for reference. No further enquiries were received on the LCF. June 25: AFN responded to request aquatic sampling results. OPG responded same day to indicate results were forthcoming.	Offsetting
5/11/2026	Hiawatha First Nation	Email	OPG/HFN Framework Meeting Actions - May 2026	OPG emailed Hiawatha First Nation (HFN) to share actions from the previous Framework Meeting, which occurred on May 6, 2026. May 12: HFN replied to provide responses to their actions. May 22: OPG responded to thank HFN for their response, and to indicate that OPG is circulating the date of October 3, 2026, internally for consideration as "OPG Night at Hiawatha".	N/A
5/12/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Agenda Planning Actions - May 2026	OPG emailed Curve Lake First Nation (CLFN) to share actions from the previous Framework Agenda Planning Session, which occurred on May 5, 2026.	N/A
5/13/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	DWI Offsetting Harvester Meeting	OPG Pickering hosted the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), representatives to continue discussion on Deep Water Intake (DWI) offsetting. A harvester from MSIFN was present (Coun. Forbes) for the conversation. CLFN had indicated prior to the meeting that the consultant team would relay information to community harvesters, and AFN indicated alignment with CLFN's position moving forward for offsetting conversations. MS-WTFNs indicated interest to continue the conversation at the next Pickering Table in June.	Offsetting
5/13/2026	Hiawatha First Nation	Email	PNGS Tour: HFN Attendee Sick	Hiawatha First Nation (HFN) emailed OPG to indicate one of the two PNGS tour participants was ill and would not participate. The second representative from HFN would attend as planned.	N/A
5/14/2026	Alderville First Nation, Curve Lake	In-Person Tour	Pickering NGS Environmental Tour	OPG Pickering hosted the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and	N/A

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	First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation			Mississaugas of Scugog Island First Nation (MSIFN), registered attendees for a custom Environmental Tour of Pickering Nuclear Generating Station (PNGS). OPG provided lunch, safety briefing and required Personal Protective Equipment (PPE) after the hybrid Wesleyville Table meeting. The group toured the following stops: -Water Treatment Plant (demineralized water for station use) and outfall channel -Pickering Waste Management Facility (PWMF) fuel building -PNGS Forebay -Deep Water Intake (DWI) bridge site Feedback during the day was positive and MS-WTFNs attendees expressed appreciation for the tour opportunity May 15: OPG provided group photos via SharePoint and a graphic demonstrating the PWMF Dry Storage Container (DSC) process per CLFN request.	
5/15/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	Nuclear Sustainability Services (NSS): Nuclear Waste Table with the Michi Saagiig of WTFN	Detailed Decommissioning Plan (DDP) Workshop: 1. General Decommissioning Overview 2. Detailed Decommissioning Plan Overview 3. Nuclear Forecasting and Waste Management 4. Used Fuel Benchmarking Study	
5/19/2026	Curve Lake First Nation	Email	OPG/CLFN Framework - Archaeology Lead Availability for May 2026 Virtual Meeting	OPG emailed the Curve Lake First Nation (CLFN) Archaeology Lead to inquire about their availability to attend the OPG/CLFN Framework Meeting scheduled for May 20, 2026, to discuss some agenda items related to archaeological matters. The CLFN Archaeology Lead responded indicating their availability to attend. OPG responded with thanks and to indicate that archaeological matters will be discussed at the front end of the meeting to accommodate schedules.	N/A
5/19/2026	Hiawatha First Nation	Email	OPG/HFN Framework - Archaeology Team Availability and Agenda Planning for June 2026 Meeting	OPG emailed Hiawatha First Nation (HFN) to brainstorm agenda topics for the upcoming Framework Meeting scheduled for May 26, 2026. OPG also inquired about the HFN Archaeology Team's availability to attend the front end of the meeting to discuss archaeological matters, and whether there was an opportunity to hold this meeting in-person. HFN responded indicating a conflict with the May 26, 2026, date and requested to reschedule the meeting to June 2, 2026. OPG indicated no issues with the request to reschedule and provided the following suggested agenda items noting for HFN to please advise if there are any priority items to add: - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) - Community Newsletter - OPG Night Planning. HFN indicated that an in-person meeting on June 2, 2026, works. The HFN Archaeology Manager replied indicating their availability to attend the June 2, 2026, Framework Meeting and asked for more information related to the recent emails regarding ground disturbance activities at Darlington.	N/A

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				May 20: OPG responded to provide the recent emails as requested. HFN Archaeology Coordinator responded thanking OPG for the information and requested OPG to send the referenced attachments via email. OPG responded providing a SharePoint link containing all the referenced attachments as they are too large to send over email. HFN Archaeology Coordinator responded indicating some technical difficulties with accessing the items in the SharePoint folder. OPG responded indicating that additional permissions have been granted so that HFN can access each of the additional attachments, providing SharePoint links for each.	
5/20/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Meeting - May 2026	OPG and Curve Lake First Nation (CLFN) met virtually for a Framework meeting. Topics of discussion included: - Archaeology - Darlington Nuclear Generating Station (DNFS) Indigenous Engagement Plan (IEP) Table of Contents (ToC) - Items Recently Circulated for Review - Funding and Invoicing Check-In - CLFN Summer Student Day at Wesleyville (WV) - Reminder Indigenous Knowledge Study (IKS) Funding Remains Available (Work Plan and Budget needed to advance) Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or commented on in the meeting.	N/A
5/20/2026	Curve Lake First Nation	Email	OPG/CLFN Framework - Email Copy of Commission Registry Letter Regarding Participant Roles at Commission Hearings	Following OPG and Curve Lake First Nation's (CLFN's) Framework Meeting that day, OPG emailed CLFN a copy of the Commission Registry letter regarding participant roles at commission hearings.	N/A
5/21/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	Nuclear Sustainability Services (NSS) - Waste Table Meeting	OPG met with the Michi-Saagiig of the Williams Treaties First Nations (MS-WTFNs) for the Waste Table Meeting along with the Nuclear Waste Management Organization (NWMO) to provide a presentation on the siting process for the Deep Geological Repository (DGR) for Intermediate Level Waste. OPG also presented on decommissioning planning assumptions.	
5/21/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	DWI Ad Hoc Spoils Meeting	OPG Pickering hosted the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), and their third party consultants from Kerr Wood Leidal Associates (KWL), Timmins Martelle Heritage Consultants (TMHC) and Matrix Heritage (MH) to continue the spoils management discussion from April Pickering Table and provide a project update toward a decision point regarding spoils management for Deep Water Intake (DWI). The Nations were receptive to the challenges facing OPG and this project, and asked for clarifying questions. OPG and the Nations agreed to continue the conversation in one week.	Offsetting
5/22/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework Agreement - Invoicing Next Steps	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to outline the next steps for invoicing, and to indicate that OPG will take an action to develop a "Cheat Sheet" to better support alignment on what activities fall under which agreement. MSIFN responded with thanks.	N/A

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5/22/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework: Agenda Brainstorm and Follow-up on Actions - May 2026	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to capture discussion topics identified for OPG/MSIFN's next Framework Meeting, and to provide next steps/updates on ongoing actions. Topics include: - Recent Monitor Experience at OPG sites (Pickering & Wesleyville) - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) - Darlington Fish Impingement and Entrainment (I&E) Study Designs - Ground Disturbance Activities at Darlington - Invoice and Capacity Funding Check-In OPG invited MSIFN to advise on any additional topics they would like to add. July 2: OPG followed up with MSIFN regarding the Darlington Walkway Rehabilitation notification to close the loop and confirm whether MSIFN wished to send a monitor for the work. OPG noted that the Meteorological Tower and Exterior Stair Covering notifications had since been closed, with the walkway rehabilitation remaining outstanding. OPG summarized prior engagement feedback received, confirmed that it would not be retaining a professional archaeologist based on the scope, location, and nature of the work, and advised that it could facilitate First Nation monitor participation and provide a pre-work chance find protocol briefing to the project team.	N/A
5/25/2026	Alderville First Nation	Email	OPG/AFN Framework: Agenda Planning - May 2026	OPG emailed Alderville First Nation (AFN) to provide suggested discussion topics for the upcoming OPG/AFN Framework Meeting scheduled for May 28, 2026, and to indicate willingness to attend the upcoming Framework Meeting in person in Alderville if feasible. Suggested agenda topics are as follows: - Darlington Indigenous Engagement Plan (IEP) (standing agenda item as the IEP is collaboratively developed) - Ground Disturbance Activities at Darlington (check in on recent emails regarding work happening at the site and discuss approach) - Burial Site Investigation (archaeology vendor is available to attend and provide an update regarding activities and discuss check and adjust approaches for consideration) - Invoice and Capacity Funding Check-In (standing agenda item)	N/A
5/26/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/Michi Saagiig First Nations Pickering Table: Agenda Planning - June 2026	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFN), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share a draft agenda for the upcoming Pickering Table Meeting, scheduled for June 4, 2026, welcoming any additions, questions, or areas for deeper focus. OPG attached a previous email containing the updated "What We Heard" visual and discussion questions regarding Pickering's Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) renewal application. OPG requested guidance from the MS-WTFNs on how to best use the relicensing agenda item during the meeting. Proposed agenda items are as follows: - Archaeology update - Relicensing conversation - Deep Water Intake (DWI) - Monitoring opportunities June 1: OPG followed-up via email to ask if the MS-WTFNs have guidance and input on how to best use the relicensing agenda item during the June 4, 2026 meeting. OPG provided a proposed approach to the relicensing discussion as follows:	Engagement Process - Unable to Confirm Interests and/or Concerns

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				- Confirmation of Areas of Interest and/or Concerns and Measures to Address Table - Recent Commission Member Document (CMD) and Indigenous Engagement Report (IER) Submission and Next Steps - Priorities and Focus for July, August and September Pickering Tables June 2: MSIFN responded to the email chain to thank OPG for circulating the proposed agenda, and to indicate that MSIFN is not in the position to confirm areas of interest/concerns and measures to address during the June 4, 2026 meeting. MSIFN shared appreciation with OPG for giving time back to the MS-WTFNs to meet internally to discuss relicensing matters last month instead of holding a May Pickering Table Meeting. MSIFN advised that, based on those internal discussions, the MS-WTFNs are developing a framework approach for pre- and post-hearing activities, which they expect to share with OPG in the near future. MSIFN noted that a major component of this work is establishing a gap analysis with support from vendor Arcadis, which is expected to take place over the coming months once internal alignment on scope is achieved. MSIFN also noted that Foglers is supporting MSIFN with respect to the MS-WTFNs regulatory submissions, and that Kerr Wood Leidal Associates (KWL) is supporting work related to the deep water intake (DWI) aspect of the project. MSIFN indicated that it would be willing to discuss these matters further during the June 4, 2026 meeting; however, given the preliminary stage of the gap assessment and other related work, MSIFN would not be able to confirm alignment on items such as issues, concerns, or matters to be addressed at this time. MSIFN further noted that these items are expected to become clearer as the gap assessment proceeds and community engagement continues. MSIFN confirmed that the other proposed agenda items looked acceptable and asked whether OPG could circulate the meeting invite to two additional participants for the DWI discussion. June 3: OPG responded to the email chain to acknowledge MSIFN's update on the Nations' internal discussions and proposed framework approach. OPG noted that MSIFN was not in a position to confirm alignment with the interests and concerns visual or measures to address table at this time, and clarified that OPG's intent was not to finalize these materials, but to use them as dynamic, living documents to support continued discussion. OPG reiterated its view that engagement can proceed in parallel by continuing to build shared understanding of the issues, interests, and concerns raised to date while also advancing discussion on how they may be addressed as further information and input becomes available. OPG welcomed perspectives from AFN, HFN, and CLFN on how to use the upcoming meeting time and confirmed that other agenda items, including the DWI discussion, were noted.	
5/27/2026	Kawartha Nishnawbe First Nation	Email	OPG/KNFN Assistance with Online Invoicing Process	Kawartha Nishnawbe First Nation (KNFN) emailed OPG to request assistance with the online invoicing process. OPG responded to connect KNFN with OPG's Finance Team. OPG Finance responded to the email chain with the requested guidance, and offered availability should KNFN have further questions.	N/A
5/27/2026	Six Nations of the Grand River First Nation	Email	OPG/SNGR Framework Meeting - May 2026 Occurrence Cancelled per Nation's Request	Six Nations of the Grand River First Nation (SNGR) emailed OPG to request that OPG cancel the OPG/SNGR Framework Meeting scheduled for May 28, 2026, and proceed with the next scheduled date. OPG responded to thank SNGR for confirming.	N/A

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5/28/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	DWI Spoils Meeting Continued	OPG met with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), and their third-party consultants from Kerr Wood Leidal Associates (KWL), Timmins Martelle Heritage (TMHC) and Matrix Heritage (MH) to provide additional information as requested by MS-WTFNs and KWL at the previous meeting May 21, 2026. OPG provided a follow up email with meeting materials and an action list of additional information MS-WTFNs had requested ahead of continuing the conversation at the upcoming Pickering Table meeting. KWL sent requests same day indicating they were unable to access the meeting materials linked on Sharepoint. May 29: OPG sent a follow up email to confirm access via KWL SharePoint root folder	Spoils Management
5/28/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Permit: DFO RfR & TC CNWA (Main Scope)	OPG emailed the Michi Saagiig Nations of the Williams Treaties First Nations (MS-WTFN), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide two permit packages relating to Deep Water Intake (DWI) project main scope as follows: -Fisheries and Oceans Canada (DFO) Request for Review (RfR) prior to its formal submission to DFO, with feedback requested by June 29, 2026 -Transport Canada (TC) Canadian Navigable Waters Act (CNWA) Major Works Permit application prior to its formal submission to TC with feedback requested by July 27, 2026 June 19: CLFN emailed with comment and questions regarding each permit package and requested that OPG notify MS-WTFNs of any fish Species At Risk (SAR) or ESA observations as a requested standard requirement for all permit applications and reports. July 16: OPG emailed to provide responses to comments provided by CLFN June 19 and confirmed the request for MS-WTFNs notification of SAR or ESA observations had been relayed across Indigenous Relations (IR) team. July 17: MSIFN responded to ask for any photographic vouchers of the Silver Shiner from 2023/2024 impingement monitoring and noted that it would be a range expansion and novel habitat usage, and asked if MS-WTFNs or DFO were notified at the time of impingement, and if additional mitigation measures were taken, or if considered for offsetting. July 23: OPG responded that the Silver Shiner (Notropis photogenis) was misidentified and that any documents would be corrected. The response detailed that Silver Shiner is under studied in Canada but found in southern Ontario watersheds and that the site conditions would be unsuitable for what is known of the species' preferred habitat.	N/A
5/28/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First	Email, Document Review	OPG/Michi Saagiig First Nations - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and	N/A

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	Nation, Mississaugas of Scugog Island First Nation			Waste Facility Operating Licence (WFOL) renewal. OPG thanked the Nations representatives that provided input on OPG's draft Commission Member Document (CMD) and Pickering Nuclear's Indigenous Engagement Report (IER), and provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's CMDs have been posted. OPG invited the MS-WTFNs to review what has been filed, and to provide any questions and comments on the CMD/IER, including confirming whether OPG's CMD/IER accurately reflect the MS-WTFN's perspectives and any issues raised to date. OPG also provided a number of guidance questions to help the MS-WTFNs during their review. OPG advised that it will be updating the IER before PNGS's licence renewal hearing Part 2, and that this gives another opportunity to reflect MS-WTFN comments in OPG's update to the Commission prior to that portion of the hearing. OPG offered to utilize time during the upcoming Pickering Table meeting, scheduled for June 4, 2026, to walk through the registry documents together.	
5/28/2026	Chimnissing (Beausoleil First Nation), Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation	Email, Document Review	OPG/C-WTFN - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed the Chippewa Tri-Council (C-WTFN), Chippewas of Rama First Nation, Chimnissing (Beausoleil First Nation), Chippewas of Georgina Island First Nation, to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL) renewal. OPG stated that throughout the drafting phase, it shared opportunities to review and provide input on the draft Commission Member Document (CMD) and Indigenous Engagement Report (IER), but have not received comments from the Chippewa Nations, and wants to ensure that there is opportunity for the Chippewa Nations' perspectives to be meaningfully reflected in the record. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's CMDs have been posted, and advised that it will be updating the IER before PNGS's licence renewal hearing Part 2, and that this gives another opportunity to reflect C-WTFN comments in OPG's update to the Commission prior to that portion of the hearing. OPG provided a number of guidance questions to help the C-WTFN during their review. OPG offered to schedule a call/meeting to walk through the registry documents together.	N/A
5/28/2026	Kawartha Nishnawbe First Nation	Email, Document Review	OPG/KNFN - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed Kawartha Nishnawbe First Nation (KNFN) to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL) renewal. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's Commission Member Documents (CMDs) and Indigenous Engagement Reports (IERs) have been posted. OPG invited feedback from KNFN on Pickering Nuclear's IER, particularly whether it appropriately captures and reflects engagement activities and ongoing conversations between OPG and KNFN. OPG also stated it would appreciate guidance to better understand KNFN's perspective on potential impacts to asserted rights that may arise as a result of the activities in the application. OPG advised that it is planning to update the IER in advance of the CNSC hearing Part 2, which provides an additional opportunity to reflect KNFN's perspective into the updated submission before that hearing. OPG offered to schedule a call/meeting to walk through the registry documents together. KNFN responded to thank OPG for reaching out and to express interest in consulting with OPG on this matter. KNFN shared availability for a virtual meeting, and provided funding information. June 3: OPG followed up with KNFN regarding the Pickering renewal application and referenced the January meeting where OPG provided an overview of ongoing and proposed activities included in the application. OPG acknowledged KNFN's interest in archaeology	Archaeology

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				studies and/or site work at Pickering and noted that OPG has since shared specific monitoring dates, is reviewing the monitoring agreement through the Darlington New Nuclear Project (DNNP) to support KNFN's onsite participation, and continues to provide opportunities to review permit applications, as appropriate. OPG also invited KNFN to meet to discuss any other aspects of the renewal application in more detail, in addition to the engagement opportunities already identified.	
5/28/2026	Six Nations of the Grand River First Nation	Email, Document Review	OPG/SNGR - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed Six Nations of the Grand River First Nation (SNGR) to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL) renewal. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's Commission Member Documents (CMDs) and Indigenous Engagement Reports (IERs) are posted. OPG advised that it is planning to update the IER in advance of the CNSC hearing Part 2, and welcomed SNGR to share any questions, perspectives, and information for consideration for that update. OPG offered to schedule a call/meeting to discuss the submission, IER content, and any questions.	N/A
5/28/2026	Métis Nation of Ontario	Email, Document Review	OPG/MNO - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed Métis Nation of Ontario (MNO) to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL) renewal. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's Commission Member Documents (CMDs) and Indigenous Engagement Reports (IERs) are posted. OPG advised that it is planning to update the IER in advance of the CNSC hearing Part 2, and welcomed MNO to share any questions, perspectives, and information for consideration for that update. OPG offered to schedule a call/meeting to discuss the submission, IER content, and any questions.	N/A
5/28/2026	Huron-Wendat Nation	Email, Document Review	OPG/WN - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed Wendat Nation (WN) to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL) renewal. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's Commission Member Documents (CMDs) and Indigenous Engagement Reports (IERs) are posted. OPG advised that it is planning to update the IER in advance of the CNSC hearing Part 2, and welcomed WN to share any questions, perspectives, and information for consideration for that update. OPG offered to schedule a call/meeting to discuss the submission, IER content, and any questions.	N/A
5/28/2026	Mohawks of the Bay of Quinte	Email, Document Review	OPG/MBQ - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed Mohawks of the Bay of Quinte (MBQ) to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL) renewal. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's Commission Member Documents (CMDs) and Indigenous Engagement Reports (IERs) are posted. OPG advised that it is planning to update the IER in advance of the CNSC hearing Part 2, and welcomed MBQ to share any questions, perspectives, and information for consideration for that update. OPG offered to schedule a call/meeting to discuss the submission, IER content, and any questions.	N/A
5/28/2026	Mississaugas of the Credit First Nation	Email, Document Review	OPG/MCFN - PNGS PROL/WFOL Renewal	OPG emailed Mississaugas of the Credit First Nation (MCFN), to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and	N/A

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			Materials Posted to CNSC Public Registry	Waste Facility Operating Licence (WFOL) renewal. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's Commission Member Documents (CMDs) and Indigenous Engagement Reports (IERs) are posted. OPG advised that it is planning to update the IER in advance of the CNSC hearing Part 2, and welcomed MCFN to share any questions, perspectives, and information for consideration for that update. OPG offered to schedule a call/meeting to discuss the submission, IER content, and any questions.	
5/28/2026	Alderville First Nation	Virtual Meeting	OPG/AFN Framework Meeting - May 2026	OPG and Alderville First Nation (AFN) met virtually for a Framework meeting. Topics of discussion included: - (Archaeology) Check-In on Corporate Headquarters (CHQ) Burial Site Investigation (BSI) Work - (Archaeology) Ground Disturbance Work at Darlington Site - Darlington Nuclear Generating Station (NGS) Indigenous Engagement Plan (IEP) Table of Contents (ToC) - (Items Recently Circulated for Review) Darlington Draft Fish Impingement Study Design - (Items Recently Circulated for Review) Pickering Relicensing Commission Member Document (CMD) / Indigenous Engagement Report (IER) - Funding and Invoicing Check-In - Open Table During the meeting, OPG took actions to provide AFN with additional information regarding fish impingement and entrainment (I&E), follow-up with the Darlington New Nuclear Project (DNNP) and Pickering teams regarding previous AFN requests, and invite the Indigenous Relations (IR) group responsible for the Reconciliation Action Plan (RAP) to attend the next OPG/AFN Framework Meeting to provide a general update on RAP implementation. AFN provided feedback on the Darlington NGS IEP to include fish I&E as a standalone engagement topic, and asked questions regarding the scope of IR training delivered at OPG.	N/A
5/28/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email Virtual Meeting	DWI Spoils Meeting (Continued)	OPG met with Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), and their third-party consultants from Kerr Wood Leidal Associates (KWL), Timmins Martelle Heritage (TMHC) and Matrix Heritage (MH) to provide additional information as requested by MS-WTFNs and KWL at the previous meeting May 21, 2026. OPG provided a follow up email with meeting materials and an action list of additional information MS-WTFNs had requested ahead of continuing the conversation at the upcoming Pickering Table meeting. KWL sent requests same day indicating they were unable to access the meeting materials linked on Sharepoint. May 29: OPG sent a follow up email to confirm access via KWL SharePoint root folder	
5/28/2026	Alderville First Nation, Mississaugas of	Email	Aquatic Monitoring Opportunity	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN) and Mississaugas of Scugog Island First Nation (MSIFN), consultants who had previously attended aquatic monitoring to enquire if there was any interest by monitors to attend current offsetting location monitoring per the recent schedule.	N/A

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	Scugog Island First Nation			May 29: AFN responded to indicate interest for two dates early June associated with reef surveys. OPG provided calendar invitations and logistics same-day. June 1: OPG emailed AFN to indicate a time shift for monitoring on June 2, 2026. AFN responded acknowledging time change.	
5/29/2026	Alderville First Nation	Email, Site Monitoring or Site Work	DWI Offsetting Sites - Aquatic Sampling	OPG emailed Alderville First Nation (AFN) to provide further details on an aquatic monitoring opportunity for potential offsetting sites as recently discussed at Pickering Table meetings and briefing notes. Site invitations were extended to AFN team as they had indicated interest and availability. The Outlook invitations included contact details, timing and maps to support attendance for the following visit dates with an offer to support any questions: June 2 - Ajax for Artificial Reef Surveys June 5 - Cobourg Reef Restoration Surveys June 3: Ajax sampling took place. A representative from AFN attended for monitoring onsite. June 3: OPG emailed AFN to follow up if any feedback or questions from the monitoring visit and indicated June 5 visit was continuing as planned with anticipated attendance by AFN June 4: OPG responded to AFN questions received by email which centered on methodology of sampling decisions and execution as well as questions about the location substrate. No further comments were received. OPG emailed same-day to indicate a change of timing (delayed to 11:00 AM) for Cobourg site visit scheduled for June 5. June 5: Cobourg sampling was unable to proceed due to an issue with the boat. OPG communicated the cancellation to AFN and AFN responded same morning to confirm receipt. June 26: AFN responded to Offsetting Sampling initial thread from May 8 and requested sampling results. OPG responded same day to indicate results are forthcoming.	N/A
5/29/2026	Saugeen Ojibway Nation (SON)	Email, Document Review	OPG/SON - PNGS PROL/WFOL Renewal Materials Posted to CNSC Public Registry	OPG emailed Saugeen Ojibway Nation (SON) Environment Office to share an update regarding the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) and Waste Facility Operating Licence (WFOL) renewal. OPG provided links to the Canadian Nuclear Safety Commission (CNSC) public registry where both OPG's and CNSC staff's Commission Member Documents (CMDs) and Indigenous Engagement Reports (IERs) are posted. OPG advised that it is planning to update the IER in advance of the CNSC hearing Part 2, and welcomed SON to share any questions, perspectives, and information for consideration for that update. OPG offered to schedule a call/meeting to discuss the submission, IER content, and any questions.	N/A
6/1/2026	Alderville First Nation	Email	OPG/AFN Framework Meeting Actions - May 2026	OPG emailed Alderville First Nation (AFN) to share actions from the previous Framework Meeting, which occurred on May 28, 2026. OPG also included two items discussed with respect to the Burial Site Investigation (BSI) and requested AFN to kindly confirm OPG understood their perspectives accurately. June 4: OPG followed up on this email chain to share an update on two of the actions from last week's Framework Meeting related to fish impingement and entrainment (I&E). OPG confirmed that representatives from OPG's Environment Team can attend the next OPG/AFN Framework	N/A

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				Meeting, and that if AFN has any specific questions for the Environment Team to address, to please send them in advance, otherwise they will be in attendance for open discussion. OPG also requested AFN to advise if they intend on providing any comments on the fish I&E study designs shared in April.	
6/1/2026	Alderville First Nation	Email	OPG/AFN IKS Scope and Budget Discussion Request	Alderville First Nation (AFN) emailed OPG to request OPG's availability for a 30-minute discussion on AFN's Indigenous Knowledge Study (IKS) scope and budget. June 2: OPG responded to propose June 5, 2026, between 9-10am or 11am-12pm. AFN replied to indicate June 5, 2026, at 11am as the preferred discussion time. OPG responded with thanks. June 5: A representative from OPG and AFN met to discuss the IKS. AFN communicated that the intent is to develop a draft workplan and budget over the next few months, with a goal to initiate first phase in 2027.	N/A
6/1/2026	Hiawatha First Nation Curve Lake First Nation	Email	Water Ceremony Follow Up: Hiawatha and Curve Lake FN	OPG emailed Hiawatha First Nation (HFN) and Curve Lake First Nation (CLFN) to follow up on a conversation in-person during the Pickering Nuclear Generating Station (PNGS) Environmental Site Tour May 14 regarding a Water Ceremony prior to Deep Water Intake (DWI) construction, to move forward in a positive way. An exploratory conversation was requested with acknowledgement of site access challenges and a request if the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) could identify a community member who may be able to conduct this ceremony. June 4: HFN responded to indicate their cultural coordinator may be engaged to conduct the ceremony, and requested any dates to support scheduling, noting constraints June 23: OPG responded to indicate late August or early September for a tentative timeline and requested they be added to the planning communications June 29: HFN responded to include the cultural coordinator to further advise on ceremonial logistics, and indicated the timeline appeared feasible June 30: OPG responded with thanks and to request a call on Teams with the coordinator July 2: HFN cultural coordinator responded to provide availability, and further emails confirmed July 3 for a call. Note - no response from CLFN was received, they were maintained on the email correspondence	DWI
6/2/2026	Hiawatha First Nation	In Person Meeting, Virtual Meeting	OPG/HFN Framework Meeting - June 2026	OPG and Hiawatha First Nation (HFN) met for a hybrid Framework Meeting. Topics of discussion included: - (Archaeology) Check-In on Corporate Headquarters (CHQ) Burial Site Investigation (BSI) Work - (Archaeology) Ground Disturbance Work at Darlington Site - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) - (Items Recently Circulated for Review) Darlington Draft Fish Impingement and Entrainment (I&E) Study Designs - (Items Recently Circulated for Review) Pickering Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) Renewal Commission Member Document (CMD) and	N/A

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				Indigenous Engagement Report (IER) - (Community Engagement) "OPG Night" in HFN - (Community Engagement) OPG Info in HFN Monthly Newsletter - Capacity Funding Agreement/Invoicing Status Check-In During the meeting, OPG took actions to close the loop on when the Darlington site archaeological assessments were completed (i.e., pre- or post-2011), touch base with the Indigenous Relations project teams to drive a more consistent approach to archaeology engagement, seek to confirm whether October 3, 2026, works for "OPG Night" in HFN, and send over draft newsletter concept for HFN's review. HFN took actions to review the Darlington site-wide Stage 1-2 archaeology reports and get back to OPG with comments and recommendations for ground disturbance work at Darlington, follow-up with the internal review team responsible for providing comments on the fish I&E study designs and provide any comments to OPG, and also to draft a workplan and budget for the Indigenous Knowledge Study (IKS).	
6/2/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation (not mentioned in this entry), Mississaugas of Scugog Island First Nation	Email	NSS - Waste Table Minutes and PWMF Climate Assessment Summary Report Distributed to MS-WTFN	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to share the minutes from the May 21, 2026 Waste Table. OPG also provided the Pickering Waste Management Facility (PWMF) Climate Assessment Summary Report in support of the Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) Relicensing, as requested by the MS-WTFNs. OPG offered an additional decommissioning workshop to discuss the MS-WTFNs' comments on Phase III of the Arcadis Report on OPG's Detailed Decommissioning Plan (DDP). Alderville First Nation (AFN) emailed a response to confirm when OPG expected comments back on the PWMF Climate Assessment Summary Report. OPG emailed a response to AFN, and an additional email to all of the MS-WTFNs that there was no specific urgency to obtaining comments on the report as it is not expected to be updated for many years. If comments were received, OPG would disposition and provide a response back.	
6/2/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Agenda Planning - June 2026	OPG and Curve Lake First Nation (CLFN) met virtually for a Framework Meeting agenda planning session. The upcoming OPG/CLFN Framework meeting is scheduled for June 16, 2026.	N/A
6/4/2026	Hiawatha First Nation	Email	OPG/HFN Framework Meeting Actions - June 2026 (1/2)	OPG emailed Hiawatha First Nation (HFN) to share actions from the previous Framework Meeting, which occurred on June 2, 2026.	N/A
6/4/2026	Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN)	Virtual Meeting	OPG/Michi Saagiig Pickering Table Meeting (June 2026) - Relicensing Portion Only	OPG met virtually with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), for a Pickering Table Meeting. OPG used the relicensing agenda item at the Pickering Table to align with the MS-WTFNs on the path forward for continued engagement on Pickering relicensing. OPG acknowledged the recent correspondence and discussions regarding the relicensing process and sought to create space for the Nations to provide an update on their coordinated approach. MSIFN advised that the Nations are developing a proposal to bring together several related relicensing workstreams, including process considerations, an "Impact Assessment Lite" approach, and a "gap analysis" supported by Arcadis. MSIFN indicated that, until the proposal	Engagement Process - Unable to Confirm Interests and/or Concerns Engagement Process - Pre and Post Hearing Activities

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				is provided to OPG and discussed, the Nations are not in a position to confirm the interests and concerns visual or the measures to address table. AFN, CLFN, and HFN indicated alignment with the approach described by MSIFN. OPG acknowledged the Nations’ position and reinforced its view that engagement on interests, concerns, and potential measures to address can continue in parallel with broader process discussions, given the iterative nature of engagement. OPG noted that it has continued to table questions and seek clarification to better understand and address MS-WTFN’s interests, concerns, and/or potential impacts to asserted and/or Treaty rights, in addition to other potential impacts, issues, and concerns that OPG and MS-WTFN are already collaborating on and working through, such as spoils management and deep water intake (DWI) offsetting. OPG also emphasized the importance of making effective use of the remaining time before Part 2 of the Canadian Nuclear Safety Commission (CNSC) hearing to progress engagement. OPG reiterated the importance of understanding and responding to the Nations’ questions, interests, and concerns, and potential impacts in advance of the hearing. MSIFN confirmed that relicensing is a priority and indicated openness to scheduling additional discussions as needed, recognizing broader scheduling pressures. The parties agreed that the immediate next step is for OPG to await the forthcoming proposal from the Nations and then schedule a dedicated meeting to discuss the proposal and related relicensing matters.	
6/4/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	Pickering Table Meeting (June) - DWI Segment	OPG met virtually with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) including Kerr Wood Leidle (KWL) and Foglers legal representation for a Pickering Table Meeting. OPG used the Deep Water Intake (DWI) agenda item to discuss the recent updates regarding spoils meetings from May 21 and May 28, Offsetting, Next steps and Permitry. During the segment, the following items were discussed and requested: -DWI team to answer if sediment plume sampling is point in time or longer-term modelling. -OPG to share draft post-construction monitoring plan (short, medium and long-term) for conversation and collaboration with the Nations -CLFN requested Environmental Monitoring Plan (EMP) Updates to be made to consider model sediment plume and any corrective actions OPG/Contractor will follow and post-construction monitoring -OPG offered to discuss results in a meeting once data from sediment sampling is received -CLFN requested total oil and grease and gauge on fluids/oils into grab sample testing for return water into DIG work; DIG to share what accident/uncontrolled release scenarios contemplated in design -KWL requested for MS-WTFNs to be engaged on decisions re: dredging equipment, OPG/DIG to confirm what can be shared re: confidentiality -CLFN asked if engineer stamping would be required for offshore site June 4: Foglers emailed OPG to request SharePoint file access. OPG responded same day to include MSIFN and verify requested materials. MSIFN responded to confirm and OPG shared requested materials.	DWI Spoils and Offsetting

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				June 5: OPG sent a follow up email to attendees with meeting recording and materials on SharePoint June 4: OPG DWI team emailed KWL to follow up on dredger equipment request from Table Meeting June 10: OPG sent another request for collaboration with KWL and MS-WTFNs regarding dredging equipment recommendations. KWL responded same day to indicate interest and requested clarification on the request June 11: OPG provided additional parameters for the procurement considerations and indicated input would be considered toward a decision end of the week. KWL responded same day with input and additional considerations to support DWI procurement decision point.	
6/5/2026	Hiawatha First Nation	Site Tour	OPG/HFN Site Tour: PNGS A + B	Hiawatha First Nation (HFN) participated in a site tour of Pickering Nuclear Generating Station (PNGS). The tour was requested by HFN through Framework and included an "OPG 101" presentation focused on Pickering A and B, followed by safety preparations and in-station tour stops at Pickering B and Pickering A. The visit provided an opportunity to share information on station operations, key facility areas, and ongoing engagement related to the Pickering site.	N/A
6/5/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS: MS-WTFN Coordinated Licensing Proposal Received	Mississaugas of Scugog Island First Nation (MSIFN) emailed OPG on behalf of the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), to share an attached proposal for a MS-WTFN coordinated approach to the Pickering Nuclear Generating Station (PNGS) licensing process, including refurbishment, ongoing operations, and decommissioning, as well as the Communities-led "Cumulative Rights, Responsibilities, and Relations Assessment" (C3RA) process. The email noted that the proposal outlines activities for both pre- and post-hearing phases and invited OPG to review the proposal, provide any questions, and discuss next steps. OPG responded that same day to thank the MS-WTFNs representatives for developing and sharing the proposal, and advised that OPG will take time to carefully review and will be in touch should there be any initial questions, and to find a time/space to discuss further. June 16: OPG followed up with the MS-WTFNs to provide initial clarifying questions on the coordinated PNGS licensing and C3RA proposal. OPG advised that it was sharing the questions in advance of the week's meeting to support discussion at the upcoming Environment Table, including how existing initiatives such as Indigenous Knowledge Study (IKS), Cumulative Effects (CE) studies, and the Long-Term Relationship Agreement (LTRA) relate to the proposed scope. OPG also noted the importance of distinguishing between initiatives specific to Pickering and broader activities that may apply across multiple OPG sites, as well as between initiatives related to potential impacts on Treaty and/or Aboriginal rights and those addressing other issues or concerns. OPG requested clarification on proposed scope, roles, objectives and outcomes, funding, specific technical components, and next steps, including a detailed budget and workplan prior to approvals. June 18: MSIFN responded on behalf of the MS-WTFNs to thank OPG for reviewing the proposal and compiling initial clarifying questions, noting that the questions would help support a shared understanding. MSIFN advised that the MS-WTFNs were preparing responses and, in the meantime, provided the Arcadis gap assessment proposal requested by OPG.	Engagement Process - Pre and Post Hearing Activities

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				July 3: MSIFN followed up in the email chain to ask whether OPG would be able to provide comments identifying specific language in the Arcadis proposal that is problematic from OPG's perspective to ensure alignment as soon as possible. OPG responded to advise that OPG is working towards getting a response to the Nations by the following week, and requested MSIFN to share the most up to date proposal. July 8: OPG followed-up in the email chain to reiterate its commitment to a phased, coordinated, and collaborative approach to engagement, both before and after the hearing process, and to continued dialogue with participating Nations. OPG noted its ongoing efforts to understand and address interests and concerns raised to date, including potential impacts to asserted or established Rights, and referenced existing engagement activities and capacity support already underway. OPG also indicated that it is open to discussing additional engagement-related activities proposed by Nations, while noting that some elements of the proposal would require further clarification and alignment before OPG could confirm support. OPG requested additional information to better understand how the proposal aligns with existing initiatives, commitments, and internal decision-making needs. July 14: MSIFN provided the revised proposal, noting that the revision reflected feedback received from OPG and subsequent internal discussions. MSIFN advised that the proposal had undergone internal review and alignment processes within the MS-WTFNs.	
6/5/2026	Wendat Nation (Huron-Wendat)	Email Document Review	PNGS Archaeology Updates	Wendat Nation emailed OPG to respond to an email from OPG on May 21, 2026 about an archaeological monitoring opportunity forthcoming (June 22, 2026) and to provide an interim memo of a recent Archaeological Assessment (AA) that had been scheduled for 1 day duration, with a note that a forthcoming draft of the AA would be provided for any WN review and comment in advance of submission to the MCM. WN response indicated that any archaeological monitoring opportunity details should be sent to "consultations@wendake.ca" and outlined the format for any request as available, even if any details are pending. They indicated interest to be informed of any upcoming archaeological fieldwork, including short-duration work, and that the AA would be of interest to review rather than the interim memo. WN thanked OPG for the collaboration and updates.	Archaeology
6/8/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email Document Review	PNGS Permit: DWI- MNR License to Collect Fish (Contingency)	OPG emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide an application package (for information) to the Ministry of Natural Resources (MNR) for a License to Collect Fish for Scientific Purposes as a contingency measure, being submitted to the regulator on June 9, 2026. A briefing note and appendix materials were also provided via SharePoint link. It was noted that while there is currently no plan to physically relocate fish during the forebay infilling activities, OPG is seeking to obtain the license for the planned infilling of a portion of the forebay in advance of the Deep Water Intake (DWI) construction. Turbidity curtain installation prior to the commencement of in-water works & License only used in the event of an unforeseen issue with the curtain (e.g., breach or failure). June 19: CLFN responded with a request to confirm that any fish species at risk (SAR) or ESA	N/A

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				fish capture would also include a notification to MS-WTFNs. Please make this a standard requirement for all permit applications.	
6/9/2026	Alderville First Nation	Email	OPG/AFN Framework Agenda Planning and Action Follow-Up - June 2026	OPG emailed Alderville First Nation (AFN) to follow up on actions from the previous Framework meeting and to canvas for agenda items for the next Framework meeting scheduled for June 25, 2026. OPG advised that the action tracking table had been updated and shared proposed agenda topics, including OPG's Reconciliation Action Plan (RAP) update, Darlington Fish Impingement and Entrainment (I&E) study design questions and discussion, Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) development, ongoing and recently closed review opportunities, and capacity funding, invoicing, and Indigenous Knowledge Study (IKS) check-in. OPG invited AFN to provide any additions to the proposed agenda. AFN replied to thank OPG for the information/suggestions, and requested an estimated timeline for OPG to provide the list of reviews and deadlines for all projects. June 12: OPG responded to advise that, following initial feedback from the Michi Saagiig Nations through Framework discussions on the concept of a tracker, OPG had begun developing a template with support from a recent co-op student. OPG noted that once drafted, the template would be shared with AFN, Hiawatha First Nation (HFN), Curve Lake First Nation (CLFN), and Mississaugas of Scugog Island First Nation (MSIFN) for review and feedback to ensure it meets the Nations' needs, and indicated that OPG hoped to have a template ready to share within the next one to two weeks.	N/A
6/9/2026	Wendat Nation (Huron-Wendat)	Email	PN Archaeological Monitoring	OPG emailed Wendat Nation to provide archaeological monitoring opportunity details in the format (outlined June 5, 2026) to "consultations@wendake.ca". The opportunity was scheduled for June 22, 2026 for approximately 5 days pending site conditions (seasonally wet lands). A map and parking instructions were also provided, and a link to the previously shared Stage 1-2 Pickering site archaeological assessment was included, with a note that Timmins Martelle Heritage Consultants (TMHC) were cc'ed for any further questions on the background of the site, and requested any confirmation of attendance or contact information, offering any other means of support for WN attendance. June 16: OPG emailed to update the start time for June 22 to the later time of 10:00 AM, confirmed end time of 4:00 PM and changed the primary contact from OPG, providing a new phone number and name for the day. A set of rain dates were also provided (July 6-10, 2026), with a notice that June 18 was the decision point for proceeding with June 22 or delaying to July 6, with an update forthcoming. Confirmation was requested again of any attendees from WN. June 18: OPG provided an update that June 22 week would not be feasible due to wet site conditions, and that work was now planned to commence for July 6 start date. WN responded same day to indicate they intend to send a monitor from WN for the new July 6 start date. An additional respondent from WN requested confirmation leading up to the date of July 6 given upcoming vacation time. June 23: OPG responded to confirm an update would be provided closer to July 6 and asked for any specific date that WN required for an update for their team to adequately plan attendance. WN responded same day to request a notification be provided by July 2 to support their planning.	Archaeology

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				July 2: OPG provided confirmation that fieldwork would proceed as planned for July 6 and provided final details (date and field contact information was updated, along with a note for recommended PPE in addition to required PPE). An offer for any further information required was provided. July 3: WN responded to identify the field liaison's name and contact in case of last-minute changes or emergency. OPG responded same day to acknowledge receipt.	
6/10/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email Document Review	PNGS Permit: Transport Canada	OPG emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to provide an application package (for information) in support of the Deep Water Intake (DWI) temporary Forebay Infill and associated construction activities, being submitted concurrently to Transport Canada (TC). It was noted that temporarily infill of a portion of the Forebay was slated for October 2026 to facilitate construction of the up-shaft in 2027. A briefing note and appendix materials were also provided via SharePoint link. June 10: A consultant from MSIFN requested the Pickering SharePoint folders re-shared with themself. OPG responded same-day to confirm and re-shared each folder. June 19: CLFN responded to indicate no commentary at this time	N/A
6/11/2026	Hiawatha First Nation	Email	OPG/HFN Framework - Requested PNGS and DNGS Emissions Data	OPG emailed HFN to respond to HFN's inquiry regarding radiological and conventional emissions data and limits related to Pickering Nuclear Generating Station (PNGS) and Darlington Nuclear Generating Station (DNGS). OPG shared information compiled by the Environment team, including attachments, and advised that the information would be added to the upcoming Framework meeting agenda for review and discussion. OPG invited HFN to share any immediate questions in advance of the meeting.	Information Request - Emissions Data
6/11/2026	Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/MSIFN Framework Meeting - June 2026	OPG and Mississaugas of Scugog Island First Nation (MSIFN) met virtually for a Framework meeting. Topics of discussion included: - Monitoring Experiences at OPG Sites - Darlington Fish Impingement and Entrainment (I&E) Study Designs - (Archaeology) Ground Disturbance Activities at Darlington - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP) - Check-In on Ongoing and Recently Closed Review Opportunities: DNGS Fish I&E Study Designs, Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) Renewal Commission Member Document (CMD) / Indigenous Engagement Report (IER) Comments, Ground Disturbance Work at DNGS - Capacity Funding Agreement/Invoicing Status Check-in - Open Table During the Darlington Fish I&E Study Designs discussion, MSIFN took an action to engage with the community to determine which species of cultural significance OPG should incorporate into the I&E study designs. OPG took actions to share a vendor study completed on invertebrates from 2016, and to circulate the updated study designs with tracked changes once all Michi Saagiig comments have been received. OPG also offered to discuss these updates by email or	Arcadis Assessment

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				through an ad hoc meeting. During the DNGS IEP discussion, MSIFN provided feedback to include engagement topics on "Archaeology and Cultural Heritage", beneficial action areas, offsetting plans, and to include a subsection for "Deep Water Intake (DWI)" under "Station Interactions with Environment". MSIFN took an action to consider what types of items they want to be included in their IEP Appendix (Distinctions-Based Engagement Approaches), and bring this back as a discussion item for the next Framework Meeting. Regarding PNGS PROL/WFOL discussions, MSIFN took an action to provide OPG with the proposal for Arcadis assessment. MSIFN took an action to provide OPG with the draft workplan and budget for the Indigenous Knowledge Study (IKS). During the Open Table Discussion, MSIFN wished to discuss funding opportunities for the "Discovery Centre Artist Circle" at Wesleyville, and OPG involvement in upcoming events/powwows.	
6/11/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/MS-WTFNs Environment Table Agenda Planning - June/August 2026	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to seek input and ideas for the upcoming Environment Table scheduled for June 18, 2026. OPG shared proposed topics for the June and August meetings, invited the Nations to provide input, additions, and insights on priorities for summer table meetings, and noted that OPG was proposing to use part of the June meeting to discuss the Pickering Nuclear Generating Station (PNGS) approach to relicensing activities proposal recently shared by the Nations. OPG also advised that any archaeology agenda items would be placed first on the agenda.	N/A
6/11/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Archaeological Monitoring- MS-WTFNs	Timmins Martelle Heritage Consultants (TMHC) emailed Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), and OPG to provide archaeological monitoring opportunity details for a forthcoming Stage 2 Archaeological Assessment (AA) scheduled for June 22, 2026. The opportunity was scheduled for approximately 5 days pending site conditions (seasonally wet lands). A map and parking instructions were also provided logistical adjustments leading up to the day. June 18: TMHC provided an update that June 22 week would not be feasible due to wet site conditions, and that work was now planned to commence for July 6 start date. June 23: OPG responded to confirm an update would be provided closer to July 6 and asked for any specific date that WN required for an update for their team to adequately plan attendance. July 2: TMHC sent an update to indicate the AA would proceed for July 6 as site conditions appeared feasible. July 6: TMHC confirmed midday in-person to OPG site crew that conditions were too wet to proceed. TMHC indicated it would send an update to MS-WTFNs i	Archaeology

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				July 7: TMHC send an email update with OPG included indicating wet conditions onsite and that a walkdown to re-assess would take place later in the week.	
6/11/2026	Kawartha Nishnawbe First Nation	Email	PNGS Archaeological Monitoring - WN	OPG emailed Kawartha Nishnawbe First Nation (KNFN) to provide archaeological monitoring opportunity details for a forthcoming Stage 2 Archaeological Assessment (AA) scheduled for June 22, 2026. The opportunity was scheduled for approximately 5 days pending site conditions (seasonally wet lands), noted to have been mentioned via email May 26, 2026. A map and parking instructions were also provided, and a link to the previously shared Stage 1-2 Pickering site archaeological assessment was included, with a note that Timmins Martelle Heritage Consultants (TMHC) were cc'ed for any logistical adjustments leading up to the day. OPG requested any confirmation of attendance or contact information, offering to support any questions they may have. KNFN responded same day expressing interest in attending as monitors and inquired to the status of the liaison agreement, and possible funding for two monitors. June 15: OPG responded that due to site size, one monitor could be accommodated and asked if the coordination should continue through the monitor directly. OPG also confirmed the staff member supporting the agreement would follow up directly. June 16: OPG emailed to update the start time for June 22 to the later time of 10:00 AM, confirmed end time of 4:00 PM and changed the primary contact from OPG, providing a new phone number and name for the day. A set of rain dates were also provided (July 6-10, 2026), with a notice that June 18 was the decision point for proceeding with June 22 or delaying to July 6, with an update forthcoming. Confirmation was requested again of any attendees from KNFN. June 18: OPG provided an update that June 22 week would not be feasible due to wet site conditions, and that work was now planned to commence for July 6 start date. July 2: OPG emailed KNFN to confirm work would proceed on July 6, providing logistics for the fieldwork, and asked if KNFN would send a monitor to participate in this work. July 7: KNFN responded that due to staffing capacity, they would not be sending a monitor at this time. July 21: OPG emailed KNFN to update that the site was still wet and committed to providing updates should there be capacity for KNFN to attend future dates. July 27: OPG emailed KNFN to share the conditions were too wet for archaeology to proceed July 30: OPG emailed KNFN to share the conditions were too wet for archaeology. No reply received.	Archaeology

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				August 12: OPG emailed KNFN to update that potential dewatering and archaeology would take place on August 17, provided logistical information and asked if KNFN would send a monitor. No reply received. August 14: OPG emailed KNFN to update that the date had shifted from August 17 to August 18. No reply received. August 17: OPG emailed KNFN to inform th em the work was postponed to August 25 and provided updated logistical information. No reply received. August 27: OPG emailed KNFN to confirm that archaeology has been delayed on site. No reply received.	
6/12/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS: Bowmanville Creek Offsetting Meeting Request	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), alongside Central Lake Ontario Conservation Authority (CLOCA) and the Municipality of Clarington to request a meeting to review and discuss the Bowmanville Dam offsetting updates and alignment on communication to Fisheries and Oceans Canada (DFO). Dates suggested: Mon. June 22 from 1-2PM Weds. June 24 from 1-2PM ytuioo Proposed Agenda: - Sampling and data modeling updates - Round Table Discussion - Preliminary restoration design feedback - Key considerations and benefits June 17: MSIFN responded to indicate availability for June 24, and noted office closure June 22 for National Indigenous Peoples Day (NIPD) June 18: OPG responded June 19: CLFN indicated availability for June 24 June 20: AFN indicated availability for June 24 June 22: OPG sent out calendar invite for June 24, 1pm-2pm	N/A
6/15/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework Meeting Actions - June 2026	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to share actions from the previous Framework Meeting, which occurred on June 11, 2026. June 23: OPG followed up with MSIFN on an action from the June 11, 2026 Framework Meeting by sharing the 2016 Ecometrix invertebrates study and advising that a copy had also been placed on SharePoint. OPG invited any questions and offered to discuss during upcoming Framework sessions.	N/A
6/16/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Meeting - June 2026	OPG and Curve Lake First Nation (CLFN) met virtually for a Framework Meeting. Topics of discussion included: - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP)	N/A

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				- Falcon Nest Removal at DNGS - Pollinators & Energy CLFN Community Initiative (CLFN ad hoc addition) - Darlington Fish Impingement and Entrainment (I&E) Study Design - Check-In on Ongoing and Recently Closed Review Opportunities (DNGS Ground Disturbance Work - Archaeology) - CLFN Community Engagement Next Steps - Capacity Funding Agreement (CFA) / Invoicing Status Check-In During the DNGS IEP discussion, CLFN provided feedback to include "Detailed Decommissioning Plan (DDP)" as a line item within the "Decommissioning" bucket in the Engagement Programs and Topics table. CLFN also suggested to include "Sustainability Initiatives" as a line item within the “DNGS Role in Decarbonizing Ontario” engagement topic. During the Falcon Nest Removal discussion item, OPG took actions to follow up with the Environment Team and provide CLFN with additional information as requested. For the Darlington Fish I&E Study Design agenda item, OPG shared the comment-disposition table with CLFN comments on the Darlington fish I&E study designs and corresponding OPG responses. The parties walked through the table item-by-item and OPG committed to circulate the updated Darlington fish impingement and entrainment study designs with tracked changes once all comments have been received/incorporated.	
6/18/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Table: Verifying Attendance	OPG emailed Michi Saagiig Nations of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to identify the upcoming statutory holiday on July 1, and ask if any challenges in attendance July 2 with an offer to cancel or schedule an ad hoc meeting if required. AFN responded same day to indicate they planned to attend. Additional RSVPs were received via Outlook to indicate attendance by other MS-WTFN representatives, legal team and consultants prior to July 2 Pickering Table.	N/A
6/18/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/MS-WTFNs Environment Table - June 2026	OPG met virtually with the Michi Saagiig Nations of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), for a bi-monthly Environment Table Meeting to discuss ongoing environmental activities, provide updates on the Corporate Headquarters (CHQ) Burial Site Investigation (BSI), Long-Term Offset Planning, and the Michi Saagiig Nations Pickering Nuclear Generating Station (PNGS) Relicensing Proposal. High-Level Topics Discussed: - CHQ BSI - Long-Term Offset Planning Update: Discussion of offsetting strategy, candidate sites, and land acquisition for offsetting requirements. - Michi Saagiig Nations PNGS Relicensing Proposal: Clarifying questions and discussions regarding the proposal's scope, funding, and deliverables. - Environmental Reportable and Notable Event Notifications: Discussion on the appropriate format and frequency of notifications for environmental observations and events. Nations raised questions and interests related to offsetting strategy, PNGS project scope and deliverables, and the format and timeliness of environmental notifications. The meeting also identified several follow-up actions, including continued information sharing, refinement of	Offsetting, Environmental Notifications, and Engagement Process - Post Hearing Activities

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				notification approaches, and further discussion on offset planning and proposal-related next steps.	
6/23/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Materials to Support MS-WTFNs' Pickering Proposal Discussion	OPG emailed Betula Eco (BE) as a follow-up to the discussion the previous week at Environment Table regarding the MS-WTFNs' Pickering relicensing proposal. The email included the following to support continued review and discussion: - Impact Assessment (IA)/Canadian Nuclear Safety Commission (CNSC) Process Comparison from January Pickering Table - Darlington New Nuclear Project (DNNP) Summary of Environmental Characterization Studies - Visual Workflow presented at Framework Tables in 2025 complete with tracked changes - Existing/Ongoing Initiative List June 25: BE acknowledged receipt of information provided by OPG and advised that they were reviewing the material and using it to update the written responses to OPG's questions.	N/A
6/23/2026	Mississaugas of Scugog Island First Nation	Virtual Meeting	PNGS: Materials access for MSIFN consultant	Virtual Meeting to connect IT and MSIFN consultants to help re-gain SharePoint access.	N/A
6/24/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	PNGS: Bowmanville Creek Offsetting Meeting (CLOCA, Municipality of Clarington)	OPG convened Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN) and Mississaugas of Scugog Island First Nation (MSIFN), alongside Central Lake Ontario Conservation Authority (CLOCA) and the Municipality of Clarington to discuss Bowmanville Creek dam updates as an offsetting opportunity for Pickering Station's Deep Water Intake (DWI). Each MS-WTFN was in attendance, with the exception of HFN (invitees declined).	Offsetting
6/24/2026	Hiawatha First Nation	Email	OPG Requests HFN Photo Use Confirmation for Internal Article	OPG emailed Hiawatha First Nation (HFN) to request confirmation that HFN representatives were comfortable with a photo from their recent Pickering Nuclear Generating Station (PNGS) visit being used in an internal OPG Nuclear Sustainability Services (NSS) / Decommissioning article. OPG advised that the article would be for internal communications only, noted that photo use was optional, and invited any questions or concerns. June 25: HFN responded to thank OPG for checking before publishing and requested that the photo not be used in the internal article. OPG responded to acknowledge HFN's preference and confirm that the photo would not be used in the internal article.	N/A
6/24/2026	Hiawatha First Nation	Email	HFN Inquiry on IKS Funding for Species at Risk Assessment	Hiawatha First Nation (HFN) emailed OPG to ask whether a Species at Risk Assessment for HFN reserve lands and lands involved in HFN's Additions to Reserve process could be covered under Indigenous Knowledge Study (IKS) funding. HFN requested confirmation on whether some of the IKS funds in the agreement could be applied to the proposed assessment. OPG responded that same day to advise that the proposed Species at Risk Assessment would not align with the intended scope of the IKS and Cumulative Effects (CE) Study funding, which is focused on areas surrounding and overlapping OPG sites along the Lake Ontario shoreline from Wesleyville to Pickering. OPG thanked HFN for checking in and invited any additional questions.	N/A
6/25/2026	Hiawatha First Nation	Email	HFN Follow-Up on Community Engagement Night and Newsletter	Hiawatha First Nation (HFN) followed up with OPG regarding the proposed community "OPG Night" event at Hiawatha and requested confirmation on whether the event is moving forward so it can be promoted to community members and included in the community newsletter. HFN also requested an update on the newsletter article OPG had been preparing, noting that the	N/A

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				submission would be needed before July 3 for inclusion in the August edition. June 26: OPG responded to confirm that the proposed date for the community “OPG Night” event was good to proceed. OPG advised that calendar holds had been placed and that teams were being asked to confirm representatives from the requested programs/teams to support the event. OPG also noted that the draft newsletter article was under review by external communications, apologized for the delay, and advised that final review had been requested as soon as possible, with a further update expected by Monday morning. HFN acknowledged OPG’s update and confirmed they were pleased that the October 3 date for the community “OPG Night” event was confirmed and that coordination with participating OPG teams was progressing. HFN also acknowledged the newsletter update and indicated they looked forward to discussing next steps on Monday, with the goal of finalizing details and sharing information with the community soon. July 2: OPG provided HFN with proposed newsletter text for inclusion in HFN's upcoming community newsletter. OPG invited HFN to provide any questions or requested changes and advised that any revisions would be reviewed internally as soon as possible.	
6/25/2026	Alderville First Nation	Virtual Meeting	OPG/AFN Framework Meeting - June 2026	OPG and Alderville First Nation (AFN) met virtually for a Framework Meeting. Topics of discussion included: - Reconciliation Action Plan (RAP) Update (Agenda item requested by AFN during a previous Framework Meeting) - Fish Impingement and Entrainment (I&E) Study Designs - Darlington Nuclear Generating Station (DNGS) Site-Wide Indigenous Engagement Plan (IEP) - Check-In on Ongoing and Recently Closed Review Opportunities (Standing Agenda Item) (Connect on status for fish I&E study designs and falcon nest at Darlington) - Capacity Funding Agreement (CFA) / Invoicing Status Check-In (Standing Agenda Item) - Open Floor For the RAP Update agenda item, discussions included accountability/reporting, Michi Saagiig First Nations procurement, RAP language and focus, and OPG's "Indigenous Relations (IR) 101" training. Fish I&E at both Pickering and Darlington were discussed. OPG provided an opportunity to confirm last call for comments on fish I&E study designs at DNGS. AFN confirmed there are no comments incoming. OPG reiterated that the revised copies of the Darlington study designs showing tracked changes will be circulated in the near future, and the Pickering study will be shared for review by the end of the year. AFN raised questions regarding fish I&E limits/thresholds, and clarity on fish I&E reporting cadence. OPG committed to following up on AFN's questions. For the Darlington site-wide IEP agenda item, AFN indicated that they could not provide guidance to OPG regarding AFN’s specific/tailored engagement appendix in the draft IEP. Given capacity, AFN is prioritizing Wesleyville and Pickering and thus had no comments at this time. This item remains open for continued discussion. OPG provided a reminder that Indigenous Knowledge Study (IKS) and Cumulative Effects (CE) Study funding remains available.	N/A

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				Open Floor discussion items included continued breach of trust by OPG, specifically regarding Wesleyville Tailored Impact Statement Guidelines and Pickering Deep-Water Intake (DWI).	
6/26/2026	Alderville First Nation	Email	OPG/AFN Framework Meeting Actions - June 2026	OPG emailed Alderville First Nation (AFN) to share action items from the previous day's Framework Meeting for review and confirmation. OPG clarified several discussion items, including that AFN had no comments on the Darlington Nuclear Generating Station (DNGS) Fish Impingement and Entrainment (I&E) Study Designs at that time, and that OPG would recirculate an updated draft showing tracked changes made in response to comments from other Michi Saagiig Nations. OPG also confirmed that future reporting would be shared with the Nations for review and comment when available. OPG further noted that Indigenous Relations (IR) 101 training materials would not be shared, while emphasizing the value of OPG Indigenous employees' perspectives, lived experiences, and expertise in shaping corporate learning. OPG also reiterated that the Pickering Deep Water Intake (DWI) remains under consideration, with OPG's preferred option being completion during the next licence period and a final decision expected before August 1. OPG confirmed it would continue deep engagement regardless of the final decision. July 6: AFN acknowledged OPG's follow-up from the recent Framework meeting and responded to OPG's comments regarding IR 101 training. AFN clarified that its concerns were not criticisms of OPG IR staff or their contributions to training development, and acknowledged that staff lived experiences, perspectives, and expertise are valuable. AFN explained that its concerns relate to power dynamics when corporate training relies on Indigenous employees as the primary source of information, without apparent involvement from Williams Treaties First Nations (WTFNs) in co-developing or reviewing curriculum related to their Treaties Territory, history, impacts, and contemporary realities. AFN noted ongoing concerns about what OPG staff are learning regarding WTFNs, including the impacts of the 1923 Williams Treaties and the long-term effects on lands, waters, harvesting rights, and community relationships. AFN reiterated its request for OPG to share curriculum content specific to WTFNs, in the spirit of reconciliation and respect for operating on Williams Treaties Territory. AFN emphasized the importance of involving the Nations directly to ensure training content reflects Nation priorities, historical and contemporary realities, and information approved by Nations' leadership. OPG responded that same day to clarify that IR 101 is a corporate-wide initiative covering Ontario broadly, rather than training specific to Williams Treaties territories. OPG noted that the training was developed based on internal expertise, educational background, lived experience, legal input on Duty to Consult, and OPG's broader history and partnerships with Nations. OPG further clarified that the intent of IR 101 is not to speak about or on behalf of WTFNs, and that OPG staff are directed to learn directly from communities through On the Land Training and invitations from Nations. OPG explained that the purpose of the one-day training is to provide employees with an overview of the history and political landscape of Indigenous peoples in Ontario, and indicated that if AFN wishes to host information-sharing sessions for OPG, OPG would be pleased to attend.	N/A

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6/26/2026	Curve Lake First Nation	Email, Document Review	Comments/Questions on the PWMF Climate Assessment Survey	Curve Lake First Nation (CLFN) responded to the Pickering Waste Management Facility (PWMF) Climate Assessment Survey with the following comments: - Will OPG do a site-wide Climate Assessment report similar to NNW’s Climate Change Hazard Analysis and Assessment draft report dated January 14, 2026 (NG101-REP-01210-00010-R000)? It had projections up to 2100 and had modelled limits with graphical trends. Curve Lake Support staff wants to ensure that a similar level of assessment is maintained with Pickering Nuclear Generating Station’s (PNGS’s) climate assessment. - This report is only modelled up to 2065 Climate projects (40-year timescale) likely because it implies that Nuclear Waste Management Organization’s (NWMO’s) Deep Geological Repository (DGR) will be approved to manage the intermediate and high-level wastes. There is still fierce Indigenous opposition to transporting radioactive material to the DGR in north-western Ontario, so it is prudent to develop contingences for long-term storage in PNGS and its climate change implications. Curve Lake Support staff recommends conducting modelling up to 2100. - Certain climate hazard analyses were not conducted like freeze/thaw, wind gusts, heat spells, cooling degree-days, and surface air pressure similar to the Wesleyville report mentioned above. Can these be added to the list? - Section 3.3 (pg. 10) outlines hazard assessment exclusions because they are not projected to interact with components inside the PWMF such as lake water temperature, flooding from the lake, groundwater, droughts, etc. It is recommended that they are assessed in a site-wide climate assessment report. - The explanation on the vulnerability assessments results appears to be insufficient in Section 4.0 (pg. 11). We prefer to see a breakdown of each climate hazard scenario and the vulnerability result that corresponds to each scenario to ensure that the PWMF is adequately protected. The 40year time scale as mentioned above should be extended to 2100. OPG responded on June 27th, 2026 with an email acknowledging receipt.	Climate Impacts
6/26/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Permit: MECP Surface Water Permit To Take Water (PTTW)	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share a permit package for review and comment in support of the Deep Water Intake (DWI), regarding a Permit To Take Water (PTTW) for construction activities at OPG's Pickering site. The project team is requesting an expedited review, with comments by July 31, 2026 to incorporate prior to regular submission. This application is required to enable OPG to take water from Lake Ontario and support open-loop cooling and auxiliary systems associated with Tunnel Boring Machine Operations. July 31: Representative from CLFN shared comments on the PTTW. OPG acknowledged receipt. Aug 13: OPG shared responded to CLFNs comments	Environment
6/29/2026	Hiawatha First Nation	In Person Meeting, Virtual Meeting	OPG/HFN Framework Meeting - June 2026 (2/2)	OPG and Hiawatha First Nation (HFN) met for a hybrid Framework Meeting. Topics of discussion included: - Darlington Fish Impingement & Entrainment (I&E) Study Designs - Pickering Nuclear Generating Station (PNGS) and Darlington Nuclear Generating Station (DNGS) Emissions Data	N/A

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				- HFN Community Engagement ("OPG Night" and Newsletter) - DNGS Indigenous Engagement Plan (IEP) - Capacity Funding Agreement (CFA) / Invoicing Status Check-In OPG took an action to provide HFN with tracked change versions of the revised fish I&E study designs once they are finalized. OPG walked through the radiological emissions data that was sent over (per HFN request) earlier this month. HFN took an action to consider whether there is any background information that would be helpful to prepare for the August Environment Table, where monitoring results for the year will be reviewed, such as sampling points or other relevant information. OPG/HFN took collaborative actions to advance planning for upcoming community engagement initiatives in HFN. Regarding the DNGS IEP discussion, OPG took an action to add HFN-specific items, such as tours, newsletters, and "OPG Night", to the HFN-specific engagement appendix and bring it back to a future Framework meeting(s) for a brainstorming/working session. OPG provided an update on the status of the IEP and advised on next steps. OPG took an action to send a copy of the Darlington Site-Wide IEP Table of Contents and Engagement Programs/Topics Table once finalized. OPG provided a reminder of funding availability for the Indigenous Knowledge Study (IKS)/Cumulative Effects (CE) study.	
6/29/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS: MS-WTFNs' Response to OPG's Initial Questions on the Coordinated Licensing Proposal	Betula Eco (BE) shared that the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) had compiled and jointly approved responses to OPG's questions provided on June 16, 2026. BE advised that they had been directed to share the attached response document with OPG to support discussions at the upcoming Pickering Table Meeting, scheduled for July 4, 2026. June 30: OPG acknowledged receipt of the Michi Saagiig Nations' responses and advised that OPG was beginning its review. OPG noted that, given the upcoming Thursday morning meeting, it would not be in a position to provide a thorough response or decision on the proposal by then. OPG indicated that the meeting would be used as an opportunity to ask additional questions and align on next steps. BE responded to thank OPG for confirming receipt, and to request that a copy of the upcoming Pickering Table Meeting agenda be shared with the group. OPG provided the requested materials shortly thereafter.	N/A
6/29/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	OPG's Initial Disposition of the MS-WTFNs Comments on the Arcadis Phase III Report	OPG emailed the initial responses to the Questions posed from the Phase III Arcadis Report to the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs). OPG offered space during the next Waste Table session to conduct a workshop or collaborative review of the questions from the Michi-Saagiig contained in the report.	N/A

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6/30/2026	Mississaugas of Scugog Island First Nation	Email, Document Request	Request for Documents - Environmental Assessment, Summary Record of Decision and Record of Proceedings (Historical Pickering Licensing Documents)	Mississaugas of Scugog Island First Nation (MSIFN) requested the following documents: Just looking for clarification on Column BX/Row 10, where OPG in red text states: Requested Documents: 1. Environmental Assessment Report: Ontario Power Generation Inc. Pickering Nuclear Generating Station - PROL 48.00/2018 Licence Renewal, 2018 2. CNSC's "Summary Record of Decision" to renew OPG's licence to operate until 2028 3. CNSC, "Record of Proceedings, Including Reasons for Decision – Application for an Amendment to the Operation Licence for the Pickering Nuclear Generating Station A," 2001. OPG responded via email acknowledging receipt.	Request for Information - Historical Regulatory Documents
7/2/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/Michi Saagiig Pickering Table Meeting (July 2026) - Relicensing Portion Only	OPG met virtually with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), for a Pickering Table Meeting. The parties used the relicensing agenda item at the Pickering Table to discuss the Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) proposal and the Arcadis Gap Analysis proposal, including how the various proposed relicensing-related initiatives may be sequenced, prioritized, and coordinated going forward. The discussion focused on the need for a shared visual planning tool to map key initiatives, timelines, interdependencies, and year-over-year funding needs. OPG noted that this would support internal planning and help clarify how the different pieces of work may align with existing or future funding and agreement structures, including existing funding available for the Michi Saagiig Nations to undertake an Indigenous Knowledge Study (IKS) and Cumulative Effects (CE) Study for OPG's existing and proposed nuclear sites along the north shore of Lake Ontario. The Nations emphasized the importance of understanding the proposed work through a First Nations regulatory process lens and raised the need for a more predictable and streamlined approach to capacity funding. The parties also discussed the purpose and framing of the Arcadis Gap Analysis proposal. OPG sought clarification on whether the proposal was intended as a technical review or a rights- and interests-based assessment. The Nations and Arcadis clarified that the work is intended to identify gaps from the perspective of First Nations' rights, interests, Indigenous Knowledge, and worldviews, including areas where the existing regulatory process may not fully address potential impacts to rights and interests. The parties agreed to continue discussions through follow-up written comments, updated proposal materials, and further discussion at a future meeting.	Engagement Process - Post Hearing Activities
7/3/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Meeting Actions - June 2026	OPG emailed Curve Lake First Nation (CLFN), to share actions from the previous Framework Meeting, which occurred on June 16, 2026. OPG reported out on three (3) action items related to the Peregrine Falcon nest located on the vacuum building at Darlington Site. July 9: OPG followed up in the email chain to provide an update on one (1) of the actions previously reported out. August 5: OPG followed up in the email chain to provide an update on five (5) of the actions previously reported out.	N/A

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7/3/2026	Hiawatha First Nation	Email	OPG/HFN Framework Meeting Actions - June 2026 (2/2)	OPG emailed Hiawatha First Nation (HFN), to share actions from the previous Framework Meeting, which occurred on June 29, 2026.	N/A
7/6/2026	Wendat Nation	Site Monitoring or Site Work	PNGS: Stage 2 Archaeological Assessment Monitoring (Bank Swallow Habitat)	Timmins Martelle Heritage Consultants (TMHC) conducted the first day of a Stage 2 Archaeological Assessment (AA) test pitting in the area of Montgomery Park Rd. connection, near the bank swallow habitat. Wendat Nation (WN) sent a field monitor to be present during the activities, who arrived on time to the meeting location of Pickering Learning Center (PLC) with the required Personal Protective Equipment (PPE). TMHC and OPG staff each conducted field and safety briefings at the PLC, noting hazards and general guidelines for being onsite. Once briefed, the team went to location and conducted initial test pitting. Toward end of the day, it was decided by TMHC field lead that the conditions were too wet to conduct the assessment for the majority of the pits, so the work was safe-stated and the team concluded work for the day. OPG checked in with WN monitor and asked if any questions or concerns about the work so far - the monitor indicated none and confirmed that Thurs. July 9 would be possible to reschedule to. OPG identified an email communication would follow. TMHC sent an email same-day to indicate that the field conditions were too wet and that work would be rescheduled to Thurs. July 9 if the site allows.	Archaeology
7/6/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS: Reportable Event - Ethylene Glycol Leakage from Chiller Unit	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share details regarding a recent regulatory reportable event which occurred at Pickering Nuclear Generating Station (PNGS) on July 5, 2026, and was reported to Ontario Ministry of Environment, Conservation and Parks (MECP). July 7: CLFN responded via email to request that OPG share the Safety Data Sheet (SDS) for the material spilled, PNGS's Spills Prevention and Contingency Plan (SPCP), and provide additional details on OPG's preventative maintenance checks for this equipment. July 14: OPG responded via email to provide the documents/information requested.	Request for Information - Reportable Event
7/6/2026	Mississaugas of Scugog Island First Nation	Email, Document Review	Request for Updated Disposition Table Phase III Arcadis Report	MSIFN emailed OPG asking for an updated copy of the disposition table for the Arcadis Phase III report provided on June 29, 2026.	
7/7/2026	Hiawatha First Nation	Email	OPG/HFN Framework Agenda Planning - HFN Request to Cancel July 2026 Session	Hiawatha First Nation (HFN) emailed OPG to advise that there were no new or urgent matters requiring discussion in advance of the upcoming Framework meeting, as key agenda items had already been identified through prior coordination. OPG responded to confirm agreement that the scheduled check-in could be cancelled and advised that OPG remained available to reconnect should any issues arise before the next meeting.	N/A
7/7/2026	Alderville First Nation	Email	OPG/AFN Framework Meeting - Request to Reschedule July 2026 Session	OPG emailed Alderville First Nation (AFN) to request rescheduling of the July Framework meeting due to a scheduling conflict on OPG's end. OPG also suggested alternative options, including a shorter call later in the month or continuing work by email to address any time-sensitive matters and maintain momentum. July 8: AFN responded to advise that rescheduling in July was not possible due to limited availability and indicated that further discussion on an Indigenous Knowledge Study scope and budget would likely need to wait until August or September. AFN also requested a consolidated list of report reviews due across projects to support ongoing document review and tracking. July 9: OPG responded to acknowledge AFN's availability constraints and confirm that OPG	N/A

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				would provide a clear, consolidated update, including the review tracker across projects and other items that could be advanced from OPG's perspective. OPG also welcomed the opportunity to continue progressing work by email ahead of the next meeting.	
7/8/2026	Mississaugas of Scugog Island First Nation	Email	MSIFN Consultation Policy	Mississaugas of Scugog Island First Nation (MSIFN) emailed OPG to advise that MSIFN's External Consultation Policy had been approved and was now in effect. MSIFN indicated that the new policy replaces previous consultation-related policies and guidance, and requested that OPG conduct consultation in accordance with the policy going forward. July 9: OPG responded to acknowledge receipt of the policy and confirm that it would be circulated to relevant OPG Indigenous Relations leads for review, with follow-up to occur as needed.	N/A
7/9/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Nuclear Sustainability Services (NSS) Waste Table Agenda Proposal	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) the proposed agenda for the Waste Table scheduled on July 16, 2026.	N/A
7/10/2026	Curve Lake First Nation, Hiawatha First Nation and Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Relicensing: Coordination with BE on Behalf of the MS-WTFNs Regarding Funding, Document Access, and Follow-Up Action Items	Betula Eco (BE) emailed OPG on behalf of the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to follow up on action items from a previous Pickering Table meeting, including sharing a Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) budget and updated workflow diagram for OPG review and comment. BE also provided clarification regarding project funding and advised that a revised Arcadis proposal was expected to be shared with OPG in advance of the upcoming meeting. July 14: OPG responded to acknowledge receipt of the materials and confirm that OPG was reviewing the information and appreciated the opportunity to provide comments and suggestions. BE followed up to request an update on access to OPG's document repository/SharePoint for Pickering Nuclear Generating Station (PNGS) and on timing for further information related to the Deep Water Intake (DWI) decision. OPG subsequently responded to advise that SharePoint access had been facilitated for the BE team, subject to confirmation, and noted that a DWI update had been provided previously and could be forwarded to BE upon receipt of written direction from the Nations. OPG also requested guidance on which correspondence and files BE should be included on going forward to support clear and consistent communication.	N/A
7/16/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Agenda Planning - July 2026	OPG emailed Curve Lake First Nation (CLFN) to canvas agenda items for the upcoming Framework Meeting, scheduled for July 28, 2026, and share proposed discussion topics, while inviting CLFN to identify any additions or priority items. CLFN responded to ask whether the meeting content could be deferred to August unless any time-sensitive matters required discussion. Later the same day, CLFN further advised that deferring the meeting would mean the next Framework meeting would likely occur in September due to August scheduling constraints, while noting that interim coordination on deadlines could still occur as needed. July 17: OPG responded to confirm flexibility on meeting timing and noted that a separate	N/A

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				August touchpoint could be used to address any time-sensitive or critical items in the interim. July 27: OPG followed up in the email chain after no response to confirm that the OPG/CLFN Framework Meeting scheduled for July 28, 2026, may be canceled and that the August 4, 2026, touchpoint may be used for discussing time sensitive matters. July 28: CLFN responded to confirm that the meeting scheduled for that day may be canceled and that the parties would aim to touch base on August 4, 2026. OPG responded with thanks and to advise that a cancellation notice would be sent.	
7/16/2026	Hiawatha First Nation	Email	OPG/HFN Framework Agenda Planning - July 2026	OPG emailed Hiawatha First Nation (HFN) to canvas agenda items for the upcoming Framework Meeting, scheduled for July 28, 2026, and share proposed discussion topics, while inviting HFN to identify any additions or priority items. July 27: OPG followed up in the email chain after no response to confirm the proposed agenda for the following day's scheduled Framework Meeting, and to ask whether OPG should plan to attend the meeting in-person. HFN responded to thank OPG for checking in, and to advise that they had a meeting room booked to support the in-person Framework Meeting. OPG responded with thanks and to confirm in-person attendance.	N/A
7/16/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	Nuclear Sustainability Services (NSS) Waste Table	1. Welcome and Introductions 2. Environmental Management System 3. Decommissioning Planning 4. Next Steps/Lookahead 5. Action Items/Open Q/A	
7/17/2026	Alderville First Nation	Email	OPG/AFN Framework - Consolidated Updates and Next Steps	OPG emailed Alderville First Nation (AFN) to share a consolidated framework update outlining OPG updates and potential items to continue advancing over email in advance of a future meeting. OPG also indicated its interest in continuing to progress next steps related to the Indigenous Knowledge Study (IKS) scope and budget and invited AFN to identify any priority items for advancement in the interim.	N/A
7/17/2026	Curve Lake First Nation	Email	Coordination with CLFN Regarding Scheduling and Location for the August OPG Visit	Curve Lake First Nation (CLFN) emailed OPG to advise that the proposed August 25-26 dates for the OPG visit could still work, but that Petroglyphs would not be available as the location and alternative arrangements would need to be considered. OPG responded to acknowledge the update and confirm appreciation for the opportunity to participate, with flexibility regarding the alternative location.	N/A
7/17/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS: Bowmanville Creek Offsetting Next Steps	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share thanks for including OPG and Hatch in the MS-WTFNs meeting with Fisheries and Oceans Canada (DFO). The DFO will not consider the removal of the Goodyear Dam as a feasible or appropriate offsetting measure for the Deep Water Intake (DWI). DFO is open to a long-term conversation on the future of the dam but does not meet project timelines. OPG is happy to continue discussion at future time to try and incorporate in potential cross-project offsetting planning. OPG will be sending out email in the following week to talk about Ajax Point offsetting. July 23:	Offsetting

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				- MSIFN representative shared that the MS-WTFNs still see value in sending the joint letter to DFO with hope to further discuss with DFO at future environment tables, cross-project offsetting, or other opportunities for mitigating impacts. MS-WTFNs also highlighted Toronto and Region Conservation Authority's (TRCA's) proposed mitigation of a large energy dissipater project on Morningside Creek alongside more logistical information about the project. - OPG replied to share that they are happy to continue conversation through environment table and not project-specific offset for DWI. OPG also shared continuing with editing the letter as per MS-WTFNs comments. Lastly, OPG acknowledged the Morningside Creek project and will share across teams. - MSIFN representative emailed confirming receipt and asked to have DFO's response in writing. August 10: MSIFN representative emailed OPG for a follow-up on discussions about Morningside Creek project within the Rouge River watershed as a potential offsetting opportunity for DWI. August 12: OPG responded with read receipt and to share in order to meet project timelines, OPG's DWI team will share the Fisheries Act Authorization (FAA) for Nations' review, which doesn't leave time to properly explore Morningside Creek barrier removal as a possible offset. Morningside Creek offsetting will come to MS-WTFNs through environmental table in the following weeks August 14: MSIFN representative responded asking for OPG to outline how the Morningside project may not fit within timelines for a FAA MS-WTFNs review this month. MSIFN shared concerns regarding Ajax Artificial Reef Project as a list of scoping and background assessments that was sent on March 11, 2026 with criteria has yet to be met. MSIFN concern is that this project may not have meaningful ecological or Rights-based benefits associated with it. MSIFN also asked for status on the joint letter to DFO regarding the Bowmanville Dam and if the letter as well as DFO's written response can be sent to them.	
7/21/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS: Notable Event - Wildlife Management (Raccoon)	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share details regarding a wildlife management incident at the Pickering Nuclear site involving a raccoon. July 23: MSIFN responded to express concern regarding the wildlife management incident and formally requested an opportunity to review the current wildlife management plan for the Pickering site to help prevent similar incidents from occurring in future. AFN responded to express concern regarding the wildlife management incident, request information on how the incident occurred and how similar outcomes would be prevented in future, and emphasize the importance of further discussion on wildlife impacts and associated management practices at OPG sites. July 29: OPG acknowledged concerns raised regarding wildlife management and advised that it is reviewing its wildlife management processes, including notification and engagement timing, internal and contractor communication expectations, and documentation of non-lethal alternatives before removal decisions are made. OPG noted the importance of strengthening communication, oversight, and preventative measures to help avoid similar situations in the	Wildlife Management and Notable Event Notifications

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				future. OPG also advised that it would share the draft wildlife management protocol for review and comment, and that the topic would be included on the agenda for the August 20 Environment Table.	
7/21/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/MS-WTFNs Environment Table Actions - June 2026	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share action items (including status updates) captured during the previous month's Environment Table meeting, which occurred June 18, 2026.	N/A
7/22/2026	Mississaugas of Scugog Island First Nation	Email, Document Review	Follow-up Request for Updated Disposition Table Phase III Arcadis Report	Mississaugas of Scugog Island First Nation (MSIFN) followed up with OPG asking for an updated copy of the disposition table for the Arcadis Phase III report provided on June 29, 2026.	Information Request - Disposition Table for DDP
7/22/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Permanent Oil Boom Update	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share an update on the Permanent Oil Boom installation project. OPG advised that the project is proceeding, that an application was submitted to Transport Canada's (TC) Navigation Protection Program on June 30, 2026, and that TC may contact communities directly during its review. OPG confirmed the design remains materially unchanged from what was presented in March 2025, with only minor refinements, and noted construction could begin as early as October 2026, subject to approvals, procurement, and scheduling. The project would replace temporary oil containment booms at Pickering Nuclear Generating Station (PNGS) outfalls with four permanent oil booms to enhance environmental protection.	N/A
7/22/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Tour	Tour held at OPG's Western Waste Facility and Western Clean Energy Sorting and Recycling Facility	Representatives from the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) were offered a tour opportunity of OPG's Western Waste Low Level and Intermediate Level Waste Facility as well as the Western Clean Energy Sorting and Recycling Facility (WCSR). Representatives from Hiawatha First Nation (HFN) and Curve Lake First Nation (CLFN) were able to participate on the tour.	N/A
7/22/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS: Coordination with BE on Behalf of the MS-WTFNs Regarding Meeting Preparation and Updated Relicensing Proposal Review	Betula Eco (BE) emailed OPG on behalf of the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to request that sufficient time be allocated at the upcoming meeting to discuss and finalize matters related to the Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) and Arcadis proposals, and to support the MS-WTFNs' ongoing work related to the Pickering Nuclear Generating Station (PNGS) relicensing intervention submission. BE also shared an updated C3RA proposal and inquired whether any additional Deep Water Intake (DWI) materials could be provided in advance of the meeting. July 23: OPG responded to confirm that time had been set aside during the meeting to discuss Pickering relicensing matters and indicated that any additional DWI materials would be shared in advance, if applicable.	N/A

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7/23/2026	Curve Lake First Nation	Email, Document Review	Follow-up Request for Updated Disposition Table Phase III Arcadis Report	Curve Lake First Nation (CLFN) emailed OPG asking for an updated copy of the disposition table for the Arcadis Phase III report provided on June 29, 2026.	Information Request - Disposition Table for DDP
7/24/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS: Offsetting Monitoring Opportunity - Ajax Point	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share an offsetting monitoring opportunity at Ajax Point. OPG shared that Hatch is planning to visit the Ajax waterfront Monday morning (July 27) to gain a better understanding of existing site conditions and to support discussions regarding potential nearshore habitat enhancement opportunities. Knowing it is a late request, OPG is to follow up with future dates that would work for the MS-WTFNs who are interested in attending. July 24: AFN and MSIFN replied with interest in attending on a future date. MSIFN asked for conceptual map for context. July 27: OPG proposed Aug 5 date for site visit and provided map. MSIFN representative responded with availability for Aug 5. Aug 4: OPG followed up seeing if anyone else was interested in joining. AFN representative responded with interest in joining.	Offsetting
7/24/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Relicensing: C3RA Meeting Follow Up	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to follow up on discussions at the Darlington New Nuclear Project (DNNP) Table regarding the Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) proposal, share a recording of the meeting, and outline OPG’s questions and considerations related to proposal implementation, timelines, resourcing, governance, and ongoing review processes. OPG also advised that it conceptually agreed with the proposal, subject to finalization of comments and funding availability, and noted that the revised Arcadis proposal was under internal review with no concerns identified by OPG Indigenous Relations. July 28: Betula Eco (BE) responded to thank OPG for sharing the written questions and advised that they will work together with the Nations to prepare a response and update the proposal. BE also asked whether OPG will be sending edits/comments on the graphic provided in the package. July 30: OPG responded to advise that it would be providing comments on the chart as well, and that the combined comments would be sent shortly. BE replied to thank OPG for the update. August 5: OPG followed up in the email chain to share proposed objectives and discussion items in advance of the next meeting regarding the C3RA and related Indigenous Knowledge and Cumulative Effects work. OPG noted that the goal was to support further internal review and funding approvals by clarifying the proposed scope, site applicability, funding profile, sequencing, and potential refinements to the workflow. OPG outlined areas for discussion, including how the work could apply across multiple projects and sites, how funding and work	Engagement Process - Post Hearing Activities

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				could be paced over time, and how the workplan could be refined to better identify priority activities, timelines, and responsibilities.	
7/25/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS: Notable Event - Wildlife (Deer)	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share details regarding a wildlife-related incident at the Pickering Nuclear Generating Station (PNGS) site involving the loss of a mother deer and baby deer. OPG advised that it was continuing to gather information regarding the circumstances, noted its broader review of recent wildlife incidents and related stewardship practices, and invited the Nations to participate in planning a ceremony to recognize the animal lives lost at OPG sites in recent weeks, if appropriate.	N/A
7/27/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Pickering Table Meeting - August Proposed Agenda	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share the proposed agenda for August Table meeting and asking for topics they would like to be added to the discussion. Agenda includes: - Archaeology updates (Timmins Martelle Heritage Consultants (TMHC)) - Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) Relicensing discussion - Deep Water Intake (DWI) - offsetting	N/A
7/28/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Ajax Waterfront Offsetting Site Visit Meeting Invite	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share a meeting invite for a potential Ajax Waterfront Offset site visit.	Offsetting
7/28/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Updated Disposition Table Phase III Arcadis Report and NSS Waste Table Meeting Minutes	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to provide an update on the disposition table for the Arcadis Phase III Report, the meeting minutes from the July 16 waste table and to provide a link to the documents requested via the Arcadis Phase III Report.	N/A
7/28/2026	Hiawatha First Nation	In Person Meeting, Virtual Meeting	OPG/HFN Framework Meeting - July 2026	OPG and Hiawatha First Nation (HFN) met for a hybrid Framework Meeting. Topics of discussion included: - (Archaeology) Corporate Headquarters (CHQ) - Pedestrian Crosswalk and Burial Site Investigation (BSI) Check-In - (Archaeology) Engagement Approach Regarding Ground Disturbance at Darlington Nuclear Generating Station (DNGS) - (Community Engagement) "OPG Night" in HFN - (Community Engagement) OPG Info in HFN Monthly Newsletter - DNGS Indigenous Engagement Plan (IEP) - DNGS Indigenous Engagement Report (IER) - Check-In: Engagement and Review Opportunities (Updated DNGS Fish Impingement and Entrainment (I&E) Studies)	N/A

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				- Capacity Funding Agreement/Invoicing Status Check-In During the meeting, OPG took actions to explore options for a Darlington archaeological gap analysis, seek recommendations from HFN regarding potential firms, and coordinate internally on dedicated archaeology discussions. OPG also committed to continue socializing senior leadership participation in a Hiawatha-hosted event, advance planning for “OPG Night” in HFN including invite list and draft presentation materials, update and circulate the HFN-specific appendix to the DNGS IEP, prepare materials to support discussion of the DNGS IER at the next Framework Meeting, and provide HFN with a list of previously shared contracts. Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or raised in the meeting.	
7/29/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email Virtual Meeting	PNGS: DWI Decision Meeting	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to propose a meeting time on Friday July 31 to share the decision of Deep-Water Intake (DWI). July 30: MSIFN shared availability at 10:30am on Friday. CLFN, HFN, and AFN also shared availability. OPG shared virtual meeting invite.	DWI
7/30/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework - Invoicing Support	OPG Finance emailed Mississaugas of Scugog Island First Nation (MSIFN) to provide additional clarification and information regarding questions posed by MSIFN in a previous email dated July 21, 2026..	N/A
7/30/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS: Notable Event - Wildlife (Marten Sighting)	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share details regarding a potential marten sighting inside the Pickering Nuclear Generating Station (PNGS) Unit 2 powerhouse area. OPG provided an outline of its planned approach for retrieving the animal, and welcomed the Nations' input on an appropriate path forward. HFN responded to share Indigenous knowledge related to martens, and advised that they would like to see the creature put into a protected area. OPG replied that same day to extend gratitude to HFN for sharing this teaching, and also acknowledged the guidance provided regarding relocation. OPG advised that as the situation evolves, the Nations will be kept in the loop to discuss next steps and considerations of other options as appropriate. HFN responded in the email chain with guidance regarding relocation for martens. July 31: OPG replied in the email chain to provide an update that the animal has not yet been captured, and the species has not yet been confirmed. OPG advised that they will continue to share updates as they become available. August 6: OPG followed up in the email chain to provide an update that the animal had not yet been captured or identified and that the trap would remain in place until August 13, after which OPG would assume the animal had left the powerhouse if there were no further signs. OPG noted that it would provide additional updates if new information became available. August 7: AFN replied in the email chain to ask whether someone would be checking the trap over the weekend and whether there was food/water in the trap.	Wildlife Management and Notable Event Notifications

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				OPG responded to advise that there is food in the trap, and if trapped, Greenshield would be contacted for handling and safe live release. OPG also shared that the traps are checked twice every 24 hours.	
7/30/2026	Hiawatha First Nation	Email	OPG/HFN Framework Meeting Actions - July 2026	OPG emailed Hiawatha First Nation (HFN), to share actions from the previous Framework Meeting, which occurred on July 28, 2026.	N/A
7/31/2026	Hiawatha First Nation	Email	HFN Community Engagement Event Preparation - Request for OPG Team Information Sheets	Hiawatha First Nation (HFN) emailed OPG to request that each OPG team attending the upcoming HFN engagement event prepare a brief, plain-language information sheet outlining the team's role within OPG, the type of work they are responsible for, and how that work relates to the projects under discussion. HFN noted that sharing this information with citizens in advance of the event would help provide background context, support more informed questions, and contribute to more meaningful engagement during the event. August 4: OPG responded to confirm that OPG would support HFN's request and take HFN's guidance on how to help set the engagement event up for success. OPG proposed developing a template for HFN's review before asking the relevant OPG teams to populate their respective information sheets. HFN responded later that same day in support of OPG's proposed approach.	N/A
7/31/2026	Chippewas of Rama First Nation	Email Phone Call	PNGS: RFN Pickering Relicensing Update	A representative from OPG connected with Chippewas of Rama First Nation (RFN) by phone to provide a high-level update with respect to Pickering relicensing. No concerns or questions were raised by RFN and RFN was appreciative of the update. As an outcome of the call, OPG committed to re-sharing recent correspondence OPG sent on July 7th. RFN also expressed an interest in having OPG participate in community engagement sessions to answer any questions members may have about OPG's operations and projects broadly, perhaps some time in 2027. OPG conveyed that the team would be thrilled to participate and support community engagement activities and reminded RFN of the existing Framework Agreement draft which could support engagement and relationship building. RFN took an action to follow-up with their legal counsel about the draft agreement.	N/A
8/4/2026	Hiawatha First Nation	Email	OPG/HFN Framework Agenda Planning - August 2026 Session Canceled	OPG emailed Hiawatha First Nation (HFN) to confirm whether HFN wished to proceed with a scheduled check-in meeting regarding the OPG-HFN Connect Framework Agenda Brainstorming session. OPG noted that the meeting time had been set aside on an as-needed basis and offered to proceed with the discussion or cancel the meeting depending on HFN's preference. HFN responded that same day to advise that they are good this morning and to thank OPG for checking in. OPG replied to ask HFN to clarify whether they meant they are good to cancel the meeting. HFN responded to advise that OPG's understanding was correct and that the agenda planning session scheduled for that day may be cancelled.	N/A
8/4/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Agenda Planning - August 2026	OPG and Curve Lake First Nation (CLFN) met virtually for a Framework Meeting agenda planning session. The upcoming OPG/CLFN Framework Meeting is scheduled for August 25, 2026. Topics of discussion included: - Community Engagement Event Planning - Darlington Nuclear Generating Station (DNGS) Indigenous Engagement Plan (IEP): Walk-through draft of Michi Saagiig and CLFN specific appendices for initial feedback - DNGS Indigenous Engagement Report: Initiate discussions regarding proposed format and approach - Updated DNGS Fish Impingement and Entrainment (I&E) Study Designs: Check-In on status of CLFN review	N/A

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				- (Archaeology) Recent Ground Disturbance Work Notifications at DNGS - (Archaeology) Corporate Headquarters (CHQ) Burial Site Investigation (BSI): - (Archaeology) CHQ Pedestrian Crosswalk Project: Proposed construction monitoring approach - Capacity Funding / Invoicing Check-In CLFN provided initial feedback on several items and identified areas requiring further internal follow-up, including fish study design comments and the proposed CHQ pedestrian crosswalk construction monitoring approach. OPG committed to incorporating relevant items into the Framework Meeting agenda, continuing to support community engagement planning, and providing additional materials to support future discussion on DNGS IER requirements. Interests and/or concerns with respect to Pickering engagement and/or consultation were not raised as an agenda item or commented on in the meeting.	
8/4/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	Pickering Table Meeting - August	OPG met with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), for the August Table meeting. The agenda for the meeting is: - Archaeology updates (Inadvertent Discoveries Plan (IDP)) - Relicensing Conversation - Deep Water Intake (DWI) (Dike road revegetation, offsetting update, and permit lookahead) August 10: OPG sent follow up email including meeting recording and DWI presentation with link to Nations SharePoint. Updated Action tracker is also attached. OPG also shared that expenses associated with the "Proposal for Pickering GS Michi Saagiig Anishinaabeg Williams Treaties First Nations Alignment Review" through Arcadis was approved. AFN responded asking for clarification on the expense approval through Arcadis and if this is the only item that has been approved for the Cumulative Rights, Responsibilities, and Relations Assessment (C3RA). August 11: OPG responded that so far yes, the Pickering Nuclear Generating Station (PNGS) MS-WTFNs Alignment Review is being funded through OPG's Capacity Finding Agreements with the MS-WTFNs. Once discussed comments through meetings are incorporated the Pickering Indigenous Relations (IR) team agrees in principle with the C3RA, which the Alignment Review feeds into. OPG stated that this is still something that will be worked on with MS-WTFNs to work together on how to position the C3RA in the interventions, the Indigenous Engagement Report (IER), and with leadership in the MS-WTFNs communities and at OPG.	N/A
8/4/2026	Chimnissing (Beausoleil First Nation)	Email Phone Call	PNGS: BFN Pickering Relicensing Update	A representative from OPG connected with Beausoleil First Nation (BFN) (Chimnissing) by phone to provide a high-level update with respect to Pickering relicensing. No concerns or questions were raised by BFN and BFN was appreciative of the update. As an outcome of the call, OPG committed to providing the SharePoint link where BFN can access Pickering engagement materials that have been shared to date. The link was shared via follow-up email the same day. OPG asked about the status BFN's review of the existing Framework Agreement draft which could support engagement and relationship building. BFN took an action to follow-up with their legal counsel about the draft agreement.	N/A

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8/4/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	Arcadis Phase III Report: OPG's Disposition to MS-WTFN Comments	OPG emailed OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), a response to the MS-WTFNs' comments on the Arcadis Phase III Report. OPG had to revise the first response as there were issues with the file.	N/A
8/5/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework Agenda Planning - August 2026	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) to canvas agenda items for the upcoming Framework Meeting, scheduled for August 13, 2026, and share proposed discussion topics, while inviting MSIFN to identify any additions or priority items.	N/A
8/6/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Frenchman's Bay Offsetting Monitoring Opportunity	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) offering a monitoring opportunity for Offsetting Sampling at the Frenchman's Bay Marina in Pickering (taking place on the water by boat). August 6: MSIFN responded the same day as the original email to ask what offsetting opportunities and monitoring projects are being examined as part of these site visits, as there is a separate process through Toronto Region Conservation Authority (TRCA) which will be consolidating ecological information at Frenchman's Bay and other coastal wetlands, which will then be identifying and prioritizing restoration opportunities. August 7: OPG responded to MSIFN to confirm the monitoring invitation is related to Ajax Point reef as the Pickering Nuclear Generating Station (PNGS) Deep Water Intake (DWI) project offset as a seasonal continuation of the fish community surveys and ROV surveys being conducted in support of the proposed artificial reef project offshore of Carruthers Creek and the Ajax Waterfront. OPG offered to explore opportunities to share the data with TRCA if it would be beneficial to their ongoing ecological assessments and restoration planning efforts. - MSIFN responded the same day thanking OPG for the clarification. August 9: AFN requested additional information re: what are we offsetting in Frenchman's Bay, and what is the monitoring related to? August 10: OPG responded to clarify that the monitoring invite is related to Ajax Point reef - the PNGS DWI project offset. August 10: AFN replied to the original email informing OPG that they would like to attend the monitoring on August 24 and August 25. AFN also inquired about possibly providing the technicians with fish descenders, to support safe release of deep-water fish species. August 11: OPG responded confirming receipt of AFN's request to participate and shared day-of logistics would be shared in advance of fieldwork. OPG also committed to sharing the fish	Offsetting

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				descenders request with the vendor. August 24: OPG responded to AFN's email confirming fish descenders will be on board during the net pulls for the August 26 sampling/monitoring. August 21: MSIFN replied to the original email informing OPG that they would like to attend the monitoring on August 24 and tentatively August 25 depending on whether another field monitoring opportunity will occur that day. - OPG responded confirming receipt of MSIFN request to participate, however a boat will no longer be available for August 25, and that we will share the invite for August 26 if desired. August 24: OPG reached out to MSIFN to inform them that the monitoring opportunity scheduled for August 24 was cancelled due to inclement weather and rescheduled for the following two days (August 25-26). August 25: MSIFN responded informing OPG that their rep was unavailable for August 25 but will be available for August 26 OPG confirmed receipt of email.	
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8/6/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/Michi Saagiig Pickering Table Meeting (August 2026) - Relicensing Portion Only	OPG met virtually with representatives of the Mississaugas of Scugog Island First Nation (MSIFN), Alderville First Nation (AFN), and Betula Eco (BE) to continue discussions regarding the proposed Cumulative Rights, Responsibilities, and Relations Assessment (C3RA). The discussion focused on the information required to support next steps for advancing the proposal, including internal OPG budgeting considerations, anticipated timing, and how the proposed work may be reflected in upcoming regulatory submissions and hearing-related materials. OPG confirmed that it is conceptually aligned with the C3RA proposal and is working internally to assess funding requirements and potential funding release timing over a proposed 10-year period. The parties discussed the importance of identifying which components of the proposed work are project-specific and which are broader, multi-site elements, to support planning and internal funding approvals. The parties also discussed the regulatory timelines associated with the upcoming CNSC hearing process and the importance of aligning on how the C3RA process is characterized in the Indigenous Engagement Report (IER), interventions, and other hearing preparation materials. OPG indicated its intention to provide the Nations with an opportunity to review and comment on draft IER content before it is finalized, to support accurate reflection of Indigenous perspectives and engagement activities. The Nations emphasized the importance of working collaboratively with OPG leadership and with Chief and Council as the parties move toward the hearing process. The discussion also included questions regarding anticipated funding timing, potential annual budget constraints, and the relationship between Pickering Refurbishment and future decommissioning-related spending.	Engagement Process - Pre and Post Hearing Activities
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8/6/2026	Hiawatha First Nation	Email	HFN October OPG Day Engagement Event Calendar Invitation Coordination	OPG and Hiawatha First Nation (HFN) exchanged emails regarding calendar invitations for the upcoming October OPG Day engagement event. HFN followed up to confirm whether calendar holds had been circulated to participants, noting that an OPG representative had asked about the invitation status. OPG confirmed that invitations had been sent to the individuals identified to date and advised that an additional participant had not been included in the initial participant list provided to OPG, but that the invitation would be forwarded. August 7: HFN thanked OPG for confirming and for sending the additional invitation.	N/A
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8/7/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/MS-WTFNs Environment Table Agenda Planning - August 2026	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to seek input and ideas for the upcoming Environment Table scheduled for August 20, 2026. OPG proposed agenda topics for discussion, including the Corporate Headquarters (CHQ) Burial Site Investigation (BSI) and Pedestrian Crosswalk Project, Pickering and Darlington Annual Groundwater Monitoring Program results, and the Wildlife Management Protocol. OPG noted that the CHQ BSI and Pedestrian Crosswalk discussion would be scheduled first to allow archaeology staff to participate as needed. OPG also advised that the 2025 Environmental Monitoring Program (EMP) report had been posted publicly and that discussion of the report would be deferred to a future Environment Table due to team availability.	N/A
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8/10/2026	Curve Lake First Nation, Hiawatha First Nation	Email, Meeting	PNGS: Water Ceremony	OPG emailed a representative from Curve Lake First Nation (CLFN) and a representative from Hiawatha First Nation (HFN) to discuss logistics of a water ceremony at PNGS ahead of the Deep Water Intake (DWI) work starting. Planning logistics to be discussed included date/time, location, and guests. OPG offered to set up a meeting to talk further. HFN representative responded agreeing a call would be useful to talk about more details. CLFN representative responded sharing a meeting would be helpful and shared some more insight on the ceremony. August 14: OPG sent follow up-email looking to set up a meeting for August 24 or August 25. HFN proposed new dates of August 26 or 27. HFN also shared alternative dates for a ceremony being Oct 2 or 16. OPG responded with availability for August 27. HFN responded sharing availability August 27. August 25: HFN sent a follow-up email to confirm meeting August 27. OPG responded still available and is confirming with the CLFN representative. August 27: OPG and HFN met virtually; CLFN did not attend hte call. HFN deferred to guidance from CLFN, and OPG committed to keep HFN informed while reaching out to CLFN for protocols and logistics. August 28: OPG has a phone call with CLFN to discuss ceremony dates, times, and cultural protocols.	DWI
8/10/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Table Meeting - August Materials Access	OPG emailed Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) to share the meeting materials, recording, and action tracker from the August Pickering Table meeting. OPG also shared an Arcadis proposal update. A representative from Kerr Wood Leidal Associates (KWL) emailed OPG directly, asking for access to the documents. August 11: OPG responded sharing KWL uses a different SharePoint Link and that OPG will share the link in the coming weeks. August 24: OPG shared the KWL SharePoint link for August table meeting materials	Access

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8/12/2026	Curve Lake First Nation	Email	Coordination with CLFN Regarding Logistics for OPG Day at the Canoe Museum	Curve Lake First Nation (CLFN) emailed OPG to advise that the Canoe Museum can accommodate 30 participants for the upcoming “OPG Day” and asked OPG to select a date. CLFN also shared that a draft plan with cost estimates had been prepared for 30 participants, with the option to scale up to 35 participants to include CLFN staff and add estimated staff time costs. August 13: CLFN followed up with OPG to request confirmation of OPG’s preferred date for visiting the Canadian Canoe Museum and the expected number of attendees, to support finalizing museum booking and catering arrangements for the proposed OPG Day. OPG responded to CLFN that August 26 was looking stronger from a participation perspective and advised that OPG was still confirming attendance, with an expected participant count of approximately 20-25 people. August 19-20: Emails were exchanged between OPG and CLFN to confirm planning details for the upcoming Canadian Canoe Museum Day, including event timing, agenda, location, and logistics. OPG also provided an update on anticipated OPG participation and noted that event details would be shared with OPG attendees in advance. August 21: OPG followed up in the email chain to provide an update on OPG participation for the August 26 Canadian Canoe Museum Day. OPG confirmed the current number of attendees and advised that there may be a small number of additional participants, while noting that total OPG attendance would remain within the agreed maximum.	N/A
8/12/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS - Montgomery Road Monitoring Opportunity	OPG emailed Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) to share updates on the Montgomery Road construction. OPG shared that due to the unseasonably wet summer and delays to the stage 2 archaeology study for Montgomery Road, the site will require a partial dewatering for pre-construction activities to support broader refurbishment timelines. OPG shared the tools that would be used as well as support from Timmins Martelle Heritage Consultants (TMHC) and Beacon Environment. An invite to join monitoring was shared for August 17, dewatering, and August 18, Archaeology was shared. TMHC sent a follow-up email explaining more about what this field work would look like. A representative from AFN responded asking for OPG to provide the permit information for the dewatering of the wetland from the Ministry of Environment, Conservation and Parks (MECP) and the conservation authority. August 14: - TMHC shared an update on the fieldwork and that given the short notice monitoring on the 17 is cancelled. - OPG replied sharing more information as well as a briefing note with the Nations explaining more details on the scope and methodology of the project. OPG also shared the initial permit from TRCA as well as the email communications that had been shared previously. - A representative from MSIFN shared concerns and questions on draining a wetland to better understand the full context, noting they would not support proceeding with the dewatering until the information asked for has been provided and the regulatory, environmental, archaeological, and Indigenous rights considerations have been appropriately addressed August 17: OPG responded acknowledging receipt and shared that the work originally planned	Dewatering part of a Wetland

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				for August 18 is being deferred by one week, and shared responses to MSIFNs questions. An updated proposed agenda was attached. August 20: - TMHC sent a follow-up email asking if OPGs response satisfied the Nations' concerns and if fieldwork can be scheduled for Aug 25. - A representative from MSIFN replied with questions regarding the materials shared on August 14. MSIFN asked OPG to provide answers as soon as possible given work being delayed by a week. - A representative from HFN shared support the concerns raised by MSIFN representative on August 14 and that the requested information was not shared. HFN also shared that they do not support dewatering of a wetland for archaeology to take place. HFN highlighted concerns for the wetland and that OPG has not reasonably explained why dewatering needs to happen or if alternative measures have been considered. HFN requested that dewatering activities are put on hold until a larger group discussion can be had and the wetland drains naturally. August 21: OPG responded acknowledging receipt and is pausing the planned dewatering and related activities until we have had the opportunity to further discuss the concerns raised. OPG invited the Nations to attend the site on August 25 to view the area in person and to support a shared understanding of the existing conditions, the location of the proposed Montgomery Road connection, and the scope of the proposed work. OPG shared that a formal written response to the questions outlined in the emails is being prepared and will be provided August 24. August 24: A representative from MSIFN shared interest in attending but is unable to. Asked if a call can be set up sometime in the week to discuss further. MSIFN highlighted HFN's request that dewatering activities remain on hold until a larger group discussion can take place and the wetland is given the opportunity to drain naturally. August 25: OPG shared responses to the questions asked earlier in the email thread. OPG stated that discussion surrounding the dewatering is also being added to the September Table Meeting agenda, a site visit can be arranged, and video footage of the site could be provided. No responses received.	
8/13/2026	Mississaugas of Scugog Island	Virtual Meeting	OPG/MSIFN Framework Meeting - August 2026	OPG and Mississaugas of Scugog Island First Nation (MSIFN) met virtually for a Framework meeting. Topics of discussion included: - Recent Monitoring Experiences (Darlington Falcon Nest) - Wildlife Reporting - MSIFN addition - Darlington Nuclear Generating Station (DNGS) Site-Wide Indigenous Engagement Plan (IEP) - DNGS Indigenous Engagement Report (IER) - Updated Darlington Fish Entrainment & Impingement Studies - General Discussion: Engagement Approach for Ground Disturbance Work at DNGS - Check-In: Corporate Headquarters (CHQ) - Pedestrian Crosswalk and Burial Site Investigation (BSI) - Capacity Funding Agreement/Invoicing Status Check-in - Pickering Relicensing Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) MSIFN identified interests and concerns related to respectful handling of wildlife and sensitive environmental notifications, clarity of geographic scope and content for the DNGS IEP,	Fish Impacts Wildlife Management Protection of Archaeological Values Land Acquisition Relicensing

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				assessment of local fish population impacts and Indigenous monitor involvement in fish studies, adequacy of existing archaeological baseline information for Darlington, and capacity funding / contracting issues. OPG committed to follow up internally on wildlife mortality tracking and any data trends, update the DNGS IEP to clarify site scope and consider inclusion of a map, prepare DNGS IER requirements and an example for discussion, arrange follow-up discussions on Darlington fish studies, consider a gap assessment for Darlington archaeological baseline information, address invoicing and contracting concerns, and continue engagement on C3RA materials.	
8/14/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	OPG/MS-WTFNs Environment Table Agenda and Materials - August 2026	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to circulate the updated meeting details and draft agenda for the upcoming Michi Saagiig/OPG Environment Table meeting scheduled for August 20, 2026. OPG noted that the draft agenda remained open to edits, amendments, and adjustments based on Michi Saagiig input, and attached meeting materials, including the Environment Table agenda and groundwater monitoring program materials.	N/A
8/14/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Relicensing: Updated C3RA Response Package Received	Betula Eco (BE) emailed OPG on behalf of the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to share the updated Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) to support ongoing Pickering Nuclear Generating Station (PNGS) relicensing discussions and activities between OPG and the MS-WTFNs. August 17: OPG responded to BE regarding the updated C3RA response package and thanked them for the thorough response provided. OPG advised that the team is reviewing the document and will follow up to determine next steps. OPG also noted that internal alignment meetings are underway to socialize the proposal and advance approvals related to funds and/or a funding model, as previously discussed. OPG indicated that the responses provided by BE will support these internal discussions and confirmed that OPG will provide an update once available.	Relicensing Engagement Process - Pre and Post Hearing Activities
8/14/2026	Mississaugas of Scugog Island First Nation	Email	PNGS - Invoice Issue (MSIFN)	OPG emailed Mississaugas of Scugog Island First Nation (MISFN) regarding an invoicing issue they were having, and requested a PDF of the invoice in question. August 18: - MSIFN replied with the invoice they were unable to upload, and explained the issue they were having - OPG replied confirming receipt and that the issue is being investigated. - MSIFN replied that OPG finance reached out and is assisting, and the issue was resolved	N/A
8/18/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Relicensing: Interventions from the MS-WTFN received	Interventions from the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) received by OPG via email re: Proceeding No: 2026-H7 Pickering Nuclear Generating Station (PNGS) Licensing.	N/A

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8/18/2026	Hiawatha First Nation	Email	HFN Framework Follow-Up: OPG-HFN Funding Agreement Contract Numbers	OPG emailed Hiawatha First Nation (HFN) to follow up on an action from the most recent Framework Meeting by providing contract number information for OPG-HFN funding agreements. OPG also included a Renewable Generation (RG) Indigenous Relations (IR) contact to support any follow-up related to Calabogie and Trent-Severn operations, noting that there were no current RG contracts in OPG's Ariba system. HFN responded with thanks.	N/A
8/20/2026	Hiawatha First Nation	Email	OPG/HFN Framework Agenda Planning - August 2026	OPG emailed Hiawatha First Nation (HFN) to canvas agenda items for the upcoming Framework Meeting, scheduled for August 25, 2026, and share proposed discussion topics, while inviting HFN to identify any additions or priority items. OPG also shared supporting materials through SharePoint and email attachments, copied HFN archaeology contacts given the proposed archaeology-related discussion items, and asked whether HFN would prefer OPG to attend the meeting in person.	N/A
8/20/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Agenda Planning - August 2026	OPG emailed Curve Lake First Nation (CLFN) to canvas agenda items for the upcoming Framework Meeting, scheduled for August 25, 2026, and share proposed discussion topics, while inviting CLFN to identify any additions or priority items. OPG also shared supporting materials through SharePoint and email attachments and copied the CLFN archaeology contact given the proposed archaeology-related discussion items.	N/A
8/20/2026	Alderville First Nation	Email	OPG/AFN Framework Agenda Planning - August 2026	OPG emailed Alderville First Nation (AFN) to canvas agenda items for the upcoming Framework Meeting, scheduled for August 27, 2026, and share proposed discussion topics, while inviting AFN to identify any additions or priority items. OPG also shared supporting materials through SharePoint and email attachments.	N/A
8/20/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	OPG/MS-WTFNs Environment Table - August 2026	OPG met virtually with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), for a bi-monthly Environment Table meeting. High-level topics discussed included: - Corporate Headquarters (CHQ) Burial Site Investigation (BSI) and Pedestrian Crosswalk - OPG provided updates on BSI-related activities and the Pedestrian Crosswalk project and discussed next steps with the Nations. - Pickering and Darlington Annual Groundwater Monitoring Program Results - OPG provided an overview of annual groundwater monitoring results, including an opportunity for the Nations to ask questions and discuss findings. - Wildlife Management Protocol - OPG introduced the proposed framework and invited collaboration on a relationships-based approach to wildlife management. - Recent Event Involving Two Beavers at Darlington - AFN raised this item as an ad hoc discussion topic. During the CHQ agenda items, OPG also provided updates regarding the coyotes and committed to sharing the Toronto Wildlife Centre report with the MS-WTFNs. Timmins Martelle Heritage Consultants (TMHC) presented a status update on the Pedestrian Crosswalk project, including archaeological overview work, test pitting, and upcoming construction monitoring. A portion of the meeting focused on the Pickering and Darlington Annual Groundwater Monitoring Program Results, including discussion of groundwater flow patterns, groundwater quality, and site boundaries. OPG noted that the monitoring results did not identify off-site impacts.	Protection of Archaeological Values Wildlife Management Environmental Impact

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				The Wildlife Management Protocol was a key discussion item. OPG explained the rationale for bringing the protocol forward, outlined the purpose of the discussion, and emphasized that the protocol is intended to be developed collaboratively with the Nations. OPG noted that the objective is to integrate Indigenous knowledge, stewardship, feedback, and perspectives into wildlife management practices, moving beyond a strictly regulatory compliance-based approach. Feedback from MSIFN and AFN emphasized the importance of continued and timely notifications, transparent reporting, and meaningful inclusion of Indigenous perspectives in the protocol. Specific feedback included to consider lessons learned from the recent beaver incident at Darlington. The Nations generally recommended that OPG further refine the draft Wildlife Management Protocol to better define emergency and wildlife response processes and establish clearer points of contact and notification pathways.	
8/21/2026	Mississaugas of Scugog Island First Nation	Email	OPG/MSIFN Framework Meeting Actions - August 2026	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN), to share actions from the previous Framework Meeting, which occurred on August 13, 2026.	N/A
8/21/2026	Mississaugas of Scugog Island First Nation	Email	PNGS - DWI Request for Minogi Input	OPG emailed Mississaugas of Scugog Island First Nation (MSIFN) and representative from Minogi to request input on marine and terrestrial monitoring and compliance services for the DIG/DWI scope of construction.	DWI/DIG
8/21/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Document Review: FAA	OPG emailed Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN) a briefing note in support of the Fisheries Authorization Act (FAA) for Deep Water Intake (DWI) at OPG's Pickering Nuclear Generating Station (PNGS). OPG requested any upfront comments by September 18, to allow the FAA to be delivered to Fisheries and Oceans Canada (DFO) by October 1. September 11: OPG followed up with CLFN to reshare the original email, as requested.	N/A
8/21/2026	Mississaugas of Scugog Island First Nation	Email	(CANCELLED TODAY:) DWI - Artificial Reef Surveys (Ajax) Day 1	OPG forwarded the calendar invitation and agenda to Mississaugas of Scugog Island (MISFN) and Alderville First Nation (AFN) regarding the artificial reef monitoring surveys. - MSIFN replied the same day, confirming receipt of the invite to attend both dates. August 24: - AFN reached out to OPG to inform that they will not be able to attend August 24 monitoring due to last minute conflict - OPG emailed MSIFN to share the monitoring opportunity scheduled for August 24 was cancelled due to inclement weather and rescheduled for the following two days (August 25-26). OPG asked if MSIFN's monitor would be available to participate. - MSIFN responded the same day confirming that they will be available to participate on August 25. - OPG replied informing MSIFN that we will keep them informed of any changes due to weather and shared a screenshot of the weather forecast/warnings for the following day. - OPG emailed MSIFN and AFN sharing that the tentative plan has been updated to August 25 net setting, starting at 1:00 p.m.; August 26 net pulls starting at 9:00 a.m. OPG requested confirmation of availability for the Wednesday (Aug 26) monitoring as well. - MSIFN responded by confirming they will participate in both days will participate both dates August 25: - MSIFN informed OPG their rep was no longer available for August 25 but would	N/A

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				participate August 26. - OPG confirmed receipt of the message.	
8/25/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	For MS-WTFNs Review: Updated Pickering Relicensing Draft IER	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share an updated draft Indigenous Engagement Report (IER) for the Pickering Nuclear Generating Station (PNGS) relicensing proceeding, to be included in OPG's supplemental submission for Part 2 of the Canadian Nuclear Safety Commission (CNSC) hearing. OPG advised that the report summarizes engagement from February 1 to July 31, 2026, builds on the report previously submitted for Part 1, and would be further updated with August engagement log entries before final submission. OPG requested comments by September 4, 2026, to support consideration of Nation feedback before the September 21, 2026 submission deadline, and invited input on whether OPG had accurately captured interests, concerns, potential rights impacts, or any new matters raised during the reporting period. August 26: AFN responded in a separate email chain to request that OPG resend the original email containing the IER previously provided in advance of Part 1 of the hearing. OPG responded to AFN to provide previously exchanged materials related to the PNGS relicensing IER and Commission Member Document (CMD) review. OPG shared the original draft CMD and IER email, AFN's comments, OPG's initial response regarding incorporation of AFN's comments, and OPG's comment disposition table, and invited AFN to advise if any additional information was needed. AFN responded to thank OPG for providing the consolidated information. September 1: OPG followed up in the email chain to remind the MS-WTFNs of the opportunity to review the updated Pickering IER before its planned submission to the CNSC later that month. OPG requested that any comments or perspectives be provided by September 4 to allow time for consideration and any necessary revisions before final submission, and invited Nations to contact OPG with questions or to discuss the report. September 3: OPG followed up in the email chain following discussions during the Pickering Table meeting that morning to confirm an extension for review of the IER until end of day September 10.	Relicensing

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8/25/2026	Chimnissing (Beausoleil First Nation), Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation	Email, Document Review	For C-WTFN Review: Updated Pickering Relicensing Draft IER	OPG emailed the Chippewa Tri-Council (C-WTFN), Chippewas of Rama First Nation (RFN), Chimnissing (Beausoleil First Nation (BFN)), Chippewas of Georgina Island First Nation (GIFN), to share an updated draft Indigenous Engagement Report (IER) for the Pickering Nuclear Generating Station (PNGS) relicensing proceeding, to be included in OPG’s supplemental submission for Part 2 of the Canadian Nuclear Safety Commission (CNSC) hearing. OPG advised that the report summarizes engagement from February 1 to July 31, 2026, builds on the report previously submitted for Part 1, and would be further updated with August engagement log entries before final submission. OPG requested comments by September 4, 2026, to support consideration of Nation feedback before the September 21, 2026 submission deadline, and invited input on whether OPG had accurately captured interests, concerns, potential rights impacts, or any new matters raised during the reporting period. September 1: OPG followed up in the email chain to remind the C-WTFN of the opportunity to review the updated Pickering IER before its planned submission to the CNSC later that month. OPG requested that any comments or perspectives be provided by September 4 to allow time for consideration and any necessary revisions before final submission, and invited Nations to contact OPG with questions or to discuss the report.	Relicensing
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8/25/2026	Hiawatha First Nation	Virtual Meeting	OPG/HFN Framework Meeting - August 2026	OPG and Hiawatha First Nation (HFN) met virtually for a Framework meeting. Topics of discussion included: - Opening / Pickering Dewatering - HFN ad hoc addition - Engagement Approach Regarding Ground Disturbance at Darlington Nuclear Generating Station (DNGS) - Corporate Headquarters (CHQ): Pedestrian Crosswalk and Burial Site Investigation (BSI) Check-In - General Archaeology - Community Engagement: “OPG Night in HFN” - DNGS Indigenous Engagement Plan (IEP) - DNGS Indigenous Engagement Report (IER) - Engagement Opportunity Tracker - Capacity Funding Agreement / Invoicing Status Check-In HFN raised a concern related to the dewatering associated with the Montgomery Road work at Pickering, noting they are not in support of the current dewatering approach and understanding that the work is paused pending further discussion. The parties discussed archaeology and ground disturbance engagement at Darlington, including the potential value of a third-party archaeological gap analysis. HFN reiterated support for the construction monitoring approach preferred by the other Nations for the CHQ pedestrian crosswalk project and shared that the weekly Wesleyville archaeology meetings have been helpful. The parties also discussed planning for “OPG Night in HFN,” including development of an advance information booklet for citizens, opening the event to other Michi Saagiig Nations, presentation content, youth engagement materials, participant planning, and funding options. OPG reviewed updates to the HFN-specific appendix of the DNGS IEP, and HFN had no further edits. For the DNGS IER, OPG outlined required report content and walked through a recent example. OPG committed to continue discussions on Pickering dewatering at the upcoming Pickering Table, continue discussions on a potential Darlington archaeological gap analysis, and advance planning for OPG Night in HFN, including the booklet, presentation, participant list, youth engagement materials, and funding confirmation. OPG also committed to share the Pickering IER for HFN review and review the Q2 invoice submission issue internally.	Environmental Impacts Protection of Archaeological Values Wildlife Management
8/25/2026	Curve Lake First Nation	Virtual Meeting	OPG/CLFN Framework Meeting - August 2026	OPG and Curve Lake First Nation (CLFN) met for a Framework meeting. Topics of discussion included: - Opening / Long Term Relationship Agreement (LTRA) Transition - CLFN ad hoc addition - OPG Canoe Museum Day - Engagement Approach Regarding Ground Disturbance at Darlington Nuclear Generating Station (DNGS) - Corporate Headquarters (CHQ): Pedestrian Crosswalk and Burial Site Investigation (BSI) Check-In - DNGS Indigenous Engagement Plan (IEP) - DNGS Indigenous Engagement Report (IER) - Wildlife Protocol - OPG ad hoc addition - Engagement Opportunity Tracker - Capacity Funding Agreement / Invoicing Status Check-In	Environmental Impacts Protection of Archaeological Values Wildlife Management

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				CLFN provided an update on the LTRA transition, noting that the Nations are considering a more interest-based approach through bilateral Framework discussions, while maintaining opportunities for collective collaboration where priorities overlap. The parties discussed how this approach could be reflected within the existing Framework structure, as well as CLFN priorities related to communication, project accommodations, governance, and funding. The parties discussed planning for OPG Canoe Museum Day, including participant numbers, program representation, and logistics. OPG and CLFN also discussed a more site-wide, risk-informed approach to archaeology and ground disturbance engagement at DNGS, including the potential value of an archaeological gap analysis and updates to CLFN's archaeology correspondence contacts. OPG provided a brief update on the CHQ pedestrian crosswalk and related BSI coordination. OPG reviewed updates to the CLFN-specific appendix of the DNGS IEP and outlined the purpose, content, and collaborative process for the annual DNGS IER. CLFN suggested quarterly review of engagement logs and related issues and measures tables to support more timely review and identification of engagement gaps. The parties also briefly discussed the draft Wildlife Management Protocol, the Engagement Opportunity Tracker, and capacity funding and invoicing matters. OPG committed to continue discussions with CLFN on the LTRA transition, review how the proposed approach could be reflected in the Framework Agreement, assess CLFN's Framework funding requests, advance discussions on a Darlington archaeological gap analysis, update archaeology correspondence direction internally, and incorporate agreed updates into the CLFN-specific DNGS IEP appendix. OPG also committed circulate the draft Wildlife Management Protocol. CLFN committed to review the draft Wildlife Management Protocol and provide feedback on the Engagement Opportunity Tracker.	
8/25/2026	Alderville First Nation, Mississaugas of Scugog Island First Nation	Email	Monitoring Details	OPG emailed Alderville First Nation (AFN) and Mississaugas of Scugog Island (MISFN) to confirm logistical details for the upcoming Deep Water Intake (DWI) monitoring, to take place the following day, August 26. Details included the time, location, required and recommended personal protective equipment (PPE), confirmation of the use of fish descenders as requested by AFN.	N/A
8/26/2026	Curve Lake First Nation	In Person Meeting	Day of Learning and Reflection Hosted by CLFN - Canadian Canoe Museum	Curve Lake First Nation (CLFN) hosted OPG at the Canadian Canoe Museum for a Day of Reflection and Learning. OPG representatives from Nuclear Sustainability Services (NSS)/Waste/Decommissioning, Wesleyville, Pickering/Deep Water Intake (DWI), Nuclear Regulatory Affairs, Emergency Management, Environment, and Indigenous Relations participated in cultural learning, reflection, and relationship-building.	N/A
8/26/2026	Curve Lake First Nation	Email	Day of Learning and Reflection Hosted by CLFN - Photo Sharing	Curve Lake First Nation (CLFN) emailed OPG to share photos from the Day of Learning and Reflection they hosted at the Canadian Canoe Museum.	N/A
8/27/2026	Hiawatha First Nation	Email	Capacity Funding Information for OPG Night in HFN	OPG emailed Hiawatha First Nation (HFN) to follow up on an action from the previous Framework Meeting regarding potential funding sources to support the planned “OPG Night” community engagement event in Hiawatha in October. OPG reviewed existing capacity funding agreements and identified community information meeting provisions that could potentially support event costs across Framework, Pickering, Darlington New Nuclear Project (DNNP), and	N/A

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				Wesleyville-related funding arrangements. OPG noted the estimated event cost range and advised that, because the event is OPG-wide, costs could be split across applicable agreements provided they remain within each agreement’s eligible activity limits and annual funding caps.	
8/27/2026	Alderville First Nation	Virtual Meeting	OPG/AFN Framework Meeting - August 2026	OPG and Alderville First Nation (AFN) met for a Framework meeting. Topics of discussion included: - Fish Impingement and Entrainment (I&E) at Darlington and Pickering - Long-Term Relationship Agreement (LTRA) - AFN ad hoc addition - Wesleyville: Wetlands Staking - AFN ad hoc addition - Indigenous Knowledge Study (IKS) - AFN ad hoc addition - Ceremony / Smudging - AFN ad hoc addition - Check-In on Corporate Headquarters (CHQ) Burial Site Investigation (BSI) and Pedestrian Crosswalk Project Work - General Discussion: Ground Disturbance Work at Darlington Site - Darlington Site-Wide Indigenous Engagement Plan (IEP) - Engagement Opportunity Tracker - Wildlife Management - AFN ad hoc addition - Capacity Funding / Invoicing Check-In AFN raised concerns regarding fish I&E monitoring cadence at Darlington, including the availability of more frequent or real-time data, cumulative effects, and how gaps in data may affect Nations’ ability to understand potential impacts to rights. OPG provided background on the Darlington Fisheries Act Authorization (FAA), current study requirements, anticipated future I&E work, and confirmed that no additional real-time Darlington I&E data is currently available. OPG committed to explore options for increasing fish I&E monitoring at Darlington, review study timelines to determine whether data can inform the IKS/Cumulative Effects Study, recirculate Darlington fish I&E study materials, and confirm feasible frequency for sharing study data or summaries once the study begins. AFN provided updates on the LTRA and noted ongoing internal and collective discussions among the Michi Saagiig of the Williams Treaties First Nations. AFN identified priorities related to budget establishment, Q1 2026 overages, scope and budget discussions, and potential use of Framework meeting time to advance LTRA discussions. OPG committed to follow up internally regarding overages and to include a dedicated LTRA discussion at the next Framework meeting. AFN committed to follow up with leadership, share updates on legal review and next steps, and begin developing a workplan, scope, and budget for LTRA-related work. AFN provided an update on the IKS initiative, including planned community engagement and development of a workplan and budget. OPG provided an update on internal discussions related to the Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) and noted its intent to work toward alignment and written documentation prior to the Pickering relicensing Part 2 hearing. OPG and AFN discussed archaeology matters, including CHQ BSI and pedestrian crosswalk project work. AFN did not have further comments on these items. OPG also discussed the current approach to ground disturbance work at the Darlington site and raised the concept of	Fish Impacts Cumulative Effects Environmental Impact Wildlife Management

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				completing a third-party archaeological gap analysis to support a more proactive approach. AFN indicated support for the proposed gap analysis concept. Due to time constraints, the Darlington Site-Wide IEP and IER were not discussed in detail. AFN committed to review the AFN-specific appendix and provide feedback. AFN reiterated the need for a list to track engagement opportunities. OPG noted that a draft Engagement Opportunity Tracker template had been shared for AFN’s review and that OPG would populate the tracker once alignment on the template is reached. AFN committed to reviewing the draft tracker and providing feedback. AFN also requested an update on the timeline for OPG’s response to Nations’ request for a list of wildlife interactions across OPG sites. OPG committed to follow up on the timeline for responding to this request. Capacity funding and invoicing were not discussed in detail due to time constraints, though related budget items were addressed through the LTRA and IKS discussions.	
8/27/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	DWI offsetting spring results and next steps	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to share two briefing notes supporting Deep Water Intake (DWI) offset planning. One note included a summary of spring fish survey results; one outlined next steps for offset planning. The first is a summary of results from the spring surveys, and the second outlines next steps from OPG’s perspective. Mississaugas of Scugog Island (MSIFN) responded requesting the documents emailed directly, as they are unable to access via SharePoint. August 31: OPG responded, attaching the PDF files of the briefing notes. MISFN confirmed receipt.	N/A
8/28/2026	Alderville First Nation, Mississaugas of Scugog Island First Nation	Email	DWI Monitoring Opportunity	OPG emailed Alderville First Nation (AFN) and Mississaugas of Scugog Island First Nation (MSIFN) to thank the representatives who joined OPG for deep water intake (DWI) offset survey monitoring August 26, 2026. OPG asked if the attendees had any questions or comments that came up and had not been addressed. AFN responded to request the fish count from the final net pull, as they were unable to observe the final net pull. They also shared interest in future gillnetting surveys and asked to be kept informed of any future gillnetting surveys. OPG responded to indicate staff would request that data from Hatch, the vendor. September 1: OPG emailed AFN and MSIFN the net pull data, and information on lamprey marks observed on the fish in response to a question asked on-site. No reply received.	N/A
8/31/2026	Mississaugas of Scugog Island First Nation	Email	OPG PNGS Table meeting Arch + Relicensing (email)	Mississaugas of Scugog Island First Nation (MSIFN) reached out to request that consultants from Arcadis and Kerr Wood Leidal Associates (KWL) attend the September Pickering Table meeting. September 1: OPG responded to confirm Arcadis would be invited to both portions of the meeting, and to confirm if KWL had been invited to the second portion of the meeting focusing on project updates, and to ask if KWL should attend the first portion of the meeting where relicensing would be discussed. MSIFN did not reply, and KWL was not invited to the first portion of the meeting as a result.	N/A
9/2/2026	Alderville First Nation	Email	OPG/AFN Framework Meeting Actions - August 2026	OPG emailed Alderville First Nation (AFN), to share actions from the previous Framework Meeting, which occurred on August 27, 2026.	N/A

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9/2/2026	Curve Lake First Nation	Email	OPG/CLFN Framework Meeting Actions - August 2026	OPG emailed Curve Lake First Nation (CLFN), to share actions from the previous Framework Meeting, which occurred on August 25, 2026.	N/A
9/2/2026	Hiawatha First Nation	Email	OPG/HFN Framework Meeting Actions - August 2026	OPG emailed Hiawatha First Nation (HFN), to share actions from the previous Framework Meeting, which occurred on August 25, 2026.	N/A
9/2/2026	Chimnissing (Beausoleil First Nation), Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation	Email, Document Review	DWI - Fisheries Authorization Act (FAA)	OPG emailed the Chippewa Tri-Council to share the Fisheries Act Authorization (FAA) for Deep Water Intake (DWI) Report in support of the FAA for DWI at OPG's Pickering Nuclear Generating Station (PNGS). OPG requested any upfront comments by September 18, to allow the FAA to be delivered to Fisheries and Oceans Canada (DFO) on time.	N/A
9/2/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	DWI ECA LOF application for modification of sewage works for information	OPG shared with the MSFNs that OPG has submitted a Notice of Modification to Sewage Works under the Limited Operational Flexibility (LOF) provisions of its existing Environmental Compliance Approval (ECA) for the DWI Project. The submission covers interim stormwater-management (SWM) works, including an interim basin to collect and store construction-contact stormwater before treatment and discharge under a separate contractor-managed mobile ECA. OPG considers the proposed works to have limited impacts and to meet the existing ECA's stormwater criteria. A separate ECA amendment will be submitted later for the permanent stormwater basin once construction is complete and the detailed design is finalized. Included in the email is the link to the SharePoint folder containing the MECP Stormwater LOF briefing note, Notice of modification to sewage works, OPG Pickering Nuclear Generating Station Stormwater Management Amended Environmental Compliance Approval, and the Permanent Site Modifications – Dike Road Improvements Drawing Package (all of which are also linked individually within the body of the email). 05-SEPT-2026: AFN responded to ask OPG to explain what Limited Operational Flexibility (LOF) provisions are 08-SEPT-2026: OPG replied to let AFN know that we are working on getting an answer. - Later that day, OPG followed up by sharing that under the attached ECA#1782-DVZHHR, Limited Operational Flexibility (LOF) is defined as "any modifications that the Owner is permitted to make to the Works under this Approval." Which was further explained as, LOF permits certain sewage or stormwater system modifications under an existing ECA when they meet MECP criteria, do not significantly change the approved system, and receive Ministry review and notification. For this project, the interim stormwater basin qualifies because it adds stormwater works within an existing approved drainage area and uses previously approved discharge outlets. OPG must submit a Notice of Modification to the MECP District Office and receive written acceptance before proceeding. - AFN replied with an email that seeks clarification on the timing and purpose of OPG's submission, noting that the attached document appears dated August 26 while the submission was only recently made. AFN also asked whether the material relates to roadwork and wetland dewatering activities. 10-SEPT-2026: OPG responded to clarify that the submission concerns temporary stormwater works for the DWI project and is unrelated to the Montgomery Road connection or wetland dewatering. It explains that PNGS has a site-wide stormwater ECA, last amended in August, and that MECP determined the temporary DWI works do not require a full ECA amendment.	

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				Instead, OPG must submit a Limited Operational Flexibility application for MECP concurrence, in accordance with the ECA's specified LOF provisions.	
9/3/2026	Alderville First Nation	Email	OPG/AFN Framework: Q1 2026 Invoice Questions	Alderville First Nation (AFN) emailed OPG regarding the status of the Q1 2026 Framework invoice, including anticipated payment timing. AFN also advised that the invoice for the next quarter was being prepared and requested confirmation that the high-level supporting documentation previously provided was sufficient for future invoice submissions. September 8: OPG responded to AFN regarding the status of the Framework invoice, advising that OPG had followed up internally on payment timing and would provide an update when available. OPG also confirmed that the documentation approach previously agreed with AFN is suitable for future Framework invoice submissions.	N/A
9/3/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	September Pickering Table Meeting - Project Updates	OPG held a Pickering Table meeting with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN). Nations' consultants Folgers, Betula Eco, and Kerr Wood Leidal Associates (KWL) were also in attendance. The discussion focused on the Montgomery Road Connection construction, and the necessary dewatering of a portion of the area, at the request of the Nations following a series of email updates prior to the meeting. The Nations confirmed many of their initial concerns had been addressed via prior email communication. Conversation focused on the impact of construction and noise of traffic on the adjacent Barn Swallow and a request for confirmation the habitat structure would remain in place. OPG showed the distance between both on a site map, confirmed the habitat will not be removed, and confirmed the recent acoustic tests show no increased impact to Barn Swallows. The impact of the road on the adjacent wetland and the need for dewatering to support Stage 2 archaeological survey before construction were also discussed. OPG committed to resending a summary of all conversation, permits and documents shared related to Montgomery Road Connection. OPG also committed to resharing the dewatering plan, including environmental sweeps prior, a biologist on site and archaeologist on site. The Deep Water Intake (DWI) construction update was not presented by OPG due to lack of time. OPG committed to sending a briefing note to highlight construction progress and next steps.	Environmental Impacts Protection of Archaeological Values
9/3/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Virtual Meeting	September Pickering Table Meeting - Arch + Relicensing	OPG met virtually with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Foglers, and Betula Eco (BE) to continue discussions regarding the proposed Cumulative Rights, Responsibilities, and Relations Assessment (C3RA), intervention review, and preparation for the upcoming Canadian Nuclear Safety Commission (CNSC) relicensing hearing. OPG provided an update on internal discussions regarding the C3RA and confirmed that there is support within OPG to continue advancing the work. OPG noted that additional internal alignment is still required, particularly with respect to budgeting mechanisms and the structure of a longer-term agreement. OPG indicated that while a full formal agreement is not expected to be completed before the hearing, the parties are aligned in principle on pursuing a preliminary	Relicensing

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				agreement, such as a term sheet, letter of intent, or side letter, prior to the hearing to demonstrate OPG’s commitment to the C3RA. The intent is to continue working toward a more comprehensive agreement by the end of the year. The Nations emphasized the importance of having a tangible and binding commitment in place before the hearing, supported by legal review and coordination. The parties discussed the need to identify appropriate legal and working-level representatives to support development of the preliminary agreement. The parties also discussed OPG’s hearing presentation and intervention review process. OPG noted that it is preparing its opening presentation and intends to share draft materials with the Nations for review before the September 21 submission deadline. The Nations expressed appreciation for the opportunity to review the materials in advance and emphasized the importance of reviewing the presentation holistically to ensure consistency across Indigenous Relations content, speaking notes, and the broader presentation. OPG acknowledged this feedback and agreed to consider the full presentation from an Indigenous Relations lens to support continuity and accurate reflection of Nation perspectives. OPG acknowledged the work undertaken by the Nations in preparing their CNSC interventions and noted that OPG is reviewing the interventions to determine whether any additional issues, concerns, or measures to address should be reflected in the Indigenous Engagement Report (IER). The parties discussed the timeline for Nation review of the draft IER, including a request to extend the review period. OPG indicated that it would assess what revised deadline is feasible given the September 21 CNSC submission deadline and internal review requirements, and would follow up with the Nations in writing. The parties also discussed Indigenous-specific licence conditions, including potential conditions related to Indigenous Engagement, the Deep-Water Intake (DWI) project, and C3RA-related commitments. OPG reiterated its support for an Indigenous Engagement-specific licence condition and requested further input from the Nations regarding the commitments they are seeking to have reflected. The Nations emphasized the importance of clear, specific, and enforceable commitments being documented in the CNSC process, noting lessons learned from previous regulatory processes. The parties discussed the potential use of event-based criteria rather than fixed dates where appropriate, while recognizing that further legal and technical discussions are required and that the CNSC retains final authority over licence condition wording. OPG and the Nations agreed to continue discussions through focused working meetings, including legal and technical representatives, to advance the preliminary C3RA agreement, review hearing materials, and further develop proposed licence condition wording ahead of the hearing.	
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9/3/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	September Waste Table Agenda and Pickering Waste Management Facility (PWMF) Storage Building 5 (SB5) Safety Report	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) the proposed agenda for the September 17 Waste Table - including a guest presentation from Canadian Nuclear Laboratories (CNL) on Douglas Point Decommissioning and a presentation requested by the Nations on OPG and the Ontario Nuclear Funding Agreement.	N/A
9/3/2026	Alderville First Nation	Email	Pickering Q1 2026 Invoice	Alderville First Nation (AFN) reached out to follow up on the Pickering Q1 2026 invoice# 2026 Q1 07 to ask when that might be expected to be received/approved/paid, as it is still showing as "Sent" status on Ariba. September 8: OPG followed up to confirm that the Q1 invoice has been approved and that OPG is also reviewing the Q2 invoice and will get back to them soon.	
9/4/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	For MS-WTFNs Review: Draft Indigenous Notification and Wildlife Management Protocol	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share the draft Notification and Wildlife Management Protocol. OPG invited comments and perspectives on the draft, including recommendations regarding a potential matrix-based approach as an alternative to the tiered model proposed in the document. Initial feedback was requested by end of day October 2 to support consideration of input before the next Environment Table meeting in mid-October.	Wildlife Management
9/8/2026	Alderville First Nation; Curve Lake First Nation; Hiawatha First Nation; Mississaugas of Scugog Island	Email	September Table Meeting follow up	OPG followed up on the Pickering Nuclear Generating Station (PNGS) Table meeting from the week prior (Sept. 3) to inform the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) that OPG has uploaded the video recordings and presentation files into the SharePoint, and updated the action tracker. Links to these folders and files were also included in the body of the email. The email also mentions that a separate follow-up email focusing on relicensing will be coming from OPG (Meghan Buckham) shortly. OPG also shared a few reminders: The Indigenous Engagement Report (IER) review period was extended to this Thursday, September 10 and feedback on the Fisheries Act Authorization (FAA) for Deep-Water Intake (DWI) is requested by next Friday, September 18. OPG mentioned that we are happy to coordinate an ad hoc meeting to work through the document if that would be helpful to the Nations. OPG also mentioned that the next table meeting is scheduled for Thursday, October 2 at 9:00 a.m. and requested them to share new agenda items, if any.	
9/9/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Relicensing: C3RA Term Sheet / Agreement in Principle	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to confirm next steps toward developing a Term Sheet or Agreement in Principle for the Cumulative Rights, Responsibilities, and Relations Assessment (C3RA) ahead of the Pickering Nuclear Generating Station (PNGS) relicensing Hearing Part 2. OPG requested confirmation of legal counsel and working-group representatives to support this work, as well as Nations' interest in jointly preparing a supplemental letter to the Canadian Nuclear Safety Commission (CNSC) confirming areas of alignment related to the C3RA.	Relicensing

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9/10/2026	Kawartha Nishnawbe First Nation	Email, Document Review	OPG PNGS-TMHC Terrestrial and Marine Updates	OPG reached out to Kawartha Nishnawbe First Nation (KNFN) to share a Terrestrial Archaeology Report and a Marine Archaeology Report (both shared as links in the body of the email) written by Timmins Martelle Heritage Consultants (TMHC) for review and comment. OPG also shared that the Stage 1 report for Montgomery Park Road, Stage 1-2 report for Pickering Nuclear Generating Station (PNGS), and Stage 1-2 report for HONI CMS have also been approved/accepted by the Ministry of Citizenship and Multiculturalism (MCM). For the Terrestrial Report, OPG mentioned that no archaeological resources were encountered and no further assessment is recommended, though, we welcome any feedback or comment prior to proceeding with the City of Pickering Parks projects, which is scheduled for late September. OPG also mentioned the Stage 1 Archaeological Assessment for City of Pickering Leased Lands - OPG confirmed that TMHC is able to proceed with background research and a site visit for the City of Pickering Leased Lands and that TMHC will spend some time in the coming weeks preparing the background research and mapping. OPG requested that Kawartha (Nodin) let us know if they would like to have any representatives present for the site visit, and that we will share details of the site visit once the date is confirmed.	
9/10/2026	Wendat Nation (Huron-Wendat)	Email, Document Review	OPG PNGS-TMHC Terrestrial and Marine Updates	OPG reached out to Wendat Nation (WN) to share a Terrestrial Archaeology Report and a Marine Archaeology Report (both shared as links in the body of the email) written by Timmins Martelle Heritage Consultants (TMHC) for review and comment. OPG also shared that the Stage 1 report for Montgomery Park Road, Stage 1-2 report for Pickering Nuclear Generating Station (PNGS), and Stage 1-2 report for HONI CMS have also been approved/accepted by the Ministry of Citizenship and Multiculturalism (MCM). For the Terrestrial Report, OPG mentioned that no archaeological resources were encountered and no further assessment is recommended, though, we welcome any feedback or comment prior to proceeding with the City of Pickering Parks projects, which is scheduled for late September. OPG also mentioned the Stage 1 Archaeological Assessment for City of Pickering Leased Lands - OPG confirmed that TMHC is able to proceed with background research and a site visit for the City of Pickering Leased Lands and that TMHC will spend some time in the coming weeks preparing the background research and mapping. OPG requested that Wendat Nation let us know if they would like to have any representatives present for the site visit, and that we will share details of the site visit once the date is confirmed. September 14: WN responded to say that the links are inaccessible for them September 15: OPG responded apologizing for the issue and sent the files as PDFs in separate emails due to file size; WN replied saying that one file was still not visible; OPG replied apologizing for the issue with file size and resent the missing file (Terrestrial Archaeology Update) as a compressed PDF.	

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9/10/2026	Chimnissing (Beausoleil First Nation), Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation	Email, Document Review	OPG PNGS-TMHC Terrestrial and Marine Updates	OPG reached out to the Chippewa Tri-Council (C-WTFN) to share a Terrestrial Archaeology Report and a Marine Archaeology Report (both shared as links in the body of the email) written by Timmins Martelle Heritage Consultants (TMHC) for review and comment. OPG also shared that the Stage 1 report for Montgomery Park Road, Stage 1-2 report for Pickering Nuclear Generating Station (PNGS), and Stage 1-2 report for HONI CMS have also been approved/accepted by the Ministry of Citizenship and Multiculturalism (MCM). For the Terrestrial Report, OPG mentioned that no archaeological resources were encountered and no further assessment is recommended, though, we welcome any feedback or comment prior to proceeding with the City of Pickering Parks projects, which is scheduled for late September. OPG also mentioned the Stage 1 Archaeological Assessment for City of Pickering Leased Lands - OPG confirmed that TMHC is able to proceed with background research and a site visit for the City of Pickering Leased Lands and that TMHC will spend some time in the coming weeks preparing the background research and mapping. OPG requested that C-WTFN let us know if they would like to have any representatives present for the site visit, and that we will share details of the site visit once the date is confirmed.	
9/10/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	Montgomery Road Connection recap and next steps for next week	OPG Shared a compiled overview of the Montgomery Road connection including a timeline of all communications made/sent out to the Nations regarding this project, and also outlined the next steps for this critical infrastructure project. OPG also mentioned that due to the volume of heavy trucks necessary to remove spoils, and to deliver necessary equipment, this road is a requirement to move Deep-Water Intake (DWI) forward. And due to the many constraints on site, there are no alternative locations or orientations available at Pickering Nuclear Generating Station (PNGS) for this road. OPG also shared all relevant Toronto Region Conservation Authority (TRCA) Permits related to the dewatering, archaeology, and construction for this site. OPG also shared the schedule for the upcoming related work - Monday, September 14 for Archaeology test pitting (due to weather constraints, Monday is the only suitable day to complete dewatering and stage 2 test pitting) for which Beacon Environmental and Timmins Martelle Heritage Consultants (TMHC) will be onsite to monitor any dewatering activities. Beacon will also oversee immediate reseeding of the test pits, once TMHC has completed their work. Mid next week (i.e., September 15-18): TMHC will share an archaeology memo summarizing this work and will notify the Nations and OPG if anything of archaeological significance is found during test pitting. OPG invited representatives from any/all Nations to join us for monitoring on September 14, and asked that they respond to the email directly so that we can coordinate logistics directly. September 11: Hiawatha First Nation (HFN) responded the following day to state that HFN's Archaeology Department opposes permanently dewatering the seasonal wetland to support archaeological work, describing it as unnecessary and harmful. They noted that multiple Michi Saagiig Nations have expressed the same concern and requests an explanation of how the decision to proceed with dewatering was made despite this opposition. Curve Lake First Nation (CLFN) responded within the same thread to concur with HFN statements and reiterate that they, too, do not believe an agreement was reached regarding the dewatering, and they do not support moving forward with the dewatering. Alderville First Nation (AFN) replied to the thread and also stated that they do not support	Dewatering of a wetland

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				dewatering of the wetland without further discussion and landing on consensus towards a path forward, and that any resolution, offsetting or path forward had not been adequately discussed with the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs). Mississaugas of Scugog Island (MSIFN) replied to the threat with an email that emphasizes that proposed wetland dewatering could adversely affect constitutionally protected Aboriginal and treaty rights, Treaty interests, and ongoing cultural, spiritual, and traditional land-use practices, not just environmental or archaeological concerns. MSIFN requested further discussion of alternatives to avoid or minimize impacts, with a strong preference that dewatering not occur and that the wetland be allowed to recover naturally where possible. September 14: OPG responded acknowledging receipt of the Nations' emails, and committed to booking some time soon to discuss the project and the Nations' concerns further.	
9/10/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Relicensing: MS-WTFNs' Comments on IER Received	A representative from Fogler Rubinoff emailed OPG on behalf of the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs) to provide a document outlining comments pertaining to the Pickering Indigenous Engagement Report (IER). September 11: OPG responded to thank the representative and the MS-WTFNs for reviewing and providing comments on the IER, and advised that the feedback would be reviewed as OPG worked to reflect Nations' perspectives in the report. OPG also requested proposed wording for a review statement that the MS-WTFNs had indicated they wished to include at the beginning of the IER, to support OPG's internal review and consideration.	Consistency in Reporting Adequacy/Accuracy of the Indigenous Engagement Report (IER) Free, Prior, and Informed Consent (FPIC) Impact to Rights Engagement Standards Consistent Funding Long-Term Waste Management

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9/11/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email	PNGS Relicensing: OPG's Initial Questions on MS-WTFNs' Intervention	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to thank them for their intervention and advise that OPG was reviewing it alongside the draft Issues and Concerns Table to identify matters requiring further discussion. OPG identified several topics for additional dialogue, including the Deep Water Intake (DWI) as a rights-accommodation measure, Indigenous health and wellbeing, spiritual and cultural water values, aquatic values and fisheries restoration, and intermediate-level radioactive waste. OPG posed discussion questions to support a fuller understanding of the Nations' interests, concerns, preferred outcomes, and potential measures or commitments, noting that some matters may depend on the Indigenous Knowledge Study (IKS), Cumulative Effects (CE) Study, and Cumulative Rights, Responsibilities, and Relations Assessment (C3RA). OPG indicated that discussion would continue at the Pickering Table and that its draft hearing presentation would be shared as previously committed.	N/A
9/11/2026	Alderville First Nation, Curve Lake First Nation, Hiawatha First Nation, Mississaugas of Scugog Island First Nation	Email, Document Review	PNGS Relicensing: OPG Shares Draft Hearing Presentation with MS-WTFNs	OPG emailed the Michi Saagiig of the Williams Treaties First Nations (MS-WTFNs), Alderville First Nation (AFN), Curve Lake First Nation (CLFN), Hiawatha First Nation (HFN), and Mississaugas of Scugog Island First Nation (MSIFN), to share a draft of OPG's presentation and speaking notes for the upcoming Pickering Nuclear Generating Station (PNGS) Power Reactor Operating Licence (PROL) / Waste Facility Operating Licence (WFOL) renewal Part 2 Hearing. OPG requested comments by end of day September 17 and offered to receive feedback through written comments, a phone call, or a meeting. OPG noted that the materials remain in draft form and may be revised through OPG's internal review process and in response to feedback received from the Michi Saagiig Nations. OPG also indicated that it would follow up by phone the following week to offer support and discuss feedback.	N/A